

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*Ken
Meyer
8/22/08*

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drfg Co. Inc.
License: 5929
Wellsite Geologist: Joe Baker

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Graves Drilling

Well Name: #1 Piester
Original Comp. Date: 10-17-87 Original Total Depth: 5030
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>4/7/2008</u>	<u>4/11/08</u>	<u>5/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21252-0001
County: Kiowa
C SW NE Sec. 25 Twp. 29 S. R. 16 East West
1980 3263 feet from S / N (circle one) Line of Section
1980 1933 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Piester ~~OUTDO~~ Well #: 1 SWD
Field Name: Soldier Creek

Producing Formation: _____
Elevation: Ground: 2001 Kelly Bushing: 2012
Total Depth: 5375 Plug Back Total Depth: 5375
Amount of Surface Pipe Set and Cemented at 262 w/ 200 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO - AH I NR
(Data must be collected from the Reserve Pit) 9-18-08
Chloride content none ppm Fluid volume none bbls
Dewatering method used none

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 8/5/08
Subscribed and sworn to before me this 5 day of AUGUST,
2008.
Notary Public: Robbie L Dale
Date Commission Expires: May 15, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
AUG 05 2008

ROBBIE L. DALE
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5-15-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Piester Well #: 1 SWD
Sec. 25 Twp. 29 S. R. 16 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Sonic log only (open hole) Cased Hole Bond Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval checkboxes: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)

ALLIED CEMENTING CO., LLC. 30936

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>4-11-08</u>	SEC. <u>25</u>	TWP. <u>29s</u>	RANGE <u>16w</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASER <u>Picoster</u>	WELL # <u>1aww</u>	LOCATION <u>Craft Rs 1 1/2 U</u>				COUNTY <u>Rawl</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/4 s into</u>				

CONTRACTOR Duke S
 TYPE OF JOB Prod Csg
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH 5010
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1700 MINIMUM 200
 MEAS. LINE SHOE JOINT 40
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT 123 bbls fresh water

OWNER Zotus Op
 CEMENT
 AMOUNT ORDERED 250 60/40 28 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Mark B
 # 372 HELPER Darin
 BULK TRUCK
 # 389 DRIVER Adam / Randy M
 BULK TRUCK
 # DRIVER

COMMON	<u>150 A</u>	@	<u>14.20</u>	<u>2130.00</u>
POZMIX	<u>100</u>	@	<u>7.20</u>	<u>720.00</u>
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>254</u>	@	<u>2.15</u>	<u>546.10</u>
MILEAGE	<u>25 x 254 x .09</u>			<u>571.50</u>
				TOTAL <u>4042.60</u>

REMARKS:

Pipe on bottom circulate pump 5 bbls fresh plug rat + mouse, mix 525 of 60/40 BE shut down pump, wash pump + lines + release plug + 5 bbl displacement left pressure at 90 bbls, slow rotate 30pm bump plug at 123 bbls + 1000 psi plug did hold

SERVICE

DEPTH OF JOB	<u>5010</u>			
PUMP TRUCK CHARGE				<u>2070.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>2.00</u>	<u>175.00</u>
MANIFOLD		@		
<u>Head rental</u>		@	<u>113.00</u>	<u>113.00</u>
				TOTAL <u>2358.00</u>

CHARGE TO: Zotus Op
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 05 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>	<u>1-Triplex shoe</u>	@	<u>1744.00</u>	<u>1744.00</u>
	<u>1-shut down plug</u>	@	<u>462.00</u>	<u>462.00</u>
	<u>1-Basket</u>	@	<u>186.00</u>	<u>186.00</u>
<u>50</u>	<u>Centrifuge</u>	@	<u>57.00</u>	<u>285.00</u>
				TOTAL <u>2677.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~9257.00~~
 DISCOUNT ~~6877.00~~ IF PAID IN 30 DAYS

PRINTED NAME Robin Brown
 SIGNATURE [Signature]

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

I thank you &