

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/22/05</u>	<u>11/25/05</u>	<u>11/2505</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26951 - 00 - 00  
County: Woodson  
N2 - SE - NE Sec. 04 Twp. 24 S. R. 16  East  West  
3615 feet from (S) / N (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) (SE) NW SW  
Lease Name: Sturdivan #4 Well #: 19-05  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1120 Plug Back Total Depth: 1115  
Amount of Surface Pipe Set and Cemented at 40.20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40.20  
feet depth to surface w/ 10 sx cmt.

**Drilling Fluid Management Plan** Air II NR  
(Data must be collected from the Reserve Pit) 9-8-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: **RECEIVED**  
Lease Name: DEC 16 2005 License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
County: **KCC WICHITA** Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kenneth Laymon*  
Title: Owner Date: 12/12/05  
Subscribed and sworn to before me this 12 day of December  
2005.  
Notary Public: *Regina Laymon*  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Sturdivan #4 Well #: 19-05  
 Sec. 04 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>attached</p> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">       RECEIVED        DEC 16 2005        KCC WICHITA     </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40.20'	common	10	2%
Production	5 7/8"	2 7/8"	6.7	1115'	common	183	50/50 poz
Tubing		1"	1.8#	1044'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	1047 - 1057	75 gal 15% acid w/150 sks sand	1047-1057

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/06/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Sumit ACO-18.)*    Other (Specify) \_\_\_\_\_

**Kelly Down Drilling Co., Inc**  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

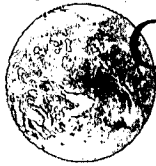
Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Sturdivan #4 well # 19-05  
API: 15-207-26951  
Spud Date: 11/22/05  
Comp Date: 11/25/05  
04/24/16 WO CO

Formation	From	To
Soil	0	8
Shale	8	153
Lime & Shale	153	625
Lime	625	653
Big Shale	653	844
Lime & Shale	844	992
Black Shale	992	994
Lime 5'	994	998
Black Shale	998	1000
Mucky Shale	1000	1044
Cap Rock	1044	1045
Sand Lower	1045	1058
Shale	1058	1120
Total Depth		1120

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Set 40.20' 8 5/8" surface w/10 sks cement.  
Ran 1115' of 2 7/8" 8 rd.  
Seating nipple @ 1044'.



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 201183

Invoice Date: 11/30/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL & K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

STURDIVAN 4 #19-05  
 4-24-26  
 4990  
 11/28/05

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1118B	PREMIUM GEL / BENTONITE	12.00	6.6300	79.56
1124	50/50 POZ CEMENT MIX	183.00	7.5500	1381.65
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
Description		Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	439.45	439.45
164	CEMENT PUMP	1.00	765.00	765.00
164	EQUIPMENT MILEAGE (ONE WAY)	.00	3.00	.00
164	CASING FOOTAGE	1108.00	.00	.00

*Pg*  
*Ch # 11699*  
*12/2/05*

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Parts:	1563.71	Freight:	.00	Tax:	98.51	AR	2866.67
Labor:	.00	Misc:	.00	Total:	2866.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

<b>BARTLESVILLE, OK</b> P.O. Box 1453 74005 918/338-0808	<b>EUREKA, KS</b> 820 E. 7th 67045 620/583-7664	<b>OTTAWA, KS</b> 2631 So. Eisenhower Ave. 66067 785/242-4044	<b>GILLETTE, WY</b> 300 Enterprise Avenue 82716 307/686-4914	<b>THAYER, KS</b> 8655 Dorn Road 66776 620/839-5269
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THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	SE	10/31/05	11:21

LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

S BUTLER #1-05  
 DELIVER TO SHOP BY 9:00 TUES  
 MORNING  
 O

DOCH 69653  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED						
50		EA	PC	PORTLAND CEMENT	50	7.99 /EA	399.50
50		EA	80F00	FLY ASH CON	50	3.05 /EA	152.50

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 DEC 16 2005  
 KCC WICHITA

X		RECEIVED BY		** AMOUNT CHARGED TO STORE ACCOUNT **	635.22	TAXABLE	592.00
						NON-TAXABLE	0.00
						SUBTOTAL	592.00
						TAX AMOUNT	43.22
						TOTAL AMOUNT	635.22