

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8914	API No. 15065-23452-00-00
Name: H & C Oil Operating, Inc.	County: Graham
Address: P.O. Box 86	SWSE_Sec. 9 Twp. 7 S. R. 23 East West
City/State/Zip: Plainville, KS 67663	330 feet from S N (circle one) Line of Section
Purchaser:	2310 feet from (E) W (circle one) Line of Section
Operator Contact Person: Charles R. Ramsay	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 434-7434	(circle one) NE SE NW SW
Contractor: Name: American Eagle Drilling, LLC	Lease Name: Mills Well #: 9-1
License: 33493	Field Name: Wildcat
Wellsite Geologist: Marc Downing	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 2457 Kelly Bushing: 2457
✓ New Well Re-Entry Workover	Total Depth: 3975 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 323 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	9-22-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
,	Lease Name: License No.:
7-25-08	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the post of my howledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Signature:	KCC Office Use ONLY
Title: President Date: 6-25-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 22nd day of august	If Denied, Yes Date:
20 🕳 🖟	Wireline Log Received
Notary Public: Arene Lellhacter	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSI
Date Commission Expires: April 4, 2011	AUG 2 7 2008
· L	My Appt. Expires 4/4///

Operator Name: H & C	Oil Operating, Inc	<b>3</b> .		Leas	e Name:_	Mills		Well #: 9-1			
Sec. 9 Twp. 7					ty: _Graha						
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove flectric Wireline Logs s	and closed, flowing very, and flow rate:	g and shut- s if gas to s	in pressures, s surface test, a	whether stong with	shut-in pre	ssure reached	static level, hydro	ostatic pressui	res, bottor	m hole	
orill Stem Tests Taken (Attach Additional Sh	eets)	<b></b> ✓ Ye	s 🗌 No		<b>⊘</b> L	og Formati	ion (Top), Depth a	and Datum		Sample	
Samples Sent to Geolo	gical Survey	☐ Ye	s 🗸 No		Nam	е		Тор		Datum	
Cores Taken		Ye	s 🗸 No		Tope	ka		3495	-	1033	
lectric Log Run (Submit Copy)		✓ Ye	s No		Heeb	ner		3697	-	1235	
ist All E. Logs Run:					Lansi	ng Kansas City	/	3740	-1278		
Microresistivity Lo	•	Compen	sated Soni	c Log	_	ow Used	vion oto	·			
Purpose of String	Size Hole	Size	Casing	We	eight	Setting	Type of			and Percent	
Surface	Drilled 12 1/4"	Set (In O.D.) 8 5/8"		Lbs. / Ft.		Depth 323	Common	Used 195	Additives 3% c.c & 2% Gel		
									0,00.0	G 270 GO!	
ADDITIONAL C Purpose: Depth Type of Cement Top Bottom			TING / SQL	JEEZE RECORI		Percent Additive:	s				
Protect Casing Plug Back TD Plug Off Zone											
Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora					е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
					· · · · · · · · · · · · · · · · · · ·			KAN	RE SAS COR	CEIVED ORATION COM	
									AUG	2 7 2008	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		CONSER W	VATION DIVISION ICHITA, KS	
Date of First, Resumerd P	Production, SWD or E	nhr.	Producing Met	hod	Flowing				ner (Explain)	)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er E	Bbls. (	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Inte	rval				
	Used on Lease		Open Hole	Pe	rt. 🔲 E	Jually Comp.	Commingled _	,			

