

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Cheyenne Drilling, LP
License: 33375

API NO. 15- 081-21628-0001
County Haskell
C - SW - SE - Sec. 7 Twp. 30 S. R. 33 E W
660 Feet from S (circle one) Line of Section
1,980 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Black Trusts Well # 17-07-30-33
Field Name Victory

Wellsite Geologist: Not Applicable
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation St. Louis
Elevation: Ground 2,959.9' Kelley Bushing 2,970.9'
Total Depth 5,635' Plug Back Total Depth 5,535'
Amount of Surface Pipe Set and Cemented at 1,716 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: Presco Western, LLC
Well Name: Black Trusts 17-07-30-33
Original Comp. Date 1/12/2006 Original Total Depth 5,635'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr?) Docket No.
5/14/2009 5/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan wo-dig-7/27/09
(Data must be collected from the Reserve Pit)
Chloride content 4,300 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name License No.
Quarter Sec. Twp. S. R. E W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Sandra Blackburn*
Title Regulatory Assistant Date 7/22/2009
Subscribed and sworn to before me this 22nd day of July,
20 09
Notary Public *Sandra Blackburn*
Date Commission Expires 01/29/2013

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Black Trusts

Well # 17-07-30-33

Sec. 7 Twp. 30 S.R. 33 East West

County Haske11

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1,716'	Comm/Lite	150/925	3%CC, 1/#Cello
Production	7-7/8"	5-1/2"	15.5	5,632'	ASL	325	10%salt/.5%FL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5,535'		
4	5,359 - 5,365' (Morrow)		
4	4,784 - 4,799' (Altamont)	1500G 15%NeFe/28bb1 4%KC1	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>5,400'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/27/2009 - Resumed</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>41</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio <u>2,733</u>	Gravity <u>37.5</u>

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____