

Revised

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: P. O. Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, LP  
License: 5382  
Wellsite Geologist: James Musgrove

API No. 15 - 135-24261-00-00  
County: Ness  
S/2 SE SE Sec. 36 Twp. 20 S. R. 22  East  West  
330 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Shank Well #: #1  
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: Chase Group  
Elevation: Ground: 2260 Kelly Bushing: 2167  
Total Depth: 2405 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 230 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

2/21/04 2/25/04 2/26/04  
Spud Date or 2/25/04 Date Reached TD 2/26/04 Completion Date or  
Recompletion Date 2/26/04 Recompletion Date

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 9-8-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. DEC 15 2005  East  West  
County: KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr  
Title: President Date: 12/13/05  
Subscribed and sworn to before me this 13 day of December,  
20 05.  
Notary Public: Camilla L Miller

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Shank Well #: #1  
 Sec. 36 Twp. 20 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Neutron/Density PE Log Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cheyenne SS</td> <td>468</td> <td>(+1699)</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>670</td> <td>(+1497)</td> </tr> <tr> <td>Cedar Hill SS</td> <td>755</td> <td>(+1412)</td> </tr> <tr> <td>Base Cedar Hills</td> <td>959</td> <td>(+1208)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1312</td> <td>(+855)</td> </tr> <tr> <td>Wellington Group</td> <td>1723</td> <td>(+444)</td> </tr> <tr> <td>Chase Group</td> <td>2205</td> <td>(-38)</td> </tr> <tr> <td>Krider</td> <td>2230</td> <td>(-63)</td> </tr> </table>	Name	Top	Datum	Cheyenne SS	468	(+1699)	Blaine Anhydrite	670	(+1497)	Cedar Hill SS	755	(+1412)	Base Cedar Hills	959	(+1208)	Stone Corral Anhydrite	1312	(+855)	Wellington Group	1723	(+444)	Chase Group	2205	(-38)	Krider	2230	(-63)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	230	Common	160	
Production	7 7/8	4 1/2	10.5	2405	Lite	500	1/4# flo-seal
					ASC/Lite	100	1/4# flo-seal, .005 F1 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	Winfield 2320-2327, 2303-2311, 2285-2297'	ac/2500 gals, 15% Dbl Fe w/ 63 BS	
3 spf	Krider 2241-2247	ac/1000 gals 15% Dbl Fe	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	2273' KB		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		487 MCFPD	50 BWPD	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	