

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32638
Name: Nadel and Gussman, LLC
Address 1: 15 E. 5th St., Suite 3200
Address 2:
City: Tulsa State: OK Zip: 74103 +
Contact Person: David Yaeger
Phone: (918) 583-3333 ex 106

API No. 15 - 129-10352-0000
Spot Description:
N2 S2 SW Sec. 34 Twp. 34 S. R. 42 East West
1120 Feet from North / South Line of Section
1320 3960 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE | NW SE SW

CONTRACTOR: License #
Name:
Wellsite Geologist:
Purchaser: Regency - Gas / NCRA - Oil

County: Morton
Lease Name: Central Life Well #: 2-34
Field Name: Greenwood
Producing Formation: Topeka

Designate Type of Completion:
New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 3534 Kelly Bushing: 3542
Total Depth: 4391 Plug Back Total Depth: 3510
Amount of Surface Pipe Set and Cemented at: 1339 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3197 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/

If Workover/Re-entry: Old Well Info as follows:
Operator: Coastal Oil & Gas Corp.
Well Name: Central Life 2-34

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Original Comp. Date: 2-15-56 Original Total Depth: 4391
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingle Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
9-23-08 9-24-08 10-2-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David W Yaeger
Title: Chief Reservoir Engineer Date: 6/1/09

Subscribed and sworn to before me this 1st day of June

20 09
Notary Public: KATHA GARROW
Creek County
98012345-Exp. 8-1-11

KCC Office Use ONLY
N
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
JUN 05 2009

KCC WICHITA

Operator Name: Nadel and Gussman, LLC

Lease Name: Central Life

Well #: 2-34

Sec. 34 Twp. 34 S. R. 42 East West

County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CASING RECORD							
New <input type="checkbox"/> Used <input type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		9-5/8"	36	1339	Unknown	800	Unknown
Production	8-3/4	7	20 & 23#	4382	Unknown	220	Unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4326-4333	Az 1500 gals, Frac w/5000 gals 1#sd/gal	-
2	3932-48, 3962-80	Squeezed 250 sx cement	-
2	3727-40	Az 3500 gals	-
2	3647-60	Az 3500 gals	-
See attachment for additional shots			

TUBING RECORD: Size: 2-7/8 Set At: 3161 Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 10-2-08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 126 Mcf Water Unknown Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION: Other (Specify)

PRODUCTION INTERVAL: 2700-3088

Central Life 2-34

Shots per Foot	Perforating Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
2	3603-14	3000 gal acid	NA
		Squeeze w 1030 sxs	3603-3740
2	2872-77, 2884-88, 2906-10, 2934-44, 2950-68, 3004-07, 3022-27, 3034-36, 3082-88	700 g BDA and 7,000 g 15% gelled acid 40,000 g gelled acid 7-1/2%	
	Bridge Plug		3510
2	2700-04	750 gal 15% FE	

RECEIVED
 JUN 05 2009
 KCC WICHITA