

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33554
Name: K. & B. Norton Oil & Investments, L.L.C.
Address: 510 W. 36th Street
City/State/Zip: Hays, KS 67601-1508
Purchaser: NCRA
Operator Contact Person: Kenneth A. Norton
Phone: (785) 628-3422
Contractor: Name: W.W. Drilling, L.L.C.
License: 33575
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-23-2005	08-28-2005	08-29-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23093-00-00
County: Graham
20' ^{10'} _{10'} NE NW SE SW Sec. 34 Twp. 7 S. R. 21 East West
1010 feet from (S) N (circle one) Line of Section
1660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stehno Farms Well #: 1
Field Name: Wildcat

Producing Formation: Lansing/Kansas City
Elevation: Ground: 2011' Kelly Bushing: 2016'
Total Depth: 3635' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 236' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1634' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ II NCR
(Data must be collected from the Reserve Pit) 9-3-08
Chloride content 52000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill.

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton
Title: President Date: Nov. 1, 2005
Subscribed and sworn to before me this 1st day of November,
20 05.
Notary Public: Angelia Habiger
Date Commission Expires: 10-31-07

KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 02 2005
KCC WICHITA

ANGELIA HABIGER
State of Kansas
My Appt. Exp. 10-31-07

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Stehno Farms Well #: 1
 Sec. 34 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDL/CNL, DIL, MEL, Sonic & Cement Bond Log
 ran by ELI Wireline; Hays, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1617'	+ 399
Topeka	3016'	-1000
Heebner	3226'	-1210
Toronto	3251'	-1235
Lansing	3265'	-1249
Base Kansas City	3461'	-1445'
Arbuckle	3606'	-1590'
RTD	3639'	-1624'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	236'	Common	150 sks.	3% CC, 2% Gel
Production Casing	7 7/8"	5 1/2"	14#	3136'	ASC	150 sks.	2% Gel, 500 Gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1634' to Surface	Pozmix	265 sks.	60/40 Pozmix/6% Gel, 1/4 lb. Floseal; Through Port Collar for Two-Staging.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3268' to 3270'	Acidized w/1,000 gal. 15% NE/HCL & 250 gal. 15% Mud Acid.	
4	3422' to 3424'	Acidized w/1,250 gal. 15% NE/HCL & 250 gal. 15% Mud Acid.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3579'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
October 5, 2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15 bbl.		1 bbl.		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

22011

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-23-05</u>	SEC <u>34</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>7:45pm</u>
LEASE <u>STENNO FARMS</u>	WELL # <u>1</u>	LOCATION <u>Nicodemus 2 1/2 W 3/4 N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 E + N into</u>			

CONTRACTOR W-W Rig #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 236'

CASING SIZE 8 5/8 DEPTH 235'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 / BBL

EQUIPMENT _____

PUMP TRUCK # 366 CEMENTER Glenn
HELPER Fred

BULK TRUCK # 222 DRIVER Brian

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement
CIRCULATED
THANKS

CHARGE TO: K&B OIL INV. LLC

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 150 SK Com

270 GEL

390 CC

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>82 Ton Mile</u>			<u>777.36</u>
	<u>6¢/SK/mile</u>			
			TOTAL	<u>2,567.16</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>82 mile</u>	@	<u>5.00</u>	<u>410.00</u>
MANIFOLD		@		
		@		

RECEIVED

NOV 02 2005 TOTAL 1,080.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN</u>				<u>55.00</u>
		@		
		@		
		@		
		@		
		@		

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Bill Wynn
THANKS!!

PRINTED NAME

ALLIED CEMENTING CO., INC.

21498

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-28-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:30 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Stehno Farms</u>	WELL # <u>1</u>	LOCATION <u>Nicommas 2nd 3rd</u>		COUNTY <u>Graham</u>	STATE <u>Kansas</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				Finish			

CONTRACTOR WW Drilling
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8" TD. 3640
 CASING SIZE 5 1/2" 14lb DEPTH 3631
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42 1/2"
 CEMENT LEFT IN CSG. 42 1/2'
 PERFS. _____
 DISPLACEMENT 87 1/2 Bbl

OWNER _____
 CEMENT
 AMOUNT ORDERED 150 skt ASC 2 3/8 Gal
500 Gal WFR-II RCL
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 3 @ 14.00 42.00
 CHLORIDE _____ @ _____
 ASC 150 @ 10.75 1,612.50
500 gal WFR-2 @ 1.00 500.00
 HANDLING 153 @ 1.60 244.80
 MILEAGE 6 1/2 sk/mile 688.50
 TOTAL 3,087.80

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 345 HELPER Craig
 BULK TRUCK
 # 282 DRIVER Brian
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

15 skt Rattle
Mix 135 skt
Landed plug @ 1500 psi
Float Held
Thank You

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1,320.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 75 @ 5.00 375.00
 MANIFOLD _____ @ _____
 _____ @ _____

RECEIVED

NOV 02 2005

TOTAL 1,695.00

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

CHARGE TO: K&B Norton Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

FAX
 8/30/05

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

1 1/2" Part Collar R @ _____ 1,750.00
1 1/2" Guide Shoe @ _____ 160.00
1 1/2" Insert Valve @ _____ 235.00
1 1/2" Basket @ _____ 140.00
8 1/2" Centralizers @ 50.00 4100.00
1 1/2" Rubber Plug @ _____ 60.00
 TOTAL 2,745.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David J. Roelmer

PRINTED NAME

ALLIED CEMENTING CO., INC. 25728

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-29-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>1:45pm</u>
LEASE <u>Steno</u>	WELL # <u>1</u>	LOCATION <u>Nicodemus 26W 1N</u>			COUNTY <u>Graham</u>	STATE <u>Kansas</u>	
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)			F into				

CONTRACTOR Examp Well Service
 TYPE OF JOB Part Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2 3/8" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Expert DEPTH 1634'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT Used 265 sks
 AMOUNT ORDERED 400 sks (60/40) 606 gal
1/2 lb Flo Seal 2.5 sand

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX	<u>105</u>	@	<u>4.70</u>	<u>493.50</u>
GEL	<u>13</u>	@	<u>14.00</u>	<u>182.00</u>
CHLORIDE		@		
ASC		@		
<u>Sand</u>	<u>2</u>	@	<u>8.5</u>	<u>17.00</u>
<u>Flo Seal</u>	<u>2.50 lb</u>	@	<u>1.70</u>	<u>4.25</u>
		@		
		@		
		@		
		@		
HANDLING	<u>4.24</u>	@	<u>1.60</u>	<u>6.7840</u>
MILEAGE	<u>424 sks x 1.60 sk x .004 per mte</u>			<u>1908.00</u>
TOTAL				<u>4655.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 345 HELPER Craig
 BULK TRUCK
 # 362 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pressure string to 1000 psi
Spot sand Open Part Collar & break
circulation
Mix 265 sks to circulate cement
Close tool & pressure to 1000 psi
Run 5 joints & wash around short way
Run to bottom & wash sand off plug
Thank You

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>785.00</u>
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>75</u> @ <u>5.00</u>		<u>375.00</u>
MANIFOLD _____ @ _____		
_____ @ _____		
_____ @ _____		
TOTAL		<u>1160.00</u>

RECEIVED
 NOV 02 2005
 KCC WICHITA

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

CHARGE TO: R & B Norton Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____