

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30102
Name: C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, Ks 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson or Ron German
Phone: (620) 963-2342 or 620-365-0919

Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/26/2005</u>	<u>10/27/2005</u>	<u>10/28/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29293-0000
County: Allen
ne sw nw Sec. 32 Twp. 23 S. R. 18 East West
3600 feet from (S) / N (circle one) Line of Section
4318 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Craig Mentzer Well #: 20
Field Name: Colony West

Producing Formation: Bartelsville
Elevation: Ground: 994' Kelly Bushing: none
Total Depth: 1237' Plug Back Total Depth: 1006'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1237
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 9-9-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: Owner Date: 12/12/2005
Subscribed and sworn to before me this 12th day of December,
2005.
Notary Public: Patricia J. Schuster
Date Commission Expires: 12/31/2005



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C & S Oil Lease Name: Craig Mentzer Well #: 20
 Sec. 32 Twp. 23 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartelsville 950'
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"		22"	Portland	6	
Production casing	5 1/2"	2 7/8"		1006'	OWC	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
RECEIVED				
DEC 19 2005				
KCC WICHITA				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	954' to 958'	(9 shots)	Spot 75 Gal 15% HCL, used 4000 lbs sand to frac	Depth
2	960' to 976'	(34 shots)		
2	981.5 to 991.5'	(21 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.25				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Craig Mentzer #20
S32, T23,R18
Allen Co, KS
API#001292930000

0-10 DIRT
10-18' LIME
18-120 SHALE
120-150 LIME
150-170 SHALE
170-216 LIME
216-295 SHALE
295-353 LIME
353-357 BLACK SHALE
357-360 SHALE
360-400 LIME
400-445 SHALE
445-485 SANDY SHALE
485-500 SAND
500-502 SANDY SHALE
502-576 SHALE
576-591 LIME
591-600 SANDY SHALE
600-603 SHALE
603-612 LIME
612-625 SAND
625-641 SANDY SHALE
641-669 SHALE
669-672 LIME
672-673 COAL
673-693 LIME
693-703 SHALE
703-707 LIME
707-710 BLACK SHALE
710-711 COAL
711-719 SHALE
719-731 LIME
731-735 BLACK SHALE
735-747 LIME
747-750 BLACK SHALE
750-751 COAL
751-761 LIME
761-791 SHALE
791-796 SANDY SHALE
796-810 SAND
810-826 SHALE
826-846 SANDY SHALE
846-902 SAND
902-917 SAND
917-918 SANDY SHALE
918-950 SAND
950-1020 SANDY SHALE

10-26-05 Drilled 11" hole and set
22' of 7" surface casing
with 6 sacks Portland cement

10-27-05 Started drilling 5 1/2" hole

10-27-05 Finished drilling to
T.D. 1237'

WATER @ 385'

611' SLIGHT BLOW
636' SLIGHT BLOW
686' SLIGHT BLOW
711' 25" ON 1/2" ORIFICE
761' 25" ON 1/2" ORIFICE
861' 20" ON 1/2" ORIFICE
937' 20" ON 1/2" ORIFICE
1062' 17" ON 1/2" ORIFICE
1137' 17" ON 1/2" ORIFICE

RECEIVED
DEC 19 2005
KCC WICHITA

OIL ODOR TRACE

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Craig Mentzer #20
S32, T23,R18
Allen Co, KS
API#001292930000

1020-1122 SAND
1122-1123 COAL
1123-1130 SHALE
1130-1132 LIME
1132-1152 SHALE
1152-1237 LIME MISSISSIPPI

T.D. 1237'

RECEIVED
DEC 19 2005
KCC WICHITA

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 2005/028
 LOCATION Allen Co.
 FOREMAN J D GBDH

CEMENT TREATMENT REPORT

DATE <u>10-28-05</u>	WELL NAME <u>men tear #20</u>		
SECTION <u>32</u>	TOWNSHIP <u>23</u>	RANGE <u>18E</u>	COUNTY <u>Allen</u>
CUSTOMER <u>CANDS OIL</u>			
MAILING ADDRESS <u>P.O. Box 41</u>			
CITY <u>Neosho Falls</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66758</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>5 1/2"</u>
TOTAL DEPTH	<u>1237'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>1006'</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

RECEIVED

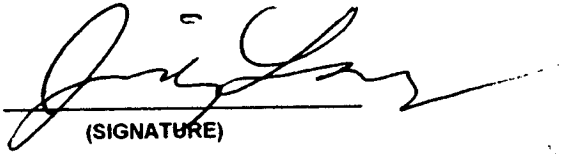
DEC 19 2005

KCC WICHITA

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 2 1/2" CASING. ESTABLISHED CIRCULATION WITH 7 BARRELS OF WATER. 1 MBTO AHEAD, THEN BLENDED 1352 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 6 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 500 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)