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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

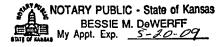
Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: D_ DRILLING, INC. Address: TSW 26 AVE. Garder BEND, KANSAS 67530 Purchaser: NCRA Operator Contact Person LD. DAVIS Ponen: (220	Operator: License # 6039	API No. 15 - 135-24371-00-00
Address: 7 SW 26 AVE. CitryState(2):. GREAT BEND, KANSAS 67530 Prones: (SZQ_) 793-3051 Contractor: Name: DUKE DRILLING COMPANY, INC Lienses: 5929 Wolfste Geologist: KEVIN KESSLER Designate Type of Completion:	I D DRILLING INC	
City/Statar2(jc) CREAT BEND, KANSAS 67530		1
Purchaser: NCRA Operator Contact Person: L. D. DAVIS Phone: (£20) 793:3051 Confractor: Name: DUKE DRILLING COMPANY, INC License: 5929 Welliste Geologist: KEVIN KESSLER Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Depening Re-perf. Corn. to Entr./SWD Plug Back — Dust Completion Docket No. — Dust Completion Docket No. — Dust Completion Docket No. — Dust Completion Date MIOSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Carporation of a well. Plug Back Tool of this form with all plugged wells. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Carporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Plug Back and carpote the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein and complete and corregito to the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein and complete and corregito to the statements herein and complete and corregito the best of my knowledge. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned well	City/State/Zip: GREAT BEND, KANSAS 67530	,
Penator Contact Person. L. D. DAVIS	NODA	1 705
Phone: (620) 793-3051 Contractor: Name: DUKE DRILLING COMPANY, INC Licenses: 5929 Welliste Geologist: KEVIN KESSLER Designate Type of Completion: New Well Rei-Entry Workover / Oil SWD SIGW Temp. Abd. Gas ENHR SIGW SIGW Temp. Abd. Dy Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Original Cormp. Dato: Original Total Depth:		•
Contractor: Name: _OUKE DRILLING COMPANY, INC License:		
Field Name: WILDCAT	· · · · · · · · · · · · · · · · · · ·	Lease Name: DODRILL Well #: 1-5
Welfaita Geologist: KEVIN KESSLER Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original T	License: 5929	Field Name: WILDCAT
Designate Type of Completion: New Well	Wellsite Geologist: KEVIN KESSLER	Producing Formation: MISSISSIPPI
V New Well		Elevation: Ground: 2636' Kelly Bushing: 2645'
Multiple Stage Cementing Collar Used?		
Special Core, WSW, Expl., Cathodic, etc) If yes, show depth set	OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 237 Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enthr.?) Docket No. Other (SWD or Enthr.?) Docket No. 8/05/05 8/22/05 9/14/05 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: **CLERK** Date: 10/31/05 Bessie DeWerff* **Bessie DeWerff** If Alternate II completion. will all promyd manustore in the decided from the Reserve Pit) Prille (Edepth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth:	Operator:	feet depth tosx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	Drilling Shuid Management Blan AH II
Deepening Re-perf	Original Comp. Date:Original Total Depth:	(Data as all the self-self-self-self-self-self-self-self-
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. B/05/05 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in sexess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: CLERK Date: 10/31/05 Subscribed and sworn to before me this 31 day of October October Witeline Log Received Geologist Report Received UIC Distribution	Deepening Re-perf Conv. to Enhr./SWD	
	Plug BackPlug Back Total Depth	Dewatering method used
Dual Completion	Commingled Docket No	
South Date or Recompletion Date Sec	Dual Completion Docket No	·
8/05/05 Spud Date or Recompletion Date Quarter	Other (SWD or Enhr.?) Docket No.	•
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	8/05/05 8/22/05 9/14/05	
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: CLERK Date: 10/31/05 Subscribed and sworn to before me this 31 day of October Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution	Spud Date or Date Reached TD Completion Date or	,
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Title: CLERK Date: 10/31/05 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution		
Signature: Signature: CLERK Date: 10/31/05 Subscribed and sworn to before me this 31 day of October 20 05 Notary Public: Notary Public: Signature: Date: 10/31/05 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: CLERK Date: 10/31/05 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received — Wireline Log Received — Geologist Report Received — UIC Distribution		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 31 day of October	Signature: Schi	KCC Office Use ONLY
Notary Public: Subscribed and sworn to before me this day or	Title: CLERK Date: 10/31/05	Letter of Confidentiality Received
20_05 . Notary Public: Bessie DeWerff — Geologist Report Received — UIC Distribution	Subscribed and sworn to before me this 31 day of $\underline{\text{October}}$	If Denied, Yes Date:
Notary Public: Bessie DeWerff Geologist Report Received Geologist Report Received UIC Distribution	20_05	
	Notary Rublic De and Mr. We World	UIC Distribution



