

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32798  
Name: Hart Energies, L.L.C.  
Address: 11051 So. Memorial, #200  
City/State/Zip: Tulsa, OK 74133  
Purchaser: West Wichita Gas Gathering  
Operator Contact Person: William G. Hart  
Phone: (918) 369-3315  
Contractor: Name: Berentz Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: William G. Hart  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Pet Inc.  
Well Name: #1 Rankin  
Original Comp. Date: 9/20/56 Original Total Depth: 4549  
 Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth \_\_\_\_  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
12/6/2004 12/16/04 4/7/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

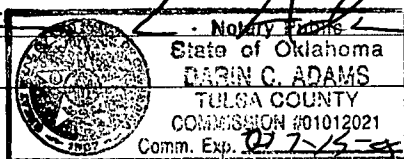
API No. 15 - 007-002390001  
County: Barber  
\_\_\_\_ SE \_\_\_\_ SE \_\_\_\_ SE Sec. 2 Twp. 31 S. R. 10  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Marlyne SWDW Well #: 1  
Field Name: Spivey Grabs  
Producing Formation: Simpson Sandstone & Arbuckle Dolomite  
Elevation: Ground: 1742' Kelly Bushing: 1747'  
Total Depth: 5260' Plug Back Total Depth: 5237'  
Amount of Surface Pipe Set and Cemented at 262' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n.a. Feet  
If Alternate II completion, cement circulated from n.a.  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I ncr  
(Data must be collected from the Reservoir Pit) 9-9-08  
Chloride content unknown ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: Nicholas Serviee Inc.  
Lease Name: Nicholas SWDW License No.: 4706  
Quarter \_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingaman Docket No.: 25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Member, Hart Energies, L.L.C. Date: Dec. 15 2005  
Subscribed and sworn to before me this 15 day of December,  
20 05.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

X

Operator Name: Hart Energies, L.L.C. Lease Name: Marlyne SWDW Well #: 1  
 Sec. 2 Twp. 31 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">DIL; CNL/CDL; CBL/CCL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Viola</td> <td>4766</td> <td>- 3019</td> </tr> <tr> <td>Simpson Shale</td> <td></td> <td></td> </tr> <tr> <td>Simpson Sand</td> <td>4832</td> <td>- 3085</td> </tr> <tr> <td>b/ Simpson Sand</td> <td></td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>4958</td> <td>- 3211</td> </tr> </table>	Name	Top	Datum	Viola	4766	- 3019	Simpson Shale			Simpson Sand	4832	- 3085	b/ Simpson Sand			Arbuckle	4958	- 3211
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8.625"		266'			
Production	7.875"	5.5"	15.5#	5237'	AA2; 60/40Poz	175	fla-322; gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
RECEIVED				
DEC 19 2005				
KCC WICHITA				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
1	4840-4842 (Simpson Sandstone)	3000 gals	15% HCl	4840-
1	4982-5000; 5040-5060; 5115-5135 (Arbuckle Dolo.)	3000 gals	mca Acid Conve	5135
		6 gals	inhibitor	
		10 gals	packer fluid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4817'	4817'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/15/05			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Vacuum <small>(Other Explain)</small>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-- --	-- --	1100 bsw/d		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**HART ENERGIES, L.L.C.**  
an Oklahoma Limited Liability Company

11051 So. Memorial Dr., Suite 200  
Tulsa, Oklahoma 74133

William G. Hart, Member  
918-369-3315 off/fax

\*\*\* Dedicated to the exploration, development, production and operation of oil and gas producing properties in God's Country \*\*\*

December 15<sup>th</sup>, 2005

Acid Services, L.L.C.  
ATTN: DAN KLAUS  
100 So. Main, Suite 607  
Wichita, KS 67202

RECEIVED

DEC 19 2005

KCC WICHITA

RE: Cementing job ticket  
Hart Energies #1 Marlyne  
SE SE SE Sec 2-31S-10W  
Barber County, KS

Dear Dan:

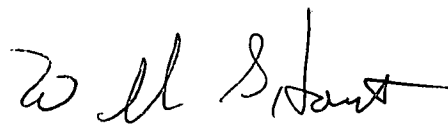
As you are aware, Operators have to submit a copy of the cementing job ticket to the KCC with their ACO-1s.

I have misplaced the cementing job ticket on the Marlyne long string completion. (The well was a washdown, so you won't have a surface casing cementing job ticket).

Please send me a copy of your record of the cement job on my Marlyne well.

Thank you.

Sincerely,



William G. Hart

cc: KCC