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KANSAS CORPORATION

AUG 28 2008

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CC - Jim  
Ker  
9/10/08

Operator: CONSERVATION DIVISION  
WICHITA, KS  
Name: BP AMERICA PRODUCTION COMPANY

API NO. 15- 093-21680-0001  
County KEARNY

Address P. O. BOX 3092, WL1-RM 6,128, WL-1  
City/State/Zip HOUSTON, TX 77253-3092

NE - SW - NE - NE Sec. 23 Twp. 24S S. R. 36W  E  W

Purchaser: \_\_\_\_\_

926' FNL Feet from S/N (circle one) Line of Section

Operator Contact Person: DEANN SMYERS

793' FEL Feet from E/W (circle one) Line of Section

Phone ( 281 ) 366-4395

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Contractor: Name: \_\_\_\_\_

Lease Name THOMAS GAS UNIT 'B' Well # 3

License: \_\_\_\_\_

Field Name PANOMA

Wellsite Geologist: \_\_\_\_\_

Producing Formation CHASE/COUNCIL GROVE

Designate Type of Completion

Elevation: Ground 3027 Kelley Bushing 3032

New Well  Re-Entry  Workover

Total Depth 3015 Plug Back Total Depth \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: BP AMERICA PRODUCTION COMPANY

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Well Name: THOMAS GAS UNIT 'B' WELL NO. 3

Drilling Fluid Management Plan WO-AH I NR  
(Data must be collected from the Reserve Pit) 9-22-08

Original Comp. Date 08/20/01 Original Total Depth 3015

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Deepening  Re-perf.  Conv. to Enhr./SWD

Dewatering method used \_\_\_\_\_

Plug Back  Plug Back Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

04/01/08 04/22/08

Spud Date or 04/01/08 Date Reached TD 04/22/08 Completion Date or  
Recompletion Date 04/01/08 Recompletion Date 04/22/08

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

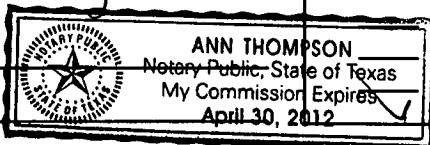
Title REGULATORY STAFF ASSISTANT Date 07/15/08

Subscribed and sworn to before me this 20<sup>th</sup> day of August

20 08

Notary Public Ann Thompson

Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Jim H.

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name THOMAS GAS UNIT 'B'

Well # 3

Sec. 23 Twp. 24S S.R. 36W  East  West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: <b>COMPENSATED SPECTRAL NATURAL GAMMA RAY - 7/16/01</b>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2373</td> <td>KB</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2682</td> <td>KB</td> </tr> </table>	Name	Top	Datum	CHASE	2373	KB	COUNCIL GROVE	2682	KB
Name	Top	Datum								
CHASE	2373	KB								
COUNCIL GROVE	2682	KB								

CASING RECORD       New     Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	820'	Prem-Lite	240	2%cc:1/4#Floc
					Prem+	150	2%cc:1/4#Floc
Production	7-7/8"	4-1/2"	10.5#	3009'	65/35pw/6%g	700	1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2468-2478 / WINFIELD	ACID - 15% HCL ACID / 2000 GALS.	
	2532-2552 / TOWANDA	FRAC W/ 86,100# 8/16 BRADY SAND	
	2578-2608 / FORT RILEY	& 54,000 GALS 70Q N2 - 4/14/2008	

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes     No

Date of First, Resumed Production, SWD or Enhr.      Producing Method

04/22/08       Flowing     Pumping     Gas Lift     Other (Explain)

Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perforation     Dually Comp.     Commingled

(If vented, submit ACO-18.)       Other (Specify) \_\_\_\_\_