

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WV
9/28/08

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: spot market

Operator Contact Person: Jacqueline Davis

Phone (281) 654-1913

Contractor: Name: Key Energy Services Inc.

License: 165133 **RECEIVED**

Wellsite Geologist: _____

Designate Type of Completion

JUL 11 2008

New Well Re-Entry **CONSERVATION DIVISION**
WORKOVER
WICHITA, KS

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: Waechter #1-C Farm #2

Original Comp. Date 11/1/73 3/29/74 Original Total Depth 2838'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/20/08 6/13/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 093-20075001

County Kearny

- - - C - SW/4 Sec. 30 Twp. 26 S. R. 37 E W

1250 Feet from SW (circle one) Line of Section

1250 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Waechter #1-C Farm Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 3138' Kelley Bushing 3146'

Total Depth 2838' Plug Back Total Depth 2811'

Amount of Surface Pipe Set and Cemented at 571 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD - Alt I nec
(Data must be collected from the Reserve Pit) 9-18-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis

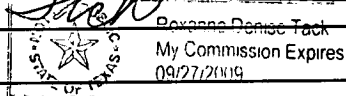
Title Support Staff Technical Assistant Date 7/10/2008

Subscribed and sworn to before me this 10th day of July

20 08

Notary Public Rayanne D. Wise

Date Commission Expires 09/27/2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name ExxonMobil Oil Corporation Lease Name Waechter #1-C Farm Well # 2

Sec. 30 Twp. 26 S.R. 37 East West County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Chase 2392' Council Grove 2693'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: same as original completion		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13 3/4"	10 3/4"		571'	Howco Lite	350	3% CaCl2
production	8 3/4"	7"		2837'	Howco Lite	375	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2706' - 2781' 11/1/73		
3	2424' - 2434' & 2446' - 2456' 5/22/08	500 gals 15% HCL w/12 bbls f/wtr	2424' -56'
		100,000 lbs 12/20 Brady sand;	2424' -56'
		463,000 scfN2; 502 bbls gelled wtr	2424' -56'

TUBING RECORD	Size 2 3/8"	Set At 2798'	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/11/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
-	-	115	20	- .7170

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2424' - 2781'

(If vented, submit ACO-18.) Other (Specify) _____