Side Two

ORICINAL

Operator Name:	<u> D. DRILLING</u>	<u>3, INC.</u>		Lease	Name: L	OODRILL		. Well #: 1-5		
Sec. 5 Twp. 1	6 S. R. 26	. 🗌 East	✓ West		: NES					
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shutes if gas to	in pressures, v surface test, al	whether st ong with f	hut-in pre	ssure reached s	static level, hydros	static pressur	es, bottom	n hole
Drill Stem Tests Take		 ✓ Ye	es No		L	og Formatio	on (Top), Depth ar	nd Datum	√s	ample
Samples Sent to Geo	ological Survey	✓ Ye	es 🗌 No		Name	9		Тор	D	atum
Cores Taken	,	 Ye			ANE	YDRITE		2060	+	585
Electric Log Run		✓ Ye	es No			E/ANHYDF	RITE	2090		555
(Submit Copy)					1	BNER		3886		1241
List All E. Logs Run:					1	ISING		3928	-1	283
DUAL INDUC	TION LOG M	IICRO I	OG SON	IIC	STA			4166	-1	1521
LOG, & COM						ROKEE		4448	-1	803
PE LOG			,,,,,			SISSIPPI		4512	-1	1867
			CASING I		√ Ne	w Used				
	Size Hole		t all strings set-co e Casing	onductor, si Wei		rmediate, product Setting	ion, etc. Type of	# Sacks	Type a	nd Percent
Purpose of String	Drilled		(In O.D.)		/Ft.	Depth	Cement	Used	Ad	ditives
SURFACE	12 1/4"	3	8 5/8"		#	237'	STANDARD	150	2%C0	C,3%Gel
Production	7 7/8"	4	1/2"	10	0.5 #	4629'	AA-2	175		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and P	ercent Additive	s	
Protect Casing Plug Back TD Plug Off Zone		A CO	N	250		3%cc,2%	Calset,1/4#0	CF		
Shots Per Foot			ID - Bridge Plug Each Interval Per)		cture, Shot, Cement nount and Kind of Ma		rd	Depth
2	- 1300'					1500 GAL	15% NE			
2	4544 - 4546									
4	4536 - 4540;	4146 - 4	152; 4006	- 4010				RE	ECEIV	'ED
								NO	V 0 2	20.05
	4.5" BOLT BE	RIDGE F	PLUG @ 45	500'						
TUBING RECORD	Size 2 3/8"	Set At 4497	1	Packer / 4124'	At	Liner Run	Yes ✓ No	- KCC WIC		
Date of First Resume	z 3/0 rd Production, SWD or		Producing Met							
	9/05				Flowing	g 🕢 Pumpii	ng 🔲 Gas Lif	ı 🗌 Oth	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	он 33	Bbls.	Gas	Mcf	Wate 60	er B	bls. G	ias-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	ON			Production Inter	val			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Speci	√ Per	1. 🔲 (Dually Comp.	Commingled _			

