

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33583
Name: Admiral Bay (USA) Inc.
Address 1: 7060 B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Chris Ryan
Phone: (303) 350-1255 **KANSAS CORPORATION COMMISSION**
CONTRACTOR: License # 33734
Name: HAT Drilling, LLC **JUL 24 2009**
Wellsite Geologist: Chris Ryan **RECEIVED**
Purchaser: Seminole Energy Services
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6-26-2008 7-17-2008 8-8-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24461-00-00
Spot Description: SE SW
_____ Sec. 13 Twp. 33 S. R. 18 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Labette
Lease Name: Johnson Trust Well #: 14-13
Field Name: Mound Valley
Producing Formation: Cherokee Coals
Elevation: Ground: 840' Kelly Bushing: 840'
Total Depth: 908' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 908'
feet depth to: surface w/ 90 ^{sx cmf.} ATZ Dig - 7-28-09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

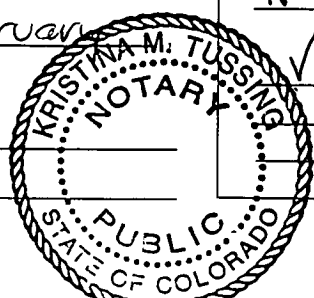
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Business Manager Date: 2/17/2009

Subscribed and sworn to before me this 17th day of February
20 09

Notary Public: [Signature]
Date Commission Expires: 5-22-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Johnson Trust Well #: 14-13
 Sec. 13 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray
 Density Neutron

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|------------------|------|-------|
| Cherokee/Excello | 284' | GL |
| Mississippian | 799' | GL |

KANSAS CORPORATION COMMISSION
JUL 24 2009

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|------------------------------|
| Surface | 12.25 | 8.625 | | 21 | portland | 6 | |
| Production | 6.75 | 4.5 | | 908 | OWC | 90 | 4.5#kol-seal, 100#gel, water |

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ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 782.0' to 786.0' 17 perfs | 1600# 30/50, 266 bbls water, biocide, 200gl. 7.5%acid | |
| 4 | 260.0' to 265.0' 21 perfs | 3000# 30/50, 389 bbls water, biocide, 450gl. 7.5% acid | |
| | 284.0' to 288.0' 17 perfs | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 12 | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|



TICKET NUMBER 17763
 LOCATION B-rolle
 FOREMAN Loop

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------|------------|--------------------|---------|----------|-------|---------|
| 7-2-08 | 1067 | Johnson # 14-13 | | | | Labette |
| CUSTOMER Admiral Bay | | | TRUCK # | | | |
| MAILING ADDRESS | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE L.S. HOLE SIZE 14 HOLE DEPTH 909' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 908 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 14.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 bags ahead, Est circulation, pumped 90 lbs cement, flushed pump & lines, displaced plug to bottom set & plug shut in.
-Circulated cement to surface-

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------|
| 5401 | 1 | PUMP CHARGE | | 925.00 |
| 5406 | 65 | MILEAGE | | 237.25 |
| 5402 | 908' | Footage | | 181.60 |
| 5402A | 1 | Ton mileage | | 329.94 |
| 5501C | 36 | Transport | | 336.00 |
| 5502C | 24 | 80 Vac | | 200.00 |
| 1126A | 90 sks | O.W.C. cement | | 1530.00 |
| 1102A | 80 # | Phone Seal | | 92.00 |
| 1110A | 450 # | Xol-Seal | | 189.00 |
| 1118B | 100 # | Gel | | 12.00 |
| 1123 | 4000 gal | City Water | | 56.00 |
| 4404 | 1 | 4 1/2 Rubber Plug | | 45.00 |
| 5621 | 1 | 4 1/2 Plug Container | | 200.00 |
| | | | 6.558 | SALES TAX |
| | | | | ESTIMATED |
| | | | | TOTAL |

Revin 3737

AUTHORIZATION Steve Rittell

TITLE 223311

DATE _____
 SALES TAX 176.36
 ESTIMATED TOTAL 4465.15