## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074	API No.	15 - 125-30255-00-0 <b>0</b>					
Name: Dart Cherokee Basin Operating Co., LL	.C County:	County: Montgomery					
Address: P O Box 177	•	<u>SE_SW_SW_Sec1_Twp31_SR15</u>					
City/State/Zip: Mason MI 48854-0177		400' FSL feet from S / N (circle one) Line of Section					
Purchaser: Oneok	4180' F	FEL feet from E / W (circle one) Line of Section					
Operator Contact Person: Beth Oswald	ì	s Calculated from Nearest Outside Section Corner:					
Phone: ( <u>517</u> ) <u>244-8716</u>		(circle one) NE SE NW SW					
Contractor: Name:		S Small Well #: D1-1					
License:		me: Sycamore Valley East					
Wellsite Geologist:		g Formation: Penn Coals					
Designate Type of Completion:	Elevation	: Ground: 948' Kelly Bushing:					
New Well Re-Entry Workove	i '	Total Depth: 1395' Plug Back Total Depth: 1386'					
Oil SWD SIOWTen		of Surface Pipe Set and Cemented at 20 Feet					
✓ Gas SIGW	·	Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathod		now depth setFeet					
If Workover/Re-entry: Old Well Info as follows:		ate II completion, cement circulated from					
Operator: Dart Cherokee Basin Operating Co.,		h to sx cmt.					
Well Name: S. S. mall DI-1							
Original Comp. Date: 4-10-03 Original Total Dept		Fluid Management Plan  AIF II NW st be collected from the Reserve Pit)  9-8-08					
Deepening Re-perf Conv.	to Fahr (SWD	content ppm Fluid volume bbls					
Plug Back Plug Back	Total Donth	ng method used					
Commingled Docket No		<del>-</del>					
Dual Completion Docket No		of fluid disposal if haule refige TVTD					
Other (SWD or Enhr.?) Docket No	Operator	Name:					
6-29-05 3-25-03	7-6-05	amo:					
Spud Date or Date Reached TD Comp	netion bate of	Sec. TWOCC WIREHITA East West					
Recompletion Date Reco	mpletion Date County:	Docket No.:					
Kansas 67202, within 120 days of the spud date, re Information of side two of this form will be held confide	ecompletion, workover or conversential for a period of 12 months if ropy of all wireline logs and geologis	Corporation Commission, 130 S. Market - Room 2078, Wichita, sion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. requested in writing and submitted with the form (see rule 82-3-st well report shall be attached with this form. ALL CEMENTING -111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations pherein are complete and correct to the best of my know	-	d gas industry have been fully complied with and the statements					
Signature Both Oswald		KCC Office Use ONLY					
Title: Admn & Engr Asst Date:	12-1-05	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 151 day of		If Denied, Yes Date:					
€	,	Wireline Log Received					
2005		Geologist Report Received					
Notary Public: 10000 8 4000ton	KAREN L. WELTON	UIC Distribution					
Date Commission Expires:	Notary Public - Michigar Ingham County						
and commission Express.	My Commission Expires Mar 3	2007					
¶.	Acting in the County of Ingl	nam					

V



Operator Name: Da	rt Cherokee Basi	n Operati	ng Co., LLC	Leas	e Name:	S Small		_ Well #: _D1-	·1			
Sec. 1 Twp. 5	81 S. R. 15	East	West	Count	ty: <u>Mon</u> t	gomery						
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.												
Drill Stem Tests Taken (Attach Additional Sheets)		☐ Yes	No		L	g Formation (Top), Depth a		and Datum ✓		ample		
Samples Sent to Geological Survey		☐ Yes	s No		Nam	В		Тор	D	atum		
Cores Taken Electric Log Run (Submit Copy)		Yes Yes										
List All E. Logs Run:								REC	EVE	D		
								DEC (	15%.	j		
								KCCV	VICH	TU		
			CASING I	RECORD	Ne	w Used		- 4000				
	Ciro Halo	<del></del>	<del></del>			rmediate, product	1	# Sacks	Tuna a	ad Doroont		
Purpose of String	Drilled Drilled	ize Hole Size Casing Drilled Set (In O.D.)			eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives		
						~···						
			ADDITIONAL	CEMENT	ING / SQL	IEEZE RECORD			I			
Purpose:	Depth Top Rettern	Туре с	Type of Cement #		s Used	Type and Percent Additives						
Perforate Protect Casing	Top Bottom											
Plug Back TD Plug Off Zone												
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
let Cut	Specify Footage of Each Interval Perforated					(Aii	Ount and Kind of Ma	teriai Oseu)		Deptil		
Jet Cut	1246.5'-1248'											
4	948'-949.5' 300 gal 15% HCl, 2650# sd, 240 BBL fl											
4		892'-893.5				300 gal 15% HCl, 1190# sd, 240 BBL fl						
4		585.5'-587					300 gal 15% HCl, 1935# sd, 195 BBL fl					
TURNO PEOCO	C:	0-4.44		Dl	•	Lines Dura						
TUBING RECORD	Size 2 3/8"	Set At 1358	•	Packer . NA		Liner Run	Yes ✓ No					
		Producing Metho	•		, / D	ng Cool:	04	or (Euploin)				
Estimated Production	7-7-05	Bbls.	Gas	Mcf	Flowing	•		as-Oil Ratio	er (Explain)	Gravity		
Per 24 Hours	NA	- 1	Gas 1	14101	vvalt	22	ло. С	as-on natio		Stavity		
Disposition of Gas	METHOD OF C	METHOD OF COMPLETION					Production Interval					
Vented ✓ Sold	Used on Lease	۱	Open Hole	✓ Per	rf, C	ually Comp.	Commingled					