## ALLIED CEMENTING CO., LLC. 34530

REMITTO P.O. B RUSS	OX 31 ELL, KAI	NSAS 676	665		SER	VICE PONT: _KUS	Sel_
DATE 8-2-08	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START 2:00 m	JOB FINISH 2.39.m
EASE MILLS	WELL#	7-1	LOCATION HILL	+48113W	<u> ქა</u>	Loigham	KS
OLD OR NEW Cir	rcle one)		14E)	Vinto			
ONTRACTOR D	ושו	en Bag		OWNER			
YPE OF JOB K	Mary 1	$\xrightarrow{u}_{T,I}$	2975	CEMENT			_
CASING SIZE			EPTH	AMOUNT OR	RDERED 205	-6/40 49	6 Gel
TUBING SIZE		Di	EPTH			1/4	#AD
RILL PIPE 4/2	.xH		EPTH				
OOL	<u> </u>		EPTH	_	() 7	~ co	1/10 50
PRES. MAX			INIMUM	_ COMMON	123	_@ <u>/3, 53</u>	1660.
MEAS, LINE	CSC	SF	HOE JOINT	_ POZMIX	50	-@ <u>7, 53</u>	6/7.
CEMENT LEFT IN PERFS.	<u>CSU.</u>			_ GEL		@ <u>20. 35</u>	141, =
EKFS. DISPLACEMENT				_ CHLORIDE _ _ ASC		@	
MOLEAGEMENT	10751		1)	Flo Seal	<i>S1</i>	-@ <del>2. 41</del>	124. 95
	EQU	IPMEN'	I	110000			<u> </u>
			<del></del>	<del></del>		_ @	
<b>—</b>	CEMENT		aig			_ @	
	HELPER	Mat	<u>t</u>				
BULK TRUCK	JDIVED	m.K	· <i>D</i>				
ULK TRUCK	ORIVER	_/ <u>///</u> /\	τ			@	
	ORIVER				0.0	_ @ <del></del>	
	-131 7 1413			- HANDLING_		_@ 2. 32	4//.
				MILEAGE	SK/mi	1.10	734.
1/1	RE	MARKS:	1			TOTAL	
151, 2170	25	5×		<del></del>			3977.30
1400	100			_	SERVI	CE	
52 380	40-						
4-7-140	10.5			_ DEPTH OF JO			- CC - Ad-
Kuthde 3	asl				K CHARGE		991. °C
		7		_ EXTRA FOO'		<del>حى رد</del> @-	737 50
	~		anks.	_ MILEAGE		_ <u>@ Z. 58</u> _@	527.5
			· · · · · ·	– MANIFOLD		_	
						_ @	
HARCETO. L	14/						
HARGE TO: TREET	,					TOTAL	1328,5
TTY	ST	ATE	ZIP	_	PLUG & FLOA	T EOUIPMEN	T
				,	of dide Plag		
				10781	y vac pring		3 9. 03
Sa A Disab Comment	: C :					@ @	
o Allied Cement				· · · · · · · · · · · · · · · · · · ·			
			menting equipment				
			to assist owner or				
•			The above work was			ТОТАТ	39,00
		-	of owner agent or			IOIAL	
			and the "GENERAL	0 4 1 120 124 14 4	(If Any)		
ERIVIS AND CO	טדוטאה	ivo iiste	ed on the reverse side				
				TOTAL CHAI	RGES		
RINTED NAME_	Λ			DISCOUNT _		IF PAII	D IN 30 DAYS
,	. []	01					RECEIV
CNIATELIDE A	Ym C	1 VI.				KA	NSAS CORPORATIO

AUG 27 2008

## **ALLIED CEMENTING CO., LLC.** 34758

ATTO P.O. BOX 31 RUSSELL, KANSAS 67665	service point:					
D 2/ SEC. TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
ATE 7-26-08 9 7 23	65		COUNTY COUNTY	G:00AP		
EASE MINE WELL#9-/ LOCATION HILL	ITY BN	3w25	GRAHAN	PYENSES		
LD OR (EW) Circle one)	· ·	N INTO				
ONTRACTOR AMERICAN EAGLE Rig.	3 OWNER					
OLE SIZE 12 4 T.D. 328	CEMENT					
ASING SIZE 8 5/8 DEPTH 3.2.7	AMOUNT OF	RDERED 195	SK (c	m		
JBING SIZE DEPTH		3% C				
RILL PIPE DEPTH		226 Gi	24	•		
OOL DEPTH RES. MAX MINIMUM	COMMON_	195	@ /3,50	2632,50		
EAS. LINE SHOE JOINT	POZMIX		@			
EMENT LEFT IN CSG. /5"	GEL	<u> </u>	@ 20.25			
RFS. SPLACEMENT 193 B & L	CHLORIDE _ ASC		_@ <u>51,5°</u> _@			
EQUIPMENT						
			_ @			
MPTRUCK CEMENTER SENIA		<u> </u>	-@			
398 HELPER GARY			@			
LK TRUCK 378 DRIVER 208						
LK TRUCK			_@			
DRIVER	HANDLING	206	-@ <del>-</del> 2,25-	463,50		
		10/sk/nile		927.06		
REMARKS:		. ,	TOTAL	4,464,50		
		SERVI	CE			
	DEPTH OF JO					
		K CHARGE		991.00		
Genent Linci	EXTRA FOO	TAGE	@			
-140 - D	MILEAGE			337,50		
HAME S	MANIFOLD.					
11 1 2 2 2						
IARGE TO: H & C OIL OPERATING	TAC					
REET			TOTAL	1328.50		
				•		
YSTATEZIP		PLUG & FLOA	T EQUIPMEN	IT		
			@			
Allied Cementing Co., LLC.		T	@	***************************************		
u are hereby requested to rent cementing equipment		<del> </del>				
furnish cementer and helper(s) to assist owner or						
ntractor to do work as is listed. The above work was			TOTAL			
one to satisfaction and supervision of owner agent or outractor. I have read and understand the "GENERAL"						
ERMS AND CONDITIONS" listed on the reverse side.	SALES TAX	(If Any)				
	TOTAL CHA	RGES				
INTED NAME	-					
11 - 01	DISCOUNT.		IT FAII	SAS CORPORATION		
/			IV-UNG	27TO CO111 C101110		

AUG 27 2008