Description		•	ΓŔ	VOICE NO.	٦		EE	ORDER	10770
COUNTY OF THE COUNTY OF THE COUNTY OF THE State of The St					Lease	to Correction	Well #	Legal	
Command to the control of the contro				23 · 05 ustomer ID		\	State	Station	· 76w
Command to the control of the contro	SER	VICES,	r r c	<u> </u>		Formation		Shoe Joint	
Continue Representation 1962 Congetting M. D. AFE Number Product Code COUNTITY MATERIAL EQUIPMENT and SERVICES USED D 20 2 15 sh. C 21 1 1008 1bs Sol + Proce C21 3 92 1bs Deformer C31 1 1008 1bs Sol + Proce C31 2 12 1bs Deformer C31 1 1008 1bs Sol + Proce C31 2 12 1bs Deformer C31 1 1008 1bs Sol + Proce C31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u>. D.: 11</u> .	ug =	in C		TP: 1	-1627 10.5pg	of 14.70	
APE Number PO Number PO Number Product Code CUANTITY MATERIAL ECUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT D 202 155 A. A. L. D 202 155 A. C. 90 Daz (272 908 1 bis Solt Fire Collect C312 39 1 bis Coarte C312 573 1 collectante C312 573 1 collectante C312	Α		√		712	4627	4630	Longsto	119 N.W.
AFE Number Product QUANTITY MATERIAL EQUIPMENT and SERVICES USED D 20 2 15 5 th. 46 2. D 20 3 15 5 th. 46 2. C 22 1 30 8 th. 56 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	G						Treate		
Product Occol QUANTITY MATERIAL EQUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT D 202 195 ft. 44 L. D 202 155 ft. 60 90 Day (221 92 th) Detooner (312 197 th) Gas Blok (2312 197 th) Gas Blok (2314 100 Cint Friction Reducers (2314 100 Cint Friction Reducers (2317 100 Quil River Flash F190 100 Cint Friction Reducers F100 100 Cint Garle Chie 11 F100 8 Ca Centralized 11 F100 100 Tra Part Pollar F100 Tra Part Pollar									`
DIOS 198 A. L. DIOS 198 A. L. DIOS 198 A. L. CO 40 DO C221 908 1bi Solt Fine C311 898 1bi Solt Fine C311 898 1bi Solt Fine C312 809 1bi Solt Fine C312 898 1bi Solt Fine C312 809 1bi Solt Fine E190 1 80	AFE Number		PO Numbe	er		X L L	(D_{ij}, D_{ij})) Sout
D202 155h 60 40 pn2 C221 9081h 50 Fine C243 92 lb Detooner c C312 179 lb Gos Blok C321 575 lb Gos Blok C321 575 lb Gos Blok C321 575 lb Gos Contre C202 600 gnb Mart Friction Reclusers C203 600 gnb Mart Flus 1 F142 60 Fop Swiper Plug 4/12 F150 for Goste Shee " F100 for Contreller" " F100 for Contreller" " F100 for Contreller" " F100 for Post Collar F100 for Contreller F100 for Post Collar F100 for P		QUANTITY	MATERIA	L, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT		
D202 /35k 60-40 par (221 908/b) Salt five (231 92 b) Defonce C (312 /24 b) Gos Blok (231 /24 b) Gos Blok (232 for ga) Mad Flush F192 Fa Top Swiper Plug 4/h F190 Fa Garle Shae F100 Fa Garle Shae F100 Fa Garle Shae F100 Fa Controline 11 11 F100 Fa Controline 11 11 F100 Fa Port Pollar F100 Fa	D 205	125 5K	AA-Z						
C343 92 bb Deformer C312 1978 bb Goleante C312 1978 bb Goleante C344 10 bb Goleante C345 10 color C3		135%	60.0	10 Doz					
C343 92 bb Deformer C312 1978 bb Goleante C312 1978 bb Goleante C344 10 bb Goleante C345 10 color C3	C221	90816	Salt	- Fine					
