

cc Jim H.
9/22/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address 1201 Lake Robbins Drive

City/State/Zip The Woodlands, TX 77380

Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: Best Well Service Inc

License: 32564 **RECEIVED**
KANSAS CORPORATION COMMISSION

Wellsite Geologist: _____

Designate Type of Completion

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

___ New Well ___ Re-Entry Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.

Gas ___ ENHR ___ SIGW

___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Co.

Well Name: Fouts A1

Original Comp. Date 05/02/1978 Original Total Depth 2965'

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

Commingled Docket No. C-164

___ Dual Completion Docket No. _____

___ Other (SWD or Enhr?) Docket No. _____

04/04/2008 04/18/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-20356-0001

County Morton

SW - SW - NE - NE Sec. 11 Twp. 34 S. R. 40 E W

1250 N Feet from N (circle one) Line of Section

1250 E Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Fouts Well # A1

Field Name Hugoton/Panoma

Producing Formation Chase/Council

Elevation: Ground 3320' Kelley Bushing _____

Total Depth 2965' Plug Back Total Depth 2954'

Amount of Surface Pipe Set and Cemented at 647' Feet

Multiple Stage Cementing Collar Used? ___ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO-AIT I NR
(Data must be collected from the Reserve Pit) 9-22-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

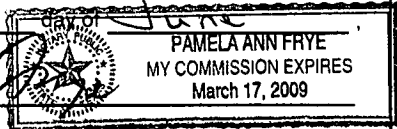
Title Staff Regulatory Analyst Date 06/11/2008

Subscribed and sworn to before me this 11th

20 08

Notary Public Pamela R Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY

N

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

cc Jim H.

Operator Name Anadarko Petroleum corporation

Lease Name Fouts

Well # A1

Sec. 11 Twp. 34 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run:
 No new logs

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20	647'		600	
Production		4-1/2"	10.5	2965'		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2801'-2950' existing perfs	Acidize w/1000 gals 15% HCL acid	2686-2696
2	2686'-2696' new perfs	Frac'd w/144,672 gals 25# X-Link	2686-2696
		Borate & 305,000 # 12/20 sand	
	CIBP set for work, knocked down to 3045'		

TUBING RECORD	Size 2-3/8"	Set At 3024'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/18/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 68	Water Bbls. 25	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2686'-2950'
 (If vented, submit ACO-18.) Other (Specify) _____