

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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Form ACO-1
September 1999
Form Must Be Typed

DEC 05 2005

KCC WICHITA

ORIGINAL

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (785) 332-0374
 Contractor: Name: Excell Drilling Company
 License: 8273
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/22/2005</u>	<u>4/30/2005</u>	<u>5/3/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20368-0100
 County: Sherman
 SE NE NW Sec. 16 Twp. 7 S. R. 39 East West
520 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G. Stasser Well #: 1-16H
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3511' Kelly Bushing: 3523'
 Total Depth: 980' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 352' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NCR
 (Data must be collected from the Reserve Pit) 9-8-08
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
 Title: Production Asst. Date: 11-18-08
 Subscribed and sworn to before me this 18th day of November
2005
 Notary Public: Janet Jensen
 Date Commission Expires: August 24, 2008

JENSEN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Exp. 8/24/08

KCC Office Use ONLY

N/A Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: G. Stasser Well #: 1-16H
 Sec. 16 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 965' KB 12 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	32.3#	352'	H	200	2% Cal. 1/4# flowseal
Intermediate	8 3/4"	7"	17#	1141'	H	144	2% Cal. 1/4# flowseal
Production	6 1/4"	Open Hole					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
5/9/05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		25					

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223

Phone: 307-682-9044

Fax: 307-682-9056

E-mail: bisonoil@vcn.com



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DEC 05 2005

LOCATION Gardiner

TREATMENT REPORT
KCC WICHITA

FOREMAN Steve

DATE	CUSTOMER ACCT #	WELL NAME <u>1-16 Stasser</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <u>Rosewood</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Excell</u>				
STATE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>4:30</u>				TIME LEFT LOCATION <u>8:00</u>				

WELL DATA	
HOLE SIZE	<u>12 1/4</u>
TOTAL DEPTH	<u>379</u>
CASING SIZE	<u>9 5/8</u>
CASING DEPTH	<u>390</u>
CASING WEIGHT	<u>32 LBS</u>
CASING CONDITION	<u>Good</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

<u>1 1/2</u> <u>hr wait</u>	TYPE OF TREATMENT
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Safety meeting 200 SRS GYETT cement 118 gal. 15 LBS
2.0% col rebride 1/4 lb cell pack 24 BRIS mix 24 BRIS displace 42 BRIS slurry pump

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Safety meeting 6:00 circ 6:05 cement 6:10
Displace 6:35 Job complete 7:05

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>100</u>
FINAL DISPLACEMENT	psi <u>250</u>
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<u>1 1/2</u>
INITIAL BPM	<u>3 1/2</u>
FINAL BPM	<u>2</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

4-22-05

BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223
 Phone: 307-682-9044
 Fax: 307-682-9056
 E-mail: bisonoil@vcn.com



RECEIVED
 DEC 05 2005
 TREATMENT REPORT
 KCC WICAITA

3846
 LOCATION Goodland
 FOREMAN Steve

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-25-05		Slasser: 1-16						
CHARGE TO <u>Rosewood</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Excell</u>				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA

HOLE SIZE	<u>8 3/4</u>
TOTAL DEPTH	<u>1062</u>
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>932</u>
CASING WEIGHT	<u>17.15</u>
CASING CONDITION	<u>Good</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Safety meeting 144 sls cement 1.18 yield 15.6 LBS 290 catch hole
1/4 LBS cell place 214 BBSLs displace 45.4 mar Dis

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Safety meeting 4:15 Circ 4:25 cement 4:30 Deep plug 4:55
Displace 5:00 100
10 Away 5:03 200
20 Away 5:06 250
30 Away 5:10 300
40 Away 5:12 300
44 Away 5:15 300 Plug down 5:15 600 psi

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	100
FINAL DISPLACEMENT	psi	600
ANNULUS	psi	
MAXIMUM	psi	
MINIMUM	psi	
AVERAGE	psi	
ISIP	psi	
5 MIN SIP	psi	
15 MIN SIP	psi	