City 10 th, Cont Friction Reducers City 10 th, Cont Friction Reducers City 10 th, Cont Friction Reducers Five 10 to Top Swiper Plug 4/12 Five 10 to Garde Shee Five 10 to Tist VIFI 11 Five 10 to Cont Basket " Five 10 to Cont Basket " Five 10 to Tist M. Luny Five	C143	42 16;	3 7	oning					
Chy Too Ch, Cont Friction Reducers Chy Too Gail Much Flus I F142 Fa Top Swiper Plug 4/12 F140 Fa Gairle Chie I' F100 Fa Gairle Chie I' F100 Fa Controlizer I' F100 Fa Port Poller F100 Fa P	<u>esiz.</u>	124 Lbs	605	Blok					
Choz roogal much Flus I F142 Fa Top Swiper Plug 4/12 F140 Fa Garde Shee F120 Fa Garde Shee F120 Fa Garde Shee F120 Fa Convoliner 11 F100 Fa Convoliner 11 F100 Fa Convoliner 11 F100 Fa Port Pollar F100 Fa Port Pollar F100 Fa Port Pollar F100 Fa Port Pollar F101 Fa Port Serv Cha F107 Fa Port Char F101 Fa Cont Heart RECEIVED MY 022005 KCC WICHITA	0321	575 lb.	Gils	CONITO					
F142 Fa Top Swiper Play 4/12 F140 Fa Garde Chie F120 Ca TSFV W/F. 11 11 F100 Ra Carde Chie F120 ra Park Collar F120 ra Park Delv Chie F120 ra Park Delv Chie F120 ra Park Chie R701 ra Park Chie R701 ra Carde Chie RECEIVED MOV 82 2005 KCC WICHITA	1244	10 Chi	Cint	Friction	Recluiers				
FIND FG Garde Shee FIND CG TSFV MF. 11 11 FIND CG Centrolizer, 1' FIND CG Centrolizer, 1' FIND CG Centrolizer, 1' FIND CG Centrolizer, 1' FIND CG Pact Collar FIND CG Pact Serv Cha RTO CG Pact Serv C	C302	100 901	Mue	1 Flash					
F130 16	F142	1 69	Top	Swiper	Plug 4/12				
FIGO Rea Centrolizer " FIGO Rea Centrolizer " FIGO Rea Controlizer " FIGO Rea Controlizer " FIGO Rea Part Poller FIGO Rea Part Roller FIGO Rea Cont Read Read Received Rec	£190	FG	Gen	rle Shee	1 11				
FIRE TO THE CONT BASKET " FIRE TOO TOO BY TO KE MILE TO TO THE MILE TO TO TO THE MILE TO TO TO THE MILE TO THE MI	F730	100	75	FV W/F.	<u> </u>				
PICO FA PORT POLLAR 12100 12000 TIKM, lway FIOT 130 00 Pickup on lway FIOT 1905K Cont Serv Chy BYOL FA Cont Heart RECEIVED MOV 82 2005 KCC WICHITA	F100	809	Cen	trolizer	<u> </u>				
E-100 130 m. Pick m. Iway F-101 130 m. Pick m. Iway F-104 1216 tim Balk Dolv Chg F-107 190 sh. Cont Serv Chg 12310 180 Pama Chg Regal 160 Cont Heard RECEIVED MAY 022005 KCC WICHITA	EIRO	184			/				
F. 101 130 in Pickup Mi Iway F. 104 1216 4m Balk Dolv Chy F. 107 1905k Cat Serv Chy Received Received RECEIVED MOY 02 2005 KCC WICHITA	1360	189	Pou	+ Colla	r				
107 1905K Cht Sepv Chg	1:100	13000			way				
107 190 100	F: 101	130 m			lwny				
RECEIVED RECEIVED MAY 022005 KCC WICHITA	FO1 -2	1216 411		•					
RECEIVED MAY 0 2 2005 KCC WICHITA DISCOUNTED 10, 880,44	107	1905/6				ļ			
RECEIVED NOV 02 2005 KCC WICHITA DISCOUNTED 10, 880.44	0111	189	['	1 A.	9				
Discounted Price = 10,880,44	1083	Ea	(m	+ Hear					
Discounted Price = 10,880,44								050	
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Discounted Price = 10,880,44					<u> </u>			- O VVICE	HFA
		<u> </u>	₹ -		Devise =	10 200 0	U		
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL			1)15	1.000 M 4.20 11	I VICE	10, 180,3	7		
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383									
	10244 NE L	liwav 61 · P.O.	Box 8613 -	Pratt, KS 67124	-8613 · Phone (62	0) 67 <u>2-1201 ·</u> F	ax (620) 672-5383	TOTAL	

