

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*ker
m
9/10/08*

Operator: License # 3591
Name: C&E Oil
Address: 422 Elm Moline, Ks 67353
City/State/Zip: _____
Purchaser: Plain Marketing
Operator Contact Person: Ed Triboulet
Phone: (620) 647-3601
Contractor: Name: C&G Drilling
License: 32701
Wellsite Geologist: Thomas E Blain

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06-10-08</u>	<u>06-13-08</u>	<u>07-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26900-00-00
County: CQ
SE SW NE SE Sec. 14 Twp. 32S S. R. 10 East West
1260 feet from S / N (circle one) Line of Section
1500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McNee D Well #: 4
Field Name: Oliver
Producing Formation: Mississippi
Elevation: Ground: 1070 Kelly Bushing: 1076
Total Depth: 2058 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 ft _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH II NR*
(Data must be collected from the Reserve Pit) *9-18-08*
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: C&E Oil
Lease Name: Jacot License No.: 3591
Quarter SE4 Sec. 11 Twp. 32 S. R. 10 East West
County: CQ Docket No.: E28116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
Title: President Date: 9-3-08
Subscribed and sworn to before me this 3 day of SEP.
20 08
Notary Public: Debbie S. Wolfe
Date Commission Expires: 7-22-10

DEBBIE S. WOLFE
Notary Public - State of Kansas
My Appt. Expires 7-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 UIC Distribution

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C&E Oil Lease Name: McNee D Well #: 4
 Sec. 14 Twp. 32S S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee	1597	(-527)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Ft Scott	1647	(-571)
List All E. Logs Run:		Cherokee	1700	(-624)
Geologist's report, Gamma Ray Neutron Cement Bond completion log		Mississippi	1975	(-899)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	40	Class A	35 sk	Colz 3% Gel 2%
Long string	7 7/8	4 1/2	9.75	2048	Thickset	440 sks	Kol seal 5% Gel 8% Pheno seal 100%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	1977-1987	1000 gal 15%	1977

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CONSERVATION DIVISION
WICHITA, KS

See table on page 1 of logs

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2001			
Date of First Resumed Production, SWD or Enhr.			Producing Method			
07/17/08 7/18/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25	30	25	50%	34	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 14189
 LOCATION Eureka
 FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-08	8092	McNeeD #4	14	325	10E	Chautaugue
CUSTOMER <u>C+E Oil Co.</u>						
MAILING ADDRESS <u>Box 182</u>						
CITY <u>Moline</u>		STATE <u>Ks</u>	ZIP CODE <u>67353</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>520</u>	<u>Cliff</u>		
			<u>515</u>	<u>Jerrid</u>		
			<u>502</u>	<u>Phillip</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2058' CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 2048' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.4# - 13.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 23 1/4 DISPLACEMENT PSI 600# MIX PSI Bump plug 1100# RATE 466l per min

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Pump 10 bbls Fresh water
Mix 300 sks 60/40 Poz mix cement with 8% Gel¹²⁵ Tail in with 110 sks Thick
set cement with 5" Kol-seal perisk AT 13.5' pergal. Wash out pump & lines.
Shut down. Release plug. Displace with 33 1/4 bbls Fresh water. Rate
466l per min. Final pumping pressure 600# Bump Plug 1100#. Good
cement Returns to surface 10 bbls slurry to pit.
Job complete Rig down

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SEP 04 2008

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION	
			UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	300 sks	60/40 Poz Mix Cement (Lead cement)	11.35	3405.00
1118A	2064#	Gel 8%	.17	350.88
1107A	160#	Pheno Seal	1.15	184.00
1126A	110 sks	Thick set cement (Tail cement)	17.00	1870.00
1110A	550#	Kol Seal 5" Perisk	.42	231.00
5407A	18.95 Tons	40 miles Bulk Truck (2)	1.20	909.60
4161	1	4 1/2 AFU Float Shoe	273.00	273.00
4103	1	4 1/2 Cement Basket	208.00	208.00
4129	3	4 1/2 x 7 3/4 Centralizers	40.00	120.00
4453	1	4 1/2 Latch Down Plug	221.00	221.00
			SubTotal	8843.48
			SALES TAX	132.36
			ESTIMATED TOTAL	9275.84

002118

AUTHORIZATION Witness by Ed Trubank TITLE Owner DATE _____
 Received Time Jun. 17. 2008 2:13PM No. 4290

CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14115
 LOCATION Eureka
 FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-10-08	2092	McNee-D #4	14	325	10E	Chautauque																
CUSTOMER C&E Oil Co.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Colin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			439	Colin						
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MAILING ADDRESS Box 182																						
CITY Moline	STATE KS	ZIP CODE 67353																				
C&E Drilling																						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 43' CASING SIZE & WEIGHT 5 3/8
 CASING DEPTH 35' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 3/8 casing Break circulation with 5 bbls fresh water. Mix 25sk Class A Cement with 3% cac/2 & 2% Gel. Displace with 1 1/2 bbls fresh water. Shut well in. Good cement returns to surface. Job complete.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	35 sks	Class "A" Cement	13.64	472.50
1103	98	Calc 3%	.75	73.50
1118+	65	Gel 2%	.17	11.05
5407		Tan Mileage Bulk Truck	m/s	315.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 04 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Subtotal	1743.05
			6.3% SALES TAX	35.10
			ESTIMATED TOTAL	1778.15

000149

AUTHORIZATION Called by Cotton Gault

TITLE Tool Pusher

DATE _____