

ORIGINAL *cc Jim H.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

WJH
my 8/20/08

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: Oneok Field Services
 Operator Contact Person: Bruce Hankins
 Phone: (405) 319-3208
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 11-15-1996 Original Total Depth: 2995'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>06-09-2008</u>	<u>06-12-2008</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21511-00-00-0001
 County: Finney
SW SW NE NE Sec. 24 Twp. 24 S. R. 34 East West
1250 feet from S (N) (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Layman Well #: 2-2
 Field Name: Hugoton Chase & Panoma Council Grove
 Producing Formation: Chase & Council Grove
 Elevation: Ground: 2947' Kelly Bushing: 2953'
 Total Depth: 2995' Plug Back Total Depth: 2932'
 Amount of Surface Pipe Set and Cemented at 521 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 521
 feet depth to Surface w/ 280 sx cmt.

Drilling Fluid Management Plan *WO-AH I NR*
(Data must be collected from the Reserve Pit) 9-22-08
 Chloride content 22,500 ppm Fluid volume 891 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bruce E. Hankins*
 Title: Regulatory & Data Processing Mgr. Date: 08-18-2008
 Subscribed and sworn to before me this 18th day of August,
2008.

Notary Public: *Kaye Dunham*
 Date Commission Expires: _____
 KAYE DUNHAM
 Notary Public
 State of Oklahoma
 Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 20 2008
Jim H.

CONSERVATION DIVISION
WICHITA, KS

Operator Name: XTO Energy Inc. Lease Name: Layman Well #: 2-2
 Sec. 24 Twp. 24 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, FDC/CNL, & MEL.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Glorietta</td> <td>1472'</td> <td>KB</td> </tr> <tr> <td>Chase Group</td> <td>2530'</td> <td>KB</td> </tr> <tr> <td>Council Grove</td> <td>2827'</td> <td>KB</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Glorietta	1472'	KB	Chase Group	2530'	KB	Council Grove	2827'	KB
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Glorietta	1472'	KB											
Chase Group	2530'	KB											
Council Grove	2827'	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	521'	HL "C" & CL "C"	180 & 100	2% CC & 1/4
Production	7 7/8"	5 1/2"	15.5#	2985'	HL "C" & Prem.	425 & 100	PPS Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	2559-2580', 2583-2600', 2620-2650', 2669-2679', 2684-2696'	Acidize w/3500 gals 15% NeFe Acid. Frac 2559-2650' w/50,000 gals 75Q Foam w/30# gel.	
4SPF	2878-2914'	Acidize w/3000 gals 7 1/2% HCl. Frac w/69,000 gals gelled wtr.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2918'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 06-12-2008	Producing Method			
	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	119	24	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled Downhole Commingled
 Other (Specify) Chase and Council Grove



August 18, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Layman 2-2
SW SW NE NE
Section 24-24S-34W
Finney County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Layman 2-2, located in Finney County, Kansas. Effective June 12, 2008, XTO Energy re-completed the Layman 2-2 into the Chase formation and down hole commingled production with the existing Council Grove. Current test data indicates a producing rate of 15 BW and 79 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 2008

CONSERVATION DIVISION
WICHITA, KS