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account. Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES. LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

TREATMENT REPORT

GA (_				[Custome		,		Date			-	
						Custome	* L.D.D	n/g	tur	Lease No.	ر . ۲	<u> 3 - Q</u>	Well#	
	Station PEDATA PERFORM Tubing Size Depth Distrib From Max Press From Packer Depth Pressure Pres					Doch	1 7					/	5	
Field Order #	Stati	on /	e ff	165			Casing (1/12 Depth	627	County	105	5		State 5
Type Job	a 5 1			New	luc	11		Formation			l'	Legal Descrip	tion	26w
			PE	RFORA	TING [ATA	FL	UID USED			TRE	EATMENT	RESUM	E
Casing Size	Tubing	Size	Shots/f	Ft 1.3.b	15	3	Acid 17331	· AA-7	2	R/		PRESS 2 OOU	ISIP	
Depth 1.16.1.2.	Depth	rD	From	, 122	То		Pre Pad			Mex			5 Min.	
Volume 3					То		Pad			Min			10 Min.	,
Max Press	Max Pro	368			То		Frac			Avg	\exists		15 Min.	··
Well Connecti	ion Annulu	s Vol.			To					HHP Used			Annulus	Pressure
Plug Depth	Packer	Depth			To		Flush 13	61, m. f	<i>*</i>	Gas Volume			Total Lo	ad
Customer Rep	presentative	(,)				ation Mar		Srott		Treater	<	SeoH)	/	
Service Units	•			I	7	303	595				T	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Time		(ubing		Pumped	1	Rate		<u> </u>		Service I	Log	L	
43. (0)	11000010	 	-					Onl	υ (ITrk.		Jaky	mta	
<u> 6460.</u>				<u> </u>					B6+		·	FV		5.J.
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		1						1						87.56
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1112	300			10)		5	1720		vicer				
1111				17)		5	S+ 1	nud!	Flush				
1117	300			5	•		5	Hoo	57	9000				
1119	400			47	L		5	11111	Puta)	13.3	00 9	173	ski	
11 3()	(-)			/0)		5	2.1		in d. h	1	h Fo	g Gan.	live
1132.	100						6	Rele		Blura	5;	Disp	m/H.	10
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		$oldsymbol{ol}}}}}}}}}}}}}}}}}$				CCC	WICHITA	\	. 	16 yo				
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											Sev	·-//y		
102	44 NE Hi	way	61 • P	O. Box	8613	• Pra	att, KS 6712	24-8613 • 1	Phone	(620) 672-	1201	• Fax (6	520) 67	2-5383

