

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6170
Name: GLOBE OPERATING, INC.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Richard Stalcup
Phone: (620) 792-7607
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/27/05 10/2/05 10-14-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24,867-00-00
County: Barton
E/2 SE SW Sec. 15 Twp. 19 S. R. 14W East West
600 feet from (S) (circle one) Line of Section
1650 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
Lease Name: ESSMILLER Well #: 1
Field Name: Heizer SW

Producing Formation: Herrington-Krider
Elevation: Ground: 1878 Kelly Bushing: 1886
Total Depth: 3580 Plug Back Total Depth: 1880
Amount of Surface Pipe Set and Cemented at 825 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt II NIK*
(Data must be collected from the Reserve Pit) **9-9-08**
Chloride content 11,000 ppm Fluid volume 160 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: PAUL'S OILFIELD SERVICE, INC.
Lease Name: Miller SWD License No.: 31085
Quarter NW Sec. 6 Twp. 19 S. R. 15W East West
County: Russell Docket No.: D-21324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
Title: Prod. Supr. Date: 11-23-05
Subscribed and sworn to before me this 23 day of November
19 2005
Notary Public: M. Lynne Wooster
Date Commission Expires: 4-2-07

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 28 2005
KCC WICHITA

NOTARY PUBLIC - State of Kansas
M. LYNNE WOOSTER
My Appt. Exp. _____

Operator Name: GLOBE OPERATING, INC. Lease Name: ESSMILLER Well #: 1
 Sec. 15 Twp. 19S S. R. 14W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Attached</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	825	70/30Poz	425	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	1864.54	ASC	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	1718-1728	1740-1750	1500 Gals 15% NEFE	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1780</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-1-05</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>40,000</u>	<u>10</u>		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

22718

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Band

DATE <u>10-3-05</u>	SEC. <u>15</u>	TWP. <u>19</u>	RANGE <u>14</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>7:30AM</u>	JOB START <u>9:30AM</u>	JOB FINISH <u>10:30AM</u>
WELL # <u>1</u>		LOCATION <u>Heizer 2S, 1 1/4 E, N/S</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
WELL TYPE <u>ES Miller</u>							
WELL OR (NEW) (Circle one)							

CONTRACTOR Discovery #2

TYPE OF JOB Production

WELL SIZE 7 7/8" T.D. 3580'

casing SIZE 4 1/2" DEPTH 1864'

tubing SIZE DEPTH

drill PIPE DEPTH

tool DEPTH

PRESS. MAX 1100* MINIMUM

CAS. LINE SHOE JOINT 11'

CEMENT LEFT IN CSG. 11'

RFS.

CEMENT PLACEMENT 29 1/2 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 100 bbl Asc 5* Kolman/18h

500 gal ASF

EQUIPMENT

PUMP TRUCK CEMENTER Terry D

81 HELPER Rick H

TRUCK DRIVER Terry L

142 DRIVER

TRUCK DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>144</u>	<u>14.00</u>
CHLORIDE	@		
ASC	@	<u>100 bbl</u>	<u>1075.00</u>
<u>AS Flush</u>	@	<u>500 gal</u>	<u>500.00</u>
<u>Salt</u>	@	<u>600*</u>	<u>94.50</u>
<u>Key Seal</u>	@	<u>500*</u>	<u>300.00</u>
RECEIVED	@		
NOV 28 2005	@		
KCC WICHITA	@		
HANDLING	@	<u>123.00</u>	<u>1.60</u>
MILEAGE	@	<u>123.00</u>	<u>196.80</u>
	@	<u>06 1/4 hr</u>	<u>80.00</u>
TOTAL			<u>2360.30</u>

REMARKS:

~ 1864' of 4 1/2" cas. Break circulation.
used 500 gal ASF. Mixed 75 lbs ASC
collected. Washed up. Released plug.
placed a bonded plug at 1100 ft. V
used float Held.

logged RH w/15 lbs MH w/10 lbs

ADDRESS TO: Globe Operating

CITY _____ STATE _____ ZIP _____

1 Thank

Allied Cementing Co., Inc.
are hereby requested to rent cementing equipment
furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE X Thomas AL

SERVICE

DEPTH OF JOB	<u>1864'</u>		
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>4</u>	<u>20.00</u>
MANIFOLD	@		
TOTAL			<u>1340.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2" triplex shoes</u>	@	<u>1300</u>	<u>1300.00</u>
<u>1-4 1/2" insert</u>	@	<u>20.00</u>	<u>20.00</u>
<u>5-4 1/2" Centralizers</u>	@	<u>450</u>	<u>225.00</u>
TOTAL			<u>1755.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Thomas ALM

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

22531 ✓

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Street Bend

DATE <i>9-27-05</i>	SEC. <i>15</i>	TWP. <i>19s</i>	RANGE <i>14w</i>	9-26-05 CALLED OUT <i>11:20 PM</i>	9-27-05 ON LOCATION <i>7:30 AM</i>	JOB START <i>7:30 AM</i>	JOB FINISH <i>8:00 AM</i>
LEASE <i>Ess Miller</i>			WELL # <i>1</i>	LOCATION <i>Heiger 25 1/2 E N/S</i>		COUNTY <i>Barton</i>	STATE <i>K.S.</i>
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR *Discovery Rig 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *825 ft*

CASING SIZE *23"* DEPTH *825 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *45 ft*

PERFS. _____

DISPLACEMENT *49 1/2 gal*

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *425 7/8 37cc 27 gal*

COMMON	<i>298 lb</i>	@	<i>8.70</i>	<i>2592.60</i>
POZMIX	<i>127 lb</i>	@	<i>4.70</i>	<i>596.90</i>
GEL	<i>8 gal</i>	@	<i>14.00</i>	<i>112.00</i>
CHLORIDE	<i>13 gal</i>	@	<i>38.00</i>	<i>494.00</i>
ASC		@		

RECEIVED
NOV 28 2005
KCC WICHITA

HANDLING	<i>446 gal</i>	@	<i>1.60</i>	<i>713.60</i>
MILEAGE	<i>446 miles</i>	@	<i>40.00</i>	<i>17840.00</i>
TOTAL				<i>4689.10</i>

PUMP TRUCK # *120* CEMENTER *Mike Munsch*
HELPER *J.D. Drilling*

BULK TRUCK # *344* DRIVER *Brandon R*

BULK TRUCK # _____ DRIVER _____

REMARKS:

*Circulate Hole with Rig mud pump
Mix Cement + Release Plug Displace
down with water*

Cement d.d Circulate to Surface

SERVICE

DEPTH OF JOB	<i>825 ft</i>		
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE	<i>525'</i>	@	<i>55</i>
MILEAGE	<i>4</i>	@	<i>500</i>
MANIFOLD		@	<i>20.00</i>

TOTAL *978.75*

CHARGE TO: *Alto Oper Co.*

REET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 wooden Plug</i>	<i>55.00</i>		<i>55.00</i>
<i>1-8 1/2 Baffle plate</i>		@	<i>NC</i>
		@	
		@	
		@	

TOTAL *55.00*

Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
I furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

NATURE *x* *Thomas AC*

x *Thomas ACM*
PRINTED NAME

*Thank you
1/6/07*