TREATMENT RATE

BREAKDOWN BPM	1
INITIAL BPM	3 1/2
FINAL BPM	1 1/2
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

Tom W. [Signature]

TITLE

DATE

4-25-05

Directional Survey
 Rosewood Resources
 Stasser, G. 1-16H
 15-181-20368-0100

MD	TVD	EW	NS	DIP	AZM
0.00	0.00	0.00	0.00	0.000	0.000
375.00	374.96	-1.64	4.28	1.400	339.000
421.00	420.95	-2.02	5.38	1.500	342.700
453.00	452.94	-2.32	6.00	1.000	322.600
485.00	484.93	-2.71	5.53	2.600	198.200
516.00	515.81	-3.27	2.92	7.300	189.800
547.00	546.38	-4.11	-2.10	11.600	189.400
578.00	576.50	-5.29	-9.32	15.700	189.200
609.00	606.05	-6.72	-18.55	19.400	188.400
640.00	634.93	-8.17	-29.72	23.200	186.600
672.00	663.87	-9.58	-43.26	27.200	185.400
704.00	691.82	-10.79	-58.80	31.100	183.600
735.00	717.80	-11.59	-75.68	35.000	181.900
765.00	741.78	-11.97	-93.69	38.800	180.600
797.00	766.02	-12.02	-114.57	42.700	179.700
828.00	788.09	-11.77	-136.33	46.500	179.000
859.00	808.63	-11.34	-159.54	50.500	178.900
891.00	828.48	-10.86	-184.63	52.800	178.900
915.00	842.99	-10.51	-203.74	52.800	179.000
946.00	861.69	-10.12	-228.47	53.000	179.200
977.00	879.73	-9.97	-253.67	55.800	180.100
1009.00	896.83	-10.19	-280.71	59.600	180.800
1041.00	912.15	-10.88	-308.79	63.200	182.000
1072.00	925.20	-12.09	-336.88	67.000	182.900
1151.00	949.78	-13.86	-411.83	76.700	179.900
1183.00	956.32	-13.34	-443.14	79.700	178.200
1215.00	961.19	-11.99	-474.74	82.800	176.900
1245.00	964.17	-10.06	-504.52	85.800	175.700
1276.00	965.96	-7.66	-535.38	87.600	175.400
1305.00	967.27	-5.36	-564.25	87.200	175.500
1335.00	968.34	-2.98	-594.14	88.700	175.400
1369.00	969.32	-1.59	-628.09	88.000	179.900
1401.00	970.16	-2.43	-660.06	89.000	183.100
1432.00	970.22	-4.91	-690.96	90.800	186.100
1464.00	969.96	-8.65	-722.74	90.100	187.300
1495.00	969.91	-12.53	-753.49	90.100	187.100
1527.00	969.74	-17.04	-785.17	90.500	189.100
1559.00	969.58	-23.12	-816.58	90.100	192.800
1591.00	969.66	-30.67	-847.68	89.600	194.500
1622.00	969.79	-38.53	-877.66	89.900	194.900
1653.00	969.69	-46.90	-907.51	90.500	196.400
1682.00	969.38	-55.86	-935.09	90.700	199.600
1720.00	968.92	-68.60	-970.88	90.700	199.600
1811.00	967.81	-98.38	-1056.87	90.700	198.600
1903.00	966.60	-127.57	-1144.10	90.800	198.400
1995.00	965.08	-155.61	-1231.71	91.100	197.100
2085.00	963.35	-181.47	-1317.90	91.100	196.300
2177.00	961.42	-206.82	-1406.31	91.300	195.700
2267.00	959.38	-229.73	-1493.32	91.300	193.800
2331.00	958.49	-245.37	-1555.37	90.300	194.500
2413.00	958.06	-265.90	-1634.76	90.300	194.500

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JAN 11 2008

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