## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

DRY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 5952	API NO. 15- 055-21865-0000
Name: BP AMERICA PRODUCTION COMPANY	County FINNEY
Address P. O. BOX 3092, WL1-RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	2550 S Feet from S/N (circle one) Line of Section
Purchaser:	1250' R Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-4395 NOV 2 8 2005	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRITTLING LP KCC WICHIT	ALease Name STEWART Well # 2HT
License: 33375	Field Name HUGOTON
Wellsite Geologist:	Producing Formation Herrington
Designate Type of Completion	Elevation: Ground 2871 Kelley Bushing 2877
xNew Well Re-Entry Workover	Total Depth 2790 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/ sx cmt.
Well Name:	Drilling Fluid Management Plan  AIT I NIC
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit) 9-9-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16500 MG/LTR ppm Fluid volume 800 bbls
—— Plug Back ———— Plug Back Total Depth	Dewatering method usedDRIBD_AND_FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
7/07/05 7/10/05 9/9/05	Quarter Sec Twp S R E
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
· · · · · · · · · · · · · · · · · · ·	
Kansas 67202, within 120 days of the spud date, recompletion, world information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature 100 ann Inner	WOO OFFIce Her ONLY
Title REGULATORY STAFF ASSISTANT Date 11,	
- nd - 1	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received
Notary Public Juzanne M. Jus	Geologist Report Received
Date Commission Expires	NNE M. JONES UIC Distribution  Sublic, State of Texas  Commission Expires

January 11, 2009

Operator Name BP A	MERICA PRODUC	CTION COMPA	NY	Leas	e Nam	e <u>Stewart</u>	•	Well #	<u> 2HI</u>		
Sec11 Twp23	S S.R. 33W	East [	<b>x</b> West	Coun	ty <u> </u>	INNEY		J			
INSTRUCTIONS: She tested, time tool open temperature, fluid rec Electric Wireline Logs :	and closed, flow overy, and flow	ing and shut-in rates if gas t	pressure to surface	s, whether s during test	hut-in	pressure react	ned static level, h	ydrostatic p	oressures,	bottom hole	
Drill Stem Tests Taken (Attach Additional S	heets.)	Yes	X No	[X	Log	F	ormation (Top), I	Depth and D	)atums	☐ Sample	
Samples Sent to Geolog	gical Survey	Yes	X No	Nar	ne		Top Datu				
Cores Taken		Yes	X No								
Electric Log Run (Submit Copy.)		X Yes	☐ No	HERRI		7	2522	K	3		
List All E.Logs Run:				CHASE	i		N/A				
COMPENSATED SPECT	RAL NATURAL	CAMMA									
	Repor	CASING F t all strings set-		New r, surface, into	_		n, etc.		<u>-</u>		
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		Weight Lbs./Ft.					ype and Percent Additives	
SURFACE	12 1/4"	8 5/8"		24#		3681	HLC PP	255	2%CC;	1/4#FLOC	
									<del> </del>		
PRODUCTION	7 7/8"	5 1/2" ADDI	TIONAL C	15.5# EMENTING/	SQUE	2784' EZE RECORD	<u>2784'   HLC PP   500   1/4# FLC</u> EZE RECORD				
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of (	Cement	#Sacks t	Jsed		Type and Pe	rcent Additi	ves		
Shots Per Foot	PERFORATION Specify Foot	RECORD - Brid age of Each Inte				1 ·	re, Shot, Cement S I Kind of Material L	•		Depth	
3	2525 - 2536					FRAC - W/	/25,000# 20/40	BRADY S	SAND 2	692-2760	
						74	,500 GALS WA	rer			
TUBING RECORD	Size	Set At		Packer At		Liner Run	☐ Yes 🗶	No			
Date of First, Resumed 9/9/2005	Production, SV	VD or Enhr.	Produ	cing Method Flowing	ХP	umping G	as Lift   Oth	er (Explain)			
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 215.3	Mcf 4 MCFD	Wate 0	er Bbls.	Gas-Oil I	Ratio		Gravity	
Disposition of Gas:		OF COMPLETIC		r			Production Inten	/al			
☐ Vented 🔀 Sold	Used on Le	ease [	Open H	lole 🔀 Perfo	oration	Dually C	omp. 🔲 Commin	gled	<del></del>		
(If vented, submit a	ACO-18.)	۲	Other (	Specify) _							

REGION Central Operation	HTON	JOR SIII	AMAD	V	SALES ORDER NUMBER		TICKET DATE				
Recinial Operation	s	d Contitu		<u> </u>	81741	9	07/09/05				
MCLIO103 10	5304	EMPLOYER NAM	IE .		MC/Rs		FINNEY				
LIBERAL	`	COMPANY			PSL DEPARTMENT Cement						
TICKET AMOUNT \$10,398.97	-	BP AMERIC	<u>A</u>		CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407						
WELL LOCATION		02 Gas			APIAWI#		<u> </u>	806-37	23-2407		
LAND NW GARDEI		CEMENT			SAP BOMB NUMBER 7523	T <sub>C</sub>	ement Des	44			
STEWART	Well N 2H		RW		HES FACILITY (CLOSEST)	O WELL SIT	ement Prod	luction (	Casing 🔻		
HES EMP NAME / EMP # / (EXPOSURE Davis, T 106304				HRS	Liberal Ks.						
McIntyre, B 106099	2.0	havez, I 340270		3.6	250 /50	HRS			НЯ		
Archuleta, M 226383	1.0			KE	CEIVED	$\top$					
Albright, J 326347 HER UNIT #5/(R/T MILES)	3.0			NOV	2 8 2005	$\Box$					
10011407-100109	R/T MILES		R/T	MILES		/T MILES					
10010749-102867	31 80			KCC	WICHITA				R/TMILI		
10010752-100112	2 80					-					
Form. Name	Type:										
Form. Thickness Packer Type	From	To		Called Out	IOS I series						
Bottom Hole Temp	Set At		Date	7/9/2005	On Location 7/9/2005	Job S	Started 7/9/2005	Job Ç	ompleted /9/2005		
Retainer Depth	Total and Accessorie	Denth	Time	0800	1130	1	1300	1			
IYDe and Size	Otv T	s Make			Well Data		300	1	400		
Float Collar FILLTU Float Shoe INSE			Casing	New/Used NEW	Weight Size 0	Grade	From	To	Max. Allow		
Centralizers 5-4	6		Liner		10.0 5 1/2	_	0	2,784			
Top Plug HWE HEAD PC			<u>Liner</u> Tubina	<del></del>							
Limit clamp	1 1		Drill Pipe								
Weld-A Guide Shoe	1		Open Ho Perforati	ole ons	77/	8			Shots/Ft.		
BIMPLUG	<del></del>		Perforati	ons							
Mud Type	laterials Density		Perforation Hours O	n Location	Operating Hours						
Disp. Fluid	Density	Lb/Gal Lb/Gal	7/9	Hours	Date Hou	rs	Descriptio Cement Pr				
Prop. Type Prop. Type	Size Size	Lb				_	- Cancill I I	- COUCLION	Casing		
Acid Type Acid Type	Gal.	%		<del>                                     </del>							
Surfactant	Gal	%				$\dashv$					
NE Agent Tuid Loss	Gal.	In		<del>  </del>							
Selling Agent		In In									
ric. Red.	Gal/Lb	In	<b> </b>	<del>                                     </del>		$\exists$ :					
Breaker Blocking Agent	Gal/Lb Gal/Lb	In	Total	<u> </u>	Total	┥ .					
Perfpac Balls	Qty.				Hydraulic Horsep						
Other			Ordered		Avail.		Used				
Other			Treating		Average Rates in Disp.		Overall				
Other			Feet		Cement Left in F	Pipe					
			1 001		Reason		SHOE JO	TAIC			
stage Sacks Cement	Bulk/Sks		Ceme	nt Data							
1 500 HLC PP		/4# FLOCELE	Additives			$\Box$	W/Rq.	Yield	Lbs/Gal		
3	<del></del>						10.98	2.00	12.30		
4	b	O NOT LOAD PLU	G IN THE H	EAD TILL CO MAI	N CAN IADTAIN						
					VAN WIINESS		<b></b>				
rculating	Displace	ment	Summa		in)		<del></del>				
eakdown est Returns-	MAXIMU Lost Retu	М		Load & Bkdn: G	BBI Sal - BBI		vpe: Pad:Bbl -Ga	· ·			
nt Rtrn#Bbl	Actual To	oc ——		Excess /Return E Calc. TOC:	3BI	0	Calc.Disp Bb				
verage out in: Instant	Frac. Gra	adient		Treatment G	al - BBI	A	ctual Disp. Disp:Bbl		66		
		_		Cement Slurry B Total Volume B	BI 178.0		וטם.עטי				
THE INCORMATION	Frac	Ring # 2		Frec Ring	BI 244.0	<del>-</del>	Ring #4				
THE INFORMATION CUSTOMER REPRE	SENITATIVE	KEIN IS CORRE	CT/	)K//.		1, 140	· · · · · · · · · · · · · · · · · · ·				
	CLATATIVE		MUV	- I wil	NATURE .						
	- <del></del> -			510	NATURE				<del></del>		

HAL	LIBU	JRI		N	)P I O	~			TICKET #		TICKET DATE			
				MWA / COUNT	DD LUI	<u> </u>			3817419		07/09/05			
Central (				Mid Co	ntitnent/	US/	<u> </u>		MC/KS		FINNEY			
MCLIO10		06304		TYCE	DAVIS				PSL DEPARTMENT Cement					
LIBERAL TICKET AMOUNT			ł	COMPANY BP AM	ERICA				CUSTOMER REP / PHONE					
\$10,398.9	7			WELL TYPE		Gas			ANDREW PHILLIPS 806-323-2407					
LAND NV	/ GARDI	EN CITY		DEPARTMENT		Gas	<u> </u>	**************************************	JOB PURPOSE CODE					
STEWAR		Well	No. S	CEMEN EC/TWP/RI	kG .					ent	Production Casing			
HES EMP NAME/EMP & (	EXPOSURE HOURS)			11 - 23S	- 33W POSURE HOURS)				Liberal Ke	ro WE	ELL S			
Davis, T 10				vez, I 3		HR.	SESEM	NAME/EMP # (EXPOSUR	£ HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS) HI			
McIntyre, I			]_	<del></del>		╆	+-	<del></del>		4				
Archuleta,		3				十	†	<del></del>		4				
Albright, J	325347					╅	†			#				
Chart	Time	Rate	Vol	ume Rat	e Pres	ss.(F	PSI)		lah D					
No.	0000	(BPM)	(BBL)(G	AL) N		Ľ	Tbg	1	308 8	<b>e</b> 5(	cription / Remarks			
	0800 1130		<del> </del>			$\bot$		CALLED O	UT FOR JOB					
	1250		+			+-		ON LOCAT	ION RIG CIRC ON	ВО	TTOM			
	1257		+		3000	+-		HOOK UP F	C AND CEMENT	LIN	E8			
	1300	6.0	17	8	200	╁		PSI TEST L	INES X P+LITE <b>@</b> 12.31					
	1330					T		SHUT DOW	N DROP PLUG AN	ערוע	WASHIID			
	1332	6.0	66.		350			PUMP DISP	LACEMENT	10,	MASH UP			
	1342 1350	2.0	66.		600	<u> </u>			IN SLOW RATE					
	1351		66.	<del>"   -</del>	1300-0	-		LAND PLUG						
	1400				1300-0	╁		RELEASE F JOB OVER	LOATHEL	<u>.D</u>				
						一		OOB CVER						
								CIRCULATE	D 81BBLS CEME	NT :	TO SURFACE			
	+				-	_		CIRCULATE	D 227SX CEMEN	T TC	SURFACE			
					<del> </del>	├								
					<del>                                     </del>	<del> </del>			<u> </u>					
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HALLIBURTO	JN .	OB SUM	/A	RY			3813563			07/07/05			
NORTH AMERICA LAND		tral / USA	NA / COUNTRY						COUNTY				
MBUID/EMPL#	,	CHESTER OLI											
POST STATE OF THE	•	BP AMERICA			3076		CUSTOMER REP / PHONE				2407		
TICKET AMOUNT \$10,161.12		WELL TYPE GAS				API/UMI#							
WELL LOCATION		DEPARTMENT	_			SAP BOMB NU	MBER	Descr	•				
GARDEN CITY KS	[Well No	CEMENT b. SEC/TWP/RNG			<del> </del>	7521	(CLOSEST TO V	1	ent Surface	Casing			
STEWART 2432789	2H					LIBER/	\L						
HES EMP NAME / EMP # / (EXPOSURE HOURS)  OLIPHANT C 243056	HRS 5.0 S	TANGL T 333480		HRS 5.0	RECEIV	ED -		HRS		,,,,,	HRS		
MARTIN J 317927	5.9				OV 2 8 2	005							
	++			+'	OVZCZ	ບບວ		$\vdash$					
	R / T MILES			R/TIME	C WIC		R/T	MILES			R/T MILE		
10415642 10589601	160 160	10244148-100112	78	80				$\Box$					
10368001	100							-					
Form. Name	T. a. a		I										
Form. Thickness	Type From	To			led Out	On Loca		Job	Started		ompleted		
Packer Type Bottom Hole Temp.	Set <i>P</i> Pres		Date	e	7/7/2005	7777	2005		7/7/2005	7	7/2005		
Retainer Depth Tools and A		Depth <u>360</u>	Tim	e	1000	1400	) Data	<u> </u>					
Type and Size	Qty	Make			New/Use			rade	From	То	Max. Allow		
Float Collar TROPHY SEAL	1	Н	Cas		New/Us	ed 24#	8 5/8	_	КВ	368			
Float Shoe Centralizers S-4	6	0	Line				<del></del>	$\dashv$					
Top Plug HWE HEAD QL	1	w	Tub					$\dashv$					
Limit clamp	1		Ope	Pipe n Hole			12 1/	4	<u>-</u>		Shots/Ft.		
Weld-A Guide Shoe TIGER	1 +			oration oration							ļ		
BTM PLUG		0	Per	oration	S.			士			<u> </u>		
	Density _	SPUD Lb/Gal		)ate	ocation Hours	Operation Date	Hours Hour	s		ion of Job Surface Ca			
Disp. Fluid Size	Density_	Lb/Gal	$\vdash$	717	5.0	7/7	1.0	-	<del>Oement</del>		3011IQ		
Prop. Type Size Acid Type Gal.		_Lb						$\Box$					
Acid Type Gal.		_%							SEE JO	B PROCE	DURE		
Surfactant Gal. NE Agent Gal.		In in					1	$\dashv$					
Fluid Loss Gal/ Gelling Agent Gal/								-					
Fric. Red. Gal/ Breaker Gal/	Lb	_in	T-24-			P	1	$\exists$					
Blocking Agent	GaVL	in	Tota	!	5.0	Total	1.0						
Perfpac Balls	Qty.		Orde	ered		Hydrau Avail	ic Horsep	óMéi	Used	4			
Other Other			Trea	_		Average	Rates in	BPN	4				
Other					·	Disp. Ceme	nt Left in F	Pipe	Overall				
Other			Feet	44		Reason			SHOE	JOINT			
		- · · · · · · · · · · · · · · · · ·			t Data								
Stage Sacks Cemer 1 255 PREM PLUS	<u>rt</u>	2% CC - 1/4# FLOC	Addit ELE	ives					W/Rq. 6.30	Yield 1.34	Lbs/Gal 14.80		
2 3									0.50	1.54	14.00		
4		LOAD PLUG ON LO	CATI	ON LET	CO. MAN WI	TNESS							
				N			J						
Circulating		cement			Preflush:	ВВІ	5.0	ō	Туре:	FRESH	WATER		
Breakdown Lost Returns-YES	MAXII	MUM Returns-NO			Load & Bkdr Excess /Reti				Pad:Bbl - Calc.Disp		20.6		
Cmt Rtm#Bbl		TOC			Calc. TOC: Treatment	Gal-BBI	0		Actual Di Disp:Bbl		21 21.00		
Shut In: Instant	5 Min.				Cement Slun	y: BBI	61.		וטם.עפט	<del> </del>	21.00		
Frac Ring #1	JFI	ac Ring # 2		- 4.	Total Volume	BBI 0 # 3/	87 A		rac Ring #	<del> </del>			
THE INFORMATION ST	ATED H	IEREIN IS CORRI	CT	/	MA	lih-	110	<del></del>		<del></del>			
CUSTOMER REPRESE	NTATIV	E		-E	100	V7 W	161	<u>د</u>					
						SIGNATURE	<del> </del>						

HALL	.IBU	RTO	, NC	JOB	LOG			пскет # 3813563	07/07/	05			
REGION			NWA/CO		IC A			BDA / STATE COUNTY  MC / KS FINNEY					
NORTH AN	MERICA	LAND	H.E.S EN	ral / L	AME		<del> </del>	PSL DEPARTMENT					
MCL/IO104	<u> </u>		CHE		<b>OLIPHA</b>	NT		ZI / CEMENT GUSTOMER REP / PHONE					
LIBERAL			BP A	MERIC	CA		30	<b>ANDREW PHIL</b>	LIPS	806-323-24	07		
TICKET AMOUNT \$10,161.12	)		WELL TY	PE	GA	S	-	APIUWI#					
WELL LOCATION			DEPARTA		<u> </u>			JOB PURPOSE CODE		0			
GARDEN (	CITY KS	Well No	CEM SEC/TW					HES FACILITY (CLOSEST TO	ent Surfac	ce Casing			
STEWART	24327	<u>89 2H</u>	11 - 2	<u> 235 - 3</u>		-		LIBERAL					
HES EMP NAME/EMP # (E)			ES EMP NAME/EI			HRS HES EMP	WHE/EMP # (EXPOSU	REHOURS) HR	SHESEMP NAME/EN	P # (EXPOSURE HOURS)	HRS		
OLIPHANT			STANG	_ 1 33	3480		==	<del>_</del>	┿		┿		
MARTIN J	317927						<del>-</del>		<del></del>		+-		
						<u> </u>	<b></b>		╄		┿		
			<b> </b>			<u> </u>	<del></del>	L	<u> </u>				
Obad	<b>-</b> :	Rate	Volume	D-4-	Dress	s.(PSI)	1	Joh De	ecrintion	/ Remarks			
Chart No.	Time	/mma		N2	CSG.	Tbg	1	000 00	on phon	, , , , , , , , , , , , , , , , , , , ,			
07/07/05	1400	(BPM)	(BBL)(GAL)	<del>  ~</del>	555.	1.29	JOB REA	DY					
3.701703	1000		1	<del>                                     </del>	† — —	<u>†                                      </u>	CALLED		<u></u>				
	1400		1	1	<u> </u>	L	PUMP TR	RUCK ON LOCATION	l				
	1415						FILL OUT	AND REVIEW JSA					
							RIG STIL	L MOVING INTO LO	CATION / W	AIT TO SPOT TRU	CKS		
	1600							UIPT. / RIG UP LINE					
	1545			<u> </u>		<u> </u>		RT R.I.H. W/ 8 5/8 CA		FLOAT EQUIPT.			
	1655			<u> </u>				ON BOTTOM @ 368					
	1700	ļ				ļ	RIG UP 8 5/8 PLUG CONTAINER TO MUD PUMPS						
	1705	<b></b> _	<del>                                     </del>				START CIRCULATING TO CONDITION HOLE HOLD PRE JOB SAFETY MEETING						
	1710 1715	-	<del> </del>	╁──		<del> </del>	+	LINES TO PUMP TI					
	17 13		<del> </del>	<del> </del>		<del>                                     </del>	THOOK OF		ROCEDUR	E			
	1720	<u> </u>	<del>                                     </del>	†	1500		PRESSU	RE TEST PUMP AND					
	1723	5.0	5.0	1	45		PUMP FR	ESH WATER SPACE	ER				
	1725	5.0	0-61		135		BEGIN MIXING 255 SX CMT @ 14.8 PPG						
	1740		61.0				FINISHED MIXING CEMENT / SHUT DOWN						
		0					DROP HW	VE PLUG					
	1741	5.0	0-21	ļ	100	ļ	<del> </del>	SPLACING WITH FR		R			
	1742	5.0	5.0	₩	100			EMENT REACHED					
	1744	2.0	15.0	₩	120-100	<del>                                     </del>	+	ATE TO LAND PLUG		FLOAT			
	1746 1750	2.0	21.0	<del> </del>	650			WN / PRESSURE UP PRESSURE / FLOA		FLUAI			
	1800	<del>                                     </del>	+	<del> </del>	<del>                                     </del>	<del> </del>		N EQUIPTMENT	· · · icer				
	1000	<del>                                     </del>	<del>                                     </del>	<del> </del>	<del>                                     </del>		1.22.5044	agol Imbiti					
<u> </u>		<b></b>	<u> </u>				<b>†</b>						
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					WICH	TA	ļ						
	ļ	<b> </b>	<u> </u>	ساله	AAICL	1000	<del> </del>	THANK YOU FOR		<del></del>			
<u></u>	L	<u> </u>	1	<u>L</u>		<u> </u>	<u> </u>	CHESTE	R AND CRI	E V 7			