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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33650  
Name: WEST BAY EXPLORATION COMPANY  
Address: 13685 S. WEST BAY SHORE, SUITE 200  
City/State/Zip: TRAVERSE CITY, MI 49684  
Purchaser: N/A  
Operator Contact Person: DAVID C. HOLKE  
Phone: (405) 843-8773  
Contractor: Name: FORREST ENERGY, LLC.  
License: 33436  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
 Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/19/05    09/01/05    DRY 9-1-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 <sup>155</sup> 21491-00-00  
County: RENO  
E/2 - NE - SE - NE Sec. 28 Twp. 26 S. R. 10  East  West  
1550 feet from S / N (circle one) Line of Section  
150 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HANSEN TRUST Well #: 1  
Field Name: TURON  
Producing Formation: DRY  
Elevation: Ground: 1721 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4420' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 317 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A AIT I NR  
(Data must be collected from the Reserve Pit) 9-3-08  
Chloride content \_\_\_\_\_ ppm Fluid volume 600 bbls  
Dewatering method used HAULED FREE WATER  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: PRATT WELL SERVICE, INC.  
Lease Name: WATSON SWD License No.: 5893  
Quarter \_\_\_\_\_ Sec. 7 Twp. 27 S. R. 13  East  West  
County: PRATT Docket No.: D-19334

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David C. Holke  
Title: CONSULTANT Date: 10/31/05  
Subscribed and sworn to before me this 31 day of October,  
2005.  
Notary Public: Aunie B. Holke  
Date Commission Expires: Jan. 25, 2007

**KCC Office Use ONLY**  
A/D Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

✓

X

ORIGINAL

Operator Name: WEST BAY EXPLORATION COMPANY Lease Name: HANSEN TRUST Well #: 1  
 Sec. 28 Twp. 26 S. R. 10  East  West County: RENO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED LIST

List All E. Logs Run:

**INDUCTION, CNL/DENSITY/MICROLOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	317'	60/40 POZ	210	25GEL,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Turontis, 35.1 E., 1/4 S., W. into

SURFACE

**TREATMENT REPORT**



Customer ID		Date	
Customer West Bay Exploration		8-19-05	
Lease Hansen Trust		Lease No.	Well # 1
Field Order # 10287	Station Pratt	Casing 8 7/8" 24#/ft	Depth 318'
Type Job Cement-Surface-New Well		County Renovance	State KS.
		Formation	Local Description 28-265-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 24#/ft	Tubing Size	Shots/Ft		Cement 210 sacks 60/40 Poz with 28 Gal, 3% C.C.	RATE	PRESS	SIP	
Depth 318'	Depth	From	To	14.72#/Gal, 5.71 Gal/sk	Max		1/4" SK Cell Flate	
Volume 20.22 bbl	Volume	From	To	Flush 19 bbl Fresh H <sub>2</sub> O	Min		5 Min.	
Max Press 150 PSI	Max Press	From	To		Avg		10 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To		HMP Used		Annulus Pressure	
Plug Depth 303'	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Richard Barriger	Station Manager Dave Scott	Treater Clarence R. Messick			
Service Units	119	380	457	303	575

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting
3:02					Forrest rig 8 start to run 7 1/2" New 24#/ft 8 7/8' casing.
4:40					Casing in well. Break circulation with rig
4:43	75			5	Start Fresh H <sub>2</sub> O Pre-Flush
	75		15	5	Start mix 210 sacks 60/40 Poz cement
	100		62		Stop pumping, shut in well. Release wooden Plug Open well
5:00	100			4	Start Fresh H <sub>2</sub> O Displacement
5:15	150		19		Plug down, Circulate 15 Sacks cement to pit
					Shut in Head
					Wash up pump truck
5:40					Job Complete
					Thanks
					Clarence R. Messick

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc.

