

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*Handwritten signatures and initials*  
cc Cindy MC  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: n/a  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: (316) 267-4379 ext 107  
Contractor: Name: King's Well Service / Terra Drilling LLC  
License: 33728 / 33843  
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Lee Banks  
Well Name: McMoran 1

Original Comp. Date: 01/31/1981 Original Total Depth: 5300  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D - 30,149

<u>04/092008</u>	<u>04/20/2008</u>	<u>05/09/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~007~~ - 033-20408 00 01  
County: Comanche Spot Description: 200' S & 60' W of  
NE SW SW Sec. 4 Twp. 35 S. R. 16  East  West  
790 feet from (S) N (circle one) Line of Section  
64290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McMoran Well #: SWD  
Field Name: Yellowstone  
Producing Formation: n/a  
Elevation: Ground: 1815 Kelly Bushing: 1823  
Total Depth: 6550 Plug Back Total Depth: 6550  
Amount of Surface Pipe Set and Cemented at had existing at 407 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO-AH I NR  
(Data must be collected from the Reserve Pit) 9-18-08  
Chloride content 42,000 ppm Fluid volume 1200 bbls  
Dewatering method used Haul free fluids and allow pits to dry  
Location of fluid disposal if hauled offsite:  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Dean Pattison, Operations Manager Date: July 8, 2008

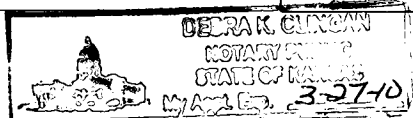
Subscribed and sworn to before me this 8th day of July,  
20 08

Notary Public: [Signature]  
Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 09 2008**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: McMoran Well #: SWD  
 Sec. 4 Twp. 35 S. R. 16  East  West County: Comanche Spot Description: 200' S & 60' W of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Neutron Density PE Dual Induction Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2422</td> <td>- 599</td> </tr> <tr> <td>Toronto</td> <td>4328</td> <td>- 2505</td> </tr> <tr> <td>Douglas</td> <td>4357</td> <td>- 2534</td> </tr> <tr> <td>Hertha</td> <td>4948</td> <td>- 3125</td> </tr> <tr> <td>Mississippian Unc</td> <td>5234</td> <td>- 3411</td> </tr> <tr> <td>Viola</td> <td>5736</td> <td>- 3913</td> </tr> <tr> <td>Simpson</td> <td>5962</td> <td>- 4139</td> </tr> <tr> <td>Arbuckle</td> <td>6097</td> <td>- 4274</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Chase	2422	- 599	Toronto	4328	- 2505	Douglas	4357	- 2534	Hertha	4948	- 3125	Mississippian Unc	5234	- 3411	Viola	5736	- 3913	Simpson	5962	- 4139	Arbuckle	6097	- 4274
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existing)	12 1/4"	8 5/8"		418'			
Production	7 7/8"	4 1/2"	10.5# / ft	6143'	60/40 poz	75	4% gel, 1/4# floseal
					Class H	100	10% salt, 10% Gyp, 1/4# Floseal, 6# Koseal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone (Stalnakar)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole	ACID: 4300 gal 28% MCA	6142-6545'

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>6116'</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh.		Producing Method			
<b>06/06/2008</b>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____			
					<b>6142' - 6550'</b>

*Ken  
Mason  
7/9/08*

# ALLIED CEMENTING CO., LLC. 30967

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>4/21/08</i>	SEC. <i>4</i>	TWP. <i>35S</i>	RANGE <i>11W</i>	CALLED OUT <i>4:30 A.M.</i>	ON LOCATION <i>7:00 A.M.</i>	JOB START <i>4:00 P.M.</i>	JOB FINISH <i>6:30 P.M.</i>
LEASE <i>memoran</i>		WELL # <i>SWD X</i>	LOCATION <i>Herdner, KS 21/2 west,</i>		COUNTY <i>Comanche</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>1/2 s/w into.</i>				

CONTRACTOR *Terra #1*

TYPE OF JOB *production*

HOLE SIZE *7 7/8* T.D. *6550*

CASING SIZE *4 1/2* DEPTH *6143*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1600* MINIMUM *-*

MEAS. LINE SHOE JOINT *28*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *99 1/4 B B's 206 Kcl H2O*

OWNER *Woolsey Operations*

CEMENT AMOUNT ORDERED *755x 60.40' 4 1/4 #11 Seal  
100.2x H 10% Cyp Seal + 12% Salt + 6% Kcl Seal  
1.8% + 1-160 + 1/4 #10 Seal Clog 10 gals*