SWIF		CHARGE T	O. M	all Dry Co.								KET		•
		CITY, STAT	E.ZIP C	COE							ı= Nō	·	8597	•
Services,	Inc.		LEASE							·	PAG	1	OF/	
1. Hays dr	TECKET TYPE CONTRA	ľ		Dodrill	COUNTY/PARISH	STATE Ks.	CITY				8-5-05		INER ? Parme	
3.	SALES WELL TYPE	Duke	WELL C	ATEGORY JOB PI	RIG NAME/NO.	DELIVERED LOC. WELL PERMI				RUER NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS				PM. Suppose		METT SEHWI	I RU.	**************************************	WE	ELL LOCATION			
REFERENCE PARTI	Y REFERENCE! LO	ACCOUNT OC ACCT	IKG OF		DESCRIPTION						URIT		NUOMA	
575	/	,		MILEAGE # 105			40	UNA NA	QTL	UAM	PRICE 4	00	160	γ
376 410	1		<u> </u>	Pump Servin			/	eq		1	650	نين ا	650	19
	/		+-	Top Pluy			/	lea	8%	14	yo	ا مَحَ	80	100
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LEGAL TERMS: Customer hereb the terms and conditions on the rev but are not limited to, PAYMENT,	erse side hereof wh RELEASE, INDEN	ich include	e.	REMIT PAY	MENT TO:	OUR EQUIPMENT WITHOUT BREAM WE UNDERSTOO	COOWH?	AGRI	EE DECIDED	D DIS- D AGRÆE	PAGE TOTA	VL.	2833	44
LIMITED WARRANTY provisions JUST BE SIGHED BY CUSTOMER OR CUSTOM START OF WORK OR CELVEDY OF GOODS		· · · · · · · · · · · · · · · · · · ·		SWIFT SERV	VICES, INC.	MET YOUR NEED OUR SERVICE WI PERFORMED WIT	AS THOUT DELAY?				Ness			
Slot			į.	P.O. BOX 466 P.O. BOX 466 NESS CITY, KS 67560 WE OPERATED THE AND PERFORMED IN CALCULATIONS SATISFACTORILLY? ARE YOU SATISFIELD ARE YOU SATISFIELD					'?			10	82	8
TRAIL	E SIGNED	D AM. D PM.	_{	785-798	TOMES ON HO	TOWER OID HOT WICH TO RECOVE				TOTAL		15		
WIFT OPERATOR Korges S-	Later	AF	PROVA	TERIALS AND SERVICES: L	. The customed ereby achi	Wiledoss (et aip) of i	tie materials a	idiservice	s lister on Il	is licket			Thank I	You

JOB L	R		WELL NO.			SWIFE	Seri	ices, Inc.	DATE /S /QS PAGE NO
	Zull_		1.	.5		LEASE	deil	JOB TYPE SURFACE,	TICKET NO.
CHART NO.	TIME	RATE (EPM)	VOLUME GEEN (GAL)	PU	MPS C	PRESSUR TUBING	CASING	DESCRIPTION OF OPERA	
	1630					195813	CASING		· · · · · · · · · · · · · · · · · · ·
	ļ <u> </u>							On Loc. Set up try	ck:
	1730							Rig Philling Start in hole with	05/11 0 4
								Cig. on Botton	78 NO-Cig,
	 								
	1830	-						Start Mixing 150 cm)
······································	ļ	-						Street mixing 150 sk	G-0 34cc
		2/_	36					Finished misses	027 0 200
		,	-					Finished mixing Release Top Play	
		<u> </u>	14.		-	<u></u>		Displ. 14351	
	1850	·						Plug down	
					+			Shut is a well hard	
					\dashv			Circulated 750 Cat.	to pit
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		[INVOICE NO 11617) .	Subjec	t to Correction		FIEL	D ORDER	11617
			Date 8-3/-	25	Dodrik			Well #	Legal کــ	165-26W
SER	VICES,	LLC	Customer ID		County Ness			State	Station	
c L.	D. Oci	11:40			Depth 2077 PC	Formation		ورن ندو	Shoe Joint	
H	<i></i>	d			Casing 41/7	Casing Depth	_ []	rD	Job Type	<i>د</i> ،
R ———— G					Customer Repres	entative		Treat	er _	
E					L.O.A.	AVIS	$\overline{\mathcal{A}}$		llen F. h	Jerth
AFE Number		PO Nur	nber		Materials Received by	$x \neq$	X.	(V)	Cerri	
Product Code	QUANTITY	MATER	RIAL, EQUIPM	ENT and SE	RVICES USED	UNIT PRICE		MOUNT	CORRECTION	COUNTING AMOUNT
D201	250 SK	A-C	on BI	end		<u> </u>				
C 194	641b	Cell	Flake				ļ			
<u>C 310</u>	70516	CAL	cum Cl	locid.	e		ļ			
E 100	130mi	Henu	y veh	<u>icle</u>	mi lawny		ļ			
E 101	130 mi	Picky	pmil	enge	lway '				ļ	
E 104	1528tm	BULK	Delive	cy ch	↓	<u> </u>				
E 107	250 sk	cmt	Service	cha	·	 	ļ			
R 305	lea	cmt	Pumpe	200	1-3500'	 				
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		<u> </u>	COUNT	ed 171	1128 11	7,106,9	<u> </u>			
		Plu	3 /AX	<u> 45 </u>						
								**		
10244 NE U	way 61 P.O	Pay 9612	Duatt I/C	67104 OC	13 . Phone (620	\ 670 1201 E	ov (620)	670 5202		

