

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

AUG 28 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

cc - Tom
KCC
Munro
9/18/08

CONSERVATION DIVISION
WICHITA, KS
Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.128, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

API NO. 15- 093-21725-0001
County KEARNY
NW - NE - NE - NE Sec. 8 Twp. 24S S. R. 35W E W
205' FNL Feet from S/N (circle one) Line of Section
450' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name BENTRUP GAS UNIT D Well # 3
Field Name PANOMA

Producing Formation CHASE/COUNCIL GROVE
Elevation: Ground 3001 Kelley Bushing 3008
Total Depth 2905 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO-AH-I NR
(Data must be collected from the Reserve Pit) 9-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

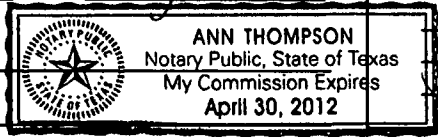
Designate Type of Completion
_____ New Well _____ Re-Entry Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: BP AMERICA PRODUCTION COMPANY
Well Name: ~~BENTRUP GAS UNIT D WELL NO. 3~~
Original Comp. Date 04/17/03 Original Total Depth 2905
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr?) Docket No. _____
04/14/08 05/09/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deanna Smyers
Title REGULATORY STAFF ASSISTANT Date 07/15/08
Subscribed and sworn to before me this 20th day of August
20 08.
Notary Public Ann Thompson
Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Tom H.

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name BENTRUP GAS UNIT D Well # 3

Sec. 8 Twp. 24S S.R. 35W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 CHASE 2450 KB
 COUNCIL GROVE 2736 KB

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	965	PLITE3%/'C'	295	2%CC:1/4#FLOC
						125	2%CC:1/4#FLOC
Production	7-7/8"	4-1/2"	10.5#	2,905	PLITE3%/'C'	555	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2520-2530 / HERRINGTON	ACID - 15% HCL ACID / 2000 GALS.	
	2586-2606 / WINFIELD	FRAC W/ 152,200# 8/16 BRADY SAND	
	2634-2654 / TOWANDA	& 54,000 GALS 70Q N2 - 4/23/2008	
	2654-2664 / FORT RILEY		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 05/09/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)