COMMON	<i>45 A</i>	@	<i>14.20</i>	<i>639.00</i>
POZMIX	<i>30</i>	@	<i>7.20</i>	<i>216.00</i>
GEL	<i>3</i>	@	<i>18.75</i>	<i>56.25</i>
CHLORIDE		@		
ASC		@		
100 H		@	<i>15.10</i>	<i>1510.00</i>
Gyp Seal	<i>10</i>	@	<i>26.30</i>	<i>263.00</i>
Salt	<i>11</i>	@	<i>10.80</i>	<i>118.80</i>
Kcl Seal	<i>600 #</i>	@	<i>.80</i>	<i>480.00</i>
FL-160	<i>75 #</i>	@	<i>12.00</i>	<i>900.00</i>
FLO SEAL	<i>44 #</i>	@	<i>2.25</i>	<i>99.00</i>
CIA Pao	<i>10 gal</i>	@	<i>28.15</i>	<i>281.50</i>
		@		
HANDLING	<i>215</i>	@	<i>2.15</i>	<i>462.25</i>
MILEAGE	<i>50 X 215 X .09</i>			<i>967.50</i>
				TOTAL <i>5993.30</i>

REMARKS:

*Pre on bottom, low Kcl. plug bit + mouse w/ 25 3/4 1/4 D.I. mix 50 x 100 1/4 H 10% Cyp Seal mix 100 x 110% Cyp Seal + 6% Kcl Seal + 1.8% + 1-160 + 1/4 #10 Seal. Stop. Wash Amp Line. Dip w/ 20% Kcl H2O. Sealite @ 72 lbs. Slowly @ 92 lbs. Pump plug 1000 psi over @ 99 1/4 lbs. float air hold*

SERVICE

DEPTH OF JOB	<i>6143</i>		
PUMP TRUCK CHARGE			<i>2475.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>50</i>	@	<i>7.00 350.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>113.00 113.00</i>
		@	

CHARGE TO: *Woolsey Oper.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *2938.00*

PLUG & FLOAT EQUIPMENT

<i>1- Latch Down plus</i>	@	<i>405.00</i>	<i>405.00</i>
<i>1- Packer Shoe</i>	@	<i>1491.00</i>	<i>1491.00</i>
<i>1- basket</i>	@	<i>169.00</i>	<i>169.00</i>
<i>8 Centralizers</i>	@	<i>51.00</i>	<i>408.00</i>
<i>6- Scratchers</i>	@	<i>68.00</i>	<i>408.00</i>

TOTAL *2881.00*

To Allied Cementing Co., LLC. ....  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~4180.00~~

DISCOUNT ~~4180.00~~ IF PAID IN RECEIVED

PRINTED NAME *X MIKE THARP*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *X Mike Tharp*

JUL 09 2008

Phone 913-483-2627, Russell, Kansas  
 Phone 216-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Kiowa 316-825-4618

# ALLIED CEMENTING CO., INC.

No. 18590

Home Office P. O. Box 31

Russell, Kansas 67665

Date: <u>1-19-81</u>	Sec	Twp	Range	Called Out: <u>2:30 PM</u>	On Location: <u>3:30 PM</u>	Job Start: <u>7:00 AM</u>	Finish: <u>5:00 PM</u>
Lease: <u>MEMORANDUM</u>	Well No: <u>S.W. 1/4</u>	Location: <u>HARDNER 39 W.S.</u>			Country: <u>COMANCHE</u>	State: <u>KAN.</u>	

Contractor: <u>D.R. LAUCK</u>	Owner: <u>SAME</u>
Type Job: <u>SURFACE</u>	To: Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size: <u>12 1/4</u>	T.D.: <u>961</u>
Csg. Size: <u>6 5/8</u>	Depth: <u>418</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left by Csg.: <u>20'</u>	Shoe Joint
Press Max	Minimum
Meas. Line	Displace: <input checked="" type="checkbox"/>
Perf.	
	Purchase Order No.: <u>1 Kyle Helout</u>
	Amount Ordered: <u>250 SKS COM W/ 32 C.C. 226</u>

EQUIPMENT			Consisting of	
Pumptrk No: <u>46</u>	Cementor: <u>EXARJEX</u>	Helper: <u>LARRY</u>	Common: <u>250</u>	4.10   1025.00
Pumptrk No:	Cementor:	Helper:	Pos. Mix:	
Bulktrk No: <u>69</u>	Driver: <u>BEN</u>		Gel: <u>5</u>	6.00   30.00
Bulktrk:	Driver:		Chloride: <u>8</u>	17.00   136.00
			Quickset:	

DEPTH of Job: <u>40 mile set hard 118' 50.00</u>	Handling: <u>263</u>	1.65	170.9
Reference: <u>Pump TRK.</u>	Mileage: <u>40</u>	.48	238.08
<u>1-8 5/8 PLUG</u>			Sub Total: <u>1600.00</u>
<u>118' @ 34.0 PER. FT.</u>			
Sub Total: <u>465.12</u>			Total
Tax			
Total			

Remarks: CEMENT D.I.D. C.R.B.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 09 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

*This ticket for existing surface cement set in 1981*