

AUG 28 2008

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*cc Jim*  
*9/10/08*

CONSERVATION DIVISION  
Operator: License # WCHTA 5992  
Name: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, WLL-RM 6, 128, WL-1  
City/State/Zip: HOUSTON, TX 77253-3092  
Purchaser: \_\_\_\_\_  
Operator Contact Person: DEANN SMYERS  
Phone ( 281 ) 366-4395  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: BP AMERICA PRODUCTION COMPANY  
Well Name: ROBERT CRARY UNIT WELL NO. 2  
Original Comp. Date 04/16/72 Original Total Depth 2831  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
02/25/08 03/20/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

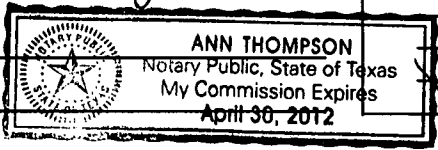
API NO. 15- 187-20030-0001  
County STANTON  
NW-NW SW-NE Sec. 13 Twp. 28S S. R. 39W  E  W  
1390' FNL Feet from S/N (circle one) Line of Section  
2575' FEL Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name ROBERT CRARY UNIT Well # 2  
Field Name PANOMA  
Producing Formation CHASE/COUNCIL GROVE  
Elevation: Ground 3137 Kelley Bushing \_\_\_\_\_  
Total Depth 2831 Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan WD-A11 I nkr  
(Data must be collected from the Reserve Pit) 9-22-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers  
Title REGULATORY STAFF ASSISTANT Date 06/16/08  
Subscribed and sworn to before me this 20<sup>th</sup> day of August,  
20 08.  
Notary Public Ann Thompson  
Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
*Jim H.*

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name ROBERT CRARY UNIT Well # 2

Sec. 13 Twp. 28S S.R. 39W  East  West County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
**CHASE** 2296 **KB**  
**COUNCIL GROVE** 2563 **KB**

List All E.Logs Run:

**COMPENSATED ACOUSTIC VELOCITY LOG - 04/09/1972**  
**GAMMA GUARD**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12-1/4"	8-5/8"	20#	665'	PLITE3%/'C'		2%CC:1/4#FLOC
<b>PRODUCTION</b>	7-7/8"	5-1/2"	14#	2829'	PLITE3%/'C'		2%CC:1/4#FLOC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2356-2366 / WINFIELD	ACID - 15% HCL ACID / 2000 GALS.	
	2420-2440 / TOWANDA	FRAC W/ 152,040# 8/16 BRADY SAND	
	2466-2496 / FORT RILEY	& 54,000 GALS 70Q N2 - 03/12/2008	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
03/20/08	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_