TREATMENT REPORT

<u>C</u>	ACID						D Oc. 11:	WS TWC	Date - 3/	8-31-05					
SER	<u> </u>	E 5 . L	. L C		Ti.	988	۸		Lease No.		Well#				
Field Order #		Station					Casing	Depth	County	<u></u>		State			
Type Job	A						/	Z ZO77	Ness	Legal Descri	iption i	Ks			
472 6	PE DAT	Coll		DEODA	TING DA	TA		THUR HEED	Newwel		6 c-264	J			
Casing Şize			Shots/F		I ING DA	IA	Acid	FLUID USED		REATMENT T PRESS	I KESUME				
4/2		ubing Size	Silotar	2560	5		A-CON	30/0 CC	11.6 #/gal						
Depth /	- 1 -	2077 P.	From		То		2% C	alset /4 cell Flor	4 c		5 Min.				
Volume 1968/	۷ ا دا	emuk	From To		То		Pati	71	Min		10 Min.				
Max Press	Me	ax Press	From		То		Frac -		Avg	2"	15 Min.				
Well Connecti	dell Connection Annulus Vol.			То	. i			HHP Used		Annulus Pr	essure				
Plug Depth	Pe	cker Depth		t .	To	·	Flush	harter	Gas Võlume	1 7 1	Total Load				
Customer Rep	or e sentati	ive	From		Stati	on Manag			Treater	-	10 -41				
1.0.	DAUL	<u>د</u>					Scott		All	·~ F. (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1			
Service Units	Casi	ng	Tubing	175	202	<u>*</u>	347	571		<u> </u>	<u> </u>	<u> </u>			
Time	Press	sure F	ressure	Bbls. F	Pumped	-	Rate	1 1	 	ce Log	· · · · · · · · · · · · · · · · · · ·	·.·			
1600						<u> </u>		Called out	8-30-0	-5	7				
0810						ļ	·	nuloc. X+	reme we	11 30001	ce R	ig up"			
0840						ļ		Start To	ol in H.	ole					
1000								open P.C	@ 2077	Pump	2 WAY	<u>le</u>			
1015			. 1					have and	od Blow		MIKC	m+			
	-		800 ti		13	2 Pump total OF 13									
		l l	الم الم					Loose	ia PSI			PSI			
		· ·		· · · · · · · · · · · · · · · · · · ·				Recheck P.C. P.C Is open							
			500#					PSI agrin	, ,	, o #		C. PSI 100			
1100		 	300					I . V				Clean			
1130			÷. +	!	4		4								
		<u>ب</u>						e 2757 -	15.11	19 Out					
1215	1.50	00°		4	•	ļ		out of hole	2 w/Thg-	5		کا ه کی ه زر			
1300		1				<u> </u>		Log on Loc	topert	2/5	00 ⁹				
1335	30	0		. 2			2	out of Hole	w/94N-11	vok up	to well	Agump			
	30	o *			±		_2	Stmix cur	F'- 6	and cia	3.				
								Firm!x-	wellow	VAC-	cm+	10Pit			
	200) ^{(‡} 3	#		<u> </u>		2	St Aisp	END (AL	3B/s)	9BB/s	out			
	Soc	ر ا ۲ ر	Sof		RECE	IVE	D	FIND SP							
	300	v # 5	2 60		NOV 0	7 200	<u> </u>	Shyt IN							
1530	(a)							WAShip 1	RAKLO	T060	and lo	Lo			
1230	N-30			K	CCV	HUH	11/	1. harive	Aller	+c/eu					
1024	14 NF	Hiway	61 • P.	O. Box	8613 •	Pratt	. KS 671	24-8613 • Phone				5383			