Turkeys, 3 S., 1 E., 1/4 S., W. into

**SURFACE**



INVOICE NO.	Subject to Correction			<b>FIELD ORDER 10787</b>	
Date 8-19-05	Lease Hansen Trust	Well # 1	Legal 28-265-10W		
Customer ID	County Reno	State KS.	Station Pratt		
West Bay Exploration		Depth	Formation	Shoe Joint 15'	
		Casing 8 7/8" 24#ft.	Casing Depth 318'	TD 324'	Job Type Cement-Surface-New
Customer Representative Richard Barriger			Treater Clarence R. Messick Well		

CHARGE

AFE Number	PO Number	Materials Received by <b>X</b>
------------	-----------	--------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	210sk	60/40 Poz				
C-194	461b.	Cellflake				
C-310	5431b.	Calcium Chloride				
F-163	1 ea.	Wooden Cement Plug, 8 7/8"				
E-100	30 mi.	Heavy Vehicle Mileage, 1-way				
E-101	30 mi.	Pickup Mileage, 1-way				
E-104	272tm.	Bulk Delivery				
E-107	210sk	Cement Service Charge				
R-201	1 ea.	Casing Cement Pumper, 30'-500'				
R-701	1 ea.	Cement Head Rental				
Discounted Price =				\$ 3,716.85		
Plus taxes						

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TOTAL



INVOICE NO.
Date 09-01-05
Customer ID

Subject to Correction

FIELD ORDER 10917

Lease HANSEN TRILL	Well # 1	Legal 28-365-10W
County RENO	State KS	Station PRATT

CHARGE

WEST BAY EXHIBITION	Depth	Formation	Shoe Joint	
CO, INC	Casing	Casing Depth	TD	Job Type P. Z.A. N.W.
Customer Representative	Treater			
Royal Peterson	M McWike			

AFE Number	PC Number	Materials Received by X Royal Peterson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	155 SK	60/40 P02				
C320	265 TB	Cement Gel				
F163	1	WOODING Cement PLUG	890			
E100	30m	HEAVY DUTY MILL				
E101	30m	PICKET MILL				
E104	2017m	PROPPANT 1 PAIL DEWATER PPM				
E107	155 SK	Cement Service Check				
R303	1	Cement Plug 1001-1500				
		Discount Price				
		7145				
				2800 <sup>32</sup>		
		THANK YOU				

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**TREATMENT REPORT**



Customer ID	Date
Customer <i>WEST BAY EXP CONC</i>	<i>09-01-05</i>
Lease <i>HADSWEN TRUST</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>10917</i>	Station <i>P1177</i>	Casing	Depth	County <i>RENO</i>	State <i>KS</i>
Type Job <i>P-T-11</i>	New Well		Formation	Legal Description <i>38225-10W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>155 SKS 160/40 2Z</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>6% cement 1.5L</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>1120</i>	Gas Volume		Total Load	

Customer Representative <i>REGIE PERKINS</i>	Station Manager <i>DALE SCOTT</i>	Treater <i>M. M. WARE</i>
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Service Units	<i>109</i>	<i>278</i>	<i>346</i>	<i>501</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0420</i>					<i>1ST LOC 1700'</i>
<i>0520</i>					<i>1ST PLUG @ 1500' w 35 SKS</i>
					<i>MIXED @ 13.7</i>
<i>0501</i>					<i>1120 AHEAD</i>
<i>0523</i>	<i>100</i>		<i>20</i>	<i>4.5</i>	<i>MIX CEMENT</i>
	<i>100</i>		<i>29</i>	<i>4.5</i>	<i>DISP.</i>
<i>0513</i>	<i>100</i>		<i>48</i>	<i>4.5</i>	<i>SHUT DOWN</i>
					<i>2ND PLUG @ 900' w 35 SKS</i>
<i>0550</i>					<i>1120 AHEAD</i>
	<i>100</i>		<i>7</i>	<i>4.5</i>	<i>MIX CEMENT</i>
	<i>100</i>		<i>15</i>	<i>4.5</i>	<i>DISP.</i>
<i>0600</i>	<i>100</i>		<i>25</i>	<i>4.5</i>	<i>SHUT DOWN</i>
					<i>3RD PLUG @ 360' w 35 SKS</i>
<i>0624</i>			<i>5</i>	<i>4.5</i>	<i>1120 AHEAD</i>
			<i>13</i>	<i>4.5</i>	<i>MIX CEMENT</i>
<i>0629</i>			<i>16</i>	<i>11.5</i>	<i>DISP.</i>
<i>0645</i>					<i>4TH PLUG @ 60' w 35 SKS</i>
			<i>6.3</i>		<i>MIX CEMENT</i>
<i>0700</i>					<i>RH + MH W</i>
					<i>JOB COMPLETE</i>

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