

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5123  
 Name: Pickrell Drilling Company, Inc.  
 Address: 100 S. Main, Suite 505  
 City/State/Zip: Wichita, Kansas 67202-3738  
 Purchaser: N/A  
 Operator Contact Person: Larry J. Richardson  
 Phone: (316) 262-8427  
 Contractor: Name: Company Tools  
 License: 5123  
 Wellsite Geologist: Jerry Smith  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

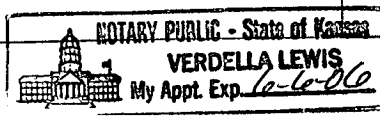
11-25-05	12-03-05	12-04-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,008 -00-00  
 County: Kingman  
 NE SE NE Sec. 24 Twp. 30 S. R. 9  East  West  
1650' feet from S (N) (circle one) Line of Section  
330' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Swingle "B" Well #: 1  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: N/A  
 Elevation: Ground: 1560' Kelly Bushing: 1565'  
 Total Depth: 4275' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 255' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** P+A AH I NAC  
 (Data must be collected from the Reserve Pit) 9-8-08  
 Chloride content 5,000 ppm Fluid volume 350 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal RECEIVED  
 Operator Name: DEC 15 2005  
 Lease Name: KCC WICHITA License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: C.W. Sebitts - President Date: 12-7-05  
 Subscribed and sworn to before me this 14 day of December  
20 05  
 Notary Public: [Signature]  
 Date Commission Expires: 6-06-06



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Swingle "B" Well #: 1  
 Sec. 24 Twp. 30 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>None</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3301 (-1736)</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3501 (-1936)</td> <td></td> </tr> <tr> <td>Stark</td> <td style="text-align: center;">3923 (2358)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td style="text-align: center;">4158 (-2593)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td style="text-align: center;">4227 (-2662)</td> <td></td> </tr> </table>		Top	Datum	Heebner	3301 (-1736)		Lansing	3501 (-1936)		Stark	3923 (2358)		Cherokee	4158 (-2593)		Mississippi	4227 (-2662)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4'	8 5/8"	24#	255'KB	Class A	250sx	2% gel, 2% Cal, 1% Ammon Chl.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>DEC 15 2005</b>  <b>KCC WICHITA</b> </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	N/A			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	

# ALLIED CEMENTING CO., INC.

22832

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>12-2-05</u>	SEC. <u>24</u>	TWP. <u>30s</u>	RANGE <u>9W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>1:25 am</u>	JOB FINISH <u>3:45 am</u>
LEASE <u>SWINGLO</u>		WELL # <u>B-1</u>	LOCATION <u>ZENDA, KS, 2 E, 1 1/8 S, 1/2 S INTO</u>		COUNTY <u>KLINGMAN</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> OR NEW (Circle one)							

CONTRACTOR PICKRELL  
 TYPE OF JOB ROTARY PLUG  
 HOLE SIZE 7 7/8" T.D. 1,400'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 1,400'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 100 MINIMUM 30  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER / MUD

OWNER PICKRELL DRILLING  
 CEMENT  
 AMOUNT ORDERED 145 cu 60:46:4% GEL  
 \_\_\_\_\_  
 \_\_\_\_\_  
 COMMON 87 A @ 8.70 756.90  
 POZMIX 58 @ 4.70 272.60  
 GEL 5 @ 14.00 70.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.  
 # 368 HELPER DWAYNE W.  
 BULK TRUCK  
 # 389 DRIVER CARL O.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 @  
 DEC 15 2005  
 KCC WICHITA  
 @  
 @

HANDLING 150 @ 1.60 240.00  
 MILEAGE 30 x 150 x .06 270.00  
 TOTAL 1609.50

REMARKS:

1st PLUG 1,400', LOAD HOLE, PUMP 35sx 60:46:4% GEL, DISPLACE WITH FRESH WATER / MUD; 2nd PLUG 900', LOAD HOLE, PUMP 35sx 60:46:4% GEL, DISPLACE WITH FRESH WATER; 3rd PLUG 300', LOAD HOLE, PUMP 35sx 60:46:4% GEL, DISPLACE WITH FRESH WATER; 4th PLUG 60', LOAD HOLE, PUMP 25sx 60:46:4% GEL, DISPLACE WITH FRESH WATER, PLUG RATCHOLE WITH 25sx 60:46:4% GEL.

SERVICE

DEPTH OF JOB 1,400'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 665.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 30 @ 5.00 150.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Pickrell Drilling  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 815.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22787

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*ML*

DATE <i>1/25-05</i>	SEC <i>24</i>	TWP. <i>30s</i>	RANGE <i>9w</i>	CALLED OUT <i>10:30 pm</i>	ON LOCATION <i>11:00 pm</i>	JOB START <i>2:30 am</i>	JOB FINISH <i>3:00 am</i>
LEASE <i>Fwinglab</i> WELL # <i>1</i>			LOCATION <i>Zenda, KS-2E, 1/8E, w/s</i>		COUNTY <i>Kingman</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Pickrell*

TYPE OF JOB *surface*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *8 7/8* DEPTH *260'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *200* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *15 1/2 Bbls*

OWNER *Pickrell Drilling*

CEMENT AMOUNT ORDERED

*250 SX A + 2% gel 2% cc + 1% AC*

COMMON	<i>250 A</i>	@	<i>8.70</i>	<i>2175.00</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>14.00</i>	<i>70.00</i>
CHLORIDE	<i>6</i>	@	<i>38.00</i>	<i>228.00</i>
ASC		@		
Ammonium Chloride	<i>5</i>	@	<i>33.00</i>	<i>165.00</i>

EQUIPMENT

PUMP TRUCK # *352* CEMENTER *Carl Balding* HELPER *Tony Cushmanberg*

BULK TRUCK # *356* DRIVER *Mark Coley*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

*Cement Surface*

HANDLING	<i>266</i>	@	<i>1.60</i>	<i>425.60</i>
MILEAGE	<i>35 x 266 x .06</i>			<i>558.60</i>
TOTAL				<i>3622.20</i>

RECEIVED  
DEC 15 2005  
KCC WICHITA

REMARKS:

*Run 260' 8 7/8 csy Break circulation w/lig mix 250 SX cement. Leave plug + Displace with 15 1/2 Bbls water. Leave 15' cement in pipe + shut in.*

*Cement Did circulate*

CHARGE TO: *Pickrell Drilling Co.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>260</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>35</i>	@	<i>5.00</i>	<i>175.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>75.00</i>	<i>75.00</i>
TOTAL				<i>920.00</i>

*8 7/8" PLUG & FLOAT EQUIPMENT*

1-TWP	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment