

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

7/07/05 7/10/05 9/9/05

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 055-21865-0000

County FINNEY

    - NW - NE - SE Sec. 11 Twp. 23S S. R. 33W  E  W

2550' S Feet from S/N (circle one) Line of Section

1250' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name STEWART Well # 2HI

Field Name HUGOTON

Producing Formation Herrington

Elevation: Ground 2871 Kelley Bushing 2877

Total Depth 2790 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 368 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A17 II NR  
(Data must be collected from the Reserve Pit) 9-9-08

Chloride content 16500 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

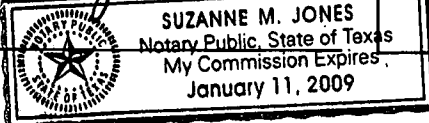
Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 11/16/05

Subscribed and sworn to before me this 22<sup>nd</sup> day of NOVEMBER 20 05.

Notary Public [Signature]

Date Commission Expires 1-11-2009



KCC Office Use ONLY

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name STEWART

Well # 2HI

Sec. 11 Twp. 23S S.R. 33W  East  West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2522	KB
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHASE	N/A	
List All E.Logs Run:				
COMPENSATED SPECTRAL NATURAL GAMMA				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>368'</u>	<u>HLC PP</u>	<u>255</u>	<u>2%CC:1/4#FLOC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>2784'</u>	<u>HLC PP</u>	<u>500</u>	<u>1/4# FLOCELE</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>3</u>	<u>2525 - 2536</u>	<u>FRAC - W/25,000# 20/40 BRADY SAND</u>	<u>2692-2760</u>
		<u>74,500 GALS WATER</u>	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
<u>9/9/2005</u>			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>215.34 MCFD</u>	<u>0</u>		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_





# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3813563</b>	TICKET DATE <b>07/07/05</b>
BDA / STATE <b>MC /</b>	COUNTY <b>FINNEY</b>
PSL DEPARTMENT <b>ZI / CEMENT</b>	
CUSTOMER REP / PHONE <b>ANDREW PHILLIPS 806-323-2407</b>	
APIUM #	
SAP BOMB NUMBER <b>7521</b>	Description <b>Cement Surface Casing</b>
HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

REGION <b>NORTH AMERICA LAND</b>	NVA / COUNTRY <b>Central / USA</b>
WBU ID / EMPL # <b>MCL/IO104</b>	EMPLOYEE NAME <b>CHESTER OLIPHANT</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA 307666</b>
TICKET AMOUNT <b>\$10,161.12</b>	WELL TYPE <b>GAS</b>
WELL LOCATION <b>GARDEN CITY KS</b>	DEPARTMENT <b>CEMENT</b>
LEASE NAME <b>STEWART 2432789</b>	Well No. <b>2HI</b>
	SEC / TWP / RNG <b>11 - 23S - 33W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>OLIPHANT C 243065</b>	5.0	<b>STANGL T 333480</b>	5.0	
<b>MARTIN J 317927</b>	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10415642</b>	<b>180</b>	<b>10244148-10011278</b>	<b>80</b>	
<b>10589601</b>	<b>180</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **360**

Date	Called Out	On Location	Job Started	Job Completed
	<b>7/7/2005</b>	<b>7/7/2005</b>	<b>7/7/2005</b>	<b>7/7/2005</b>
Time	<b>1000</b>	<b>1400</b>		

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar <b>TROPHY SEAL</b>	<b>1</b>	<b>H</b>
Float Shoe		
Centralizers <b>S-4</b>	<b>6</b>	<b>O</b>
Top Plug <b>HWE</b>	<b>1</b>	
HEAD <b>QL</b>	<b>1</b>	<b>W</b>
Limit clamp	<b>1</b>	
Weld-A	<b>1</b>	<b>C</b>
Guide Shoe <b>TIGER</b>	<b>1</b>	
BTM PLUG		<b>O</b>

**Well Data**

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	<b>24#</b>	<b>8 5/8</b>		<b>KB</b>	<b>368</b>	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		<b>12 1/4</b>				Shots/Ft.
Perforations						
Perforations						
Perforations						

**Materials**

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid			
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>7/7</b>	<b>5.0</b>	<b>7/7</b>	<b>1.0</b>	<b>Cement Surface Casing</b>
<b>Total</b>	<b>5.0</b>	<b>Total</b>	<b>1.0</b>	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet <b>44</b>	Cement Left in Pipe Reason	<b>SHOE JOINT</b>

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>255</b>	<b>PREM PLUS</b>	<b>2% CC - 1/4# FLOCELE</b>	<b>6.30</b>	<b>1.34</b>	<b>14.80</b>
<b>2</b>						
<b>3</b>						
<b>4</b>			<b>LOAD PLUG ON LOCATION LET CO. MAN WITNESS</b>			

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	<b>5.00</b>	Type:	<b>FRESH WATER</b>
Lost Returns-YES	<b>MAXIMUM</b>	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal	
Cmt Rtn#Bbl	<b>Lost Returns-NO</b>	Excess /Return BBI		Calc. Disp Bbl	<b>20.6</b>
Average	Actual TOC	Calc. TOC:	<b>0</b>	Actual Disp.	<b>21</b>
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl	<b>21.00</b>
	<b>5 Min.</b>	Cement Slurry: BBI	<b>61.0</b>		
	<b>15 Min.</b>	Total Volume BBI	<b>87</b>		

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 \_\_\_\_\_  
 SIGNATURE

