

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5317
Name: Continental Energy
Address: P O Box 918
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Russell Freeman
Phone: (620) 276-8710
Contractor: Name: Border Line, Inc
License: 7840
Wellsite Geologist: N/A

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Continental Energy
Well Name: Manning #2 SWD
Original Comp. Date: 9/30/06 Original Total Depth: (from 0001 restd.)
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. 019830.0
☐ Dual Completion ☐ Docket No. 019830.0
☒ Other (SWD or Enhr.?) ☐ Docket No. 019830.0

Spud Date or 5/07/88 Date Reached TD 1/7/80 Completion Date or 5/14/08
Recompletion Date 12/28/19 Recompletion Date

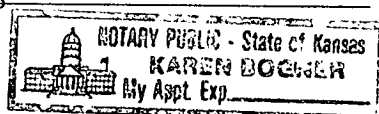
API No. 15 - 093-20,628-0002
County: Kearny
Sec. 21 Twp. 22 S. R. 36 ☐ East ☒ West
3890 feet from S N (circle one) Line of Section
1520 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Manning Well #: 2
Field Name: Hugoton
Producing Formation: N/A
Elevation: Ground: 3240 Kelly Bushing:
Total Depth: 4281 Plug Back Total Depth: 3350
Amount of Surface Pipe Set and Cemented at 920 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WO-AIF I NCR
(Data must be collected from the Reserve Pit) 9-22-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Freeman
Title: Owner Date: 7/18/08
Subscribed and sworn to before me this 18 day of July, 2008.
20 08.
Notary Public: Karen Boogher
Date Commission Expires: 10/11/08



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: <u> </u>
<input type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received RECEIVED
<input type="checkbox"/>	UIC Distribution KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Continental Energy Lease Name: Manning Well #: 2 SWD
 Sec. 21 Twp. 22 S. R. 36 ☐ East ☒ West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	28#	920	Class H	500	3% CACL
Long String	7 7/8	5 1/2"	15.5	4274	Class H	470	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2615-2674	Class A	200	Class A Common
				3 sks CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2615-22, 2648-60, 2667-74	200 Sacks Class A	2615 2674

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3047	ADI Cup Packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/12/08		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
 WICHITA, KS