

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32334  
Name: Chesapeake Operating, Inc.  
Address: P. O. Box 18496  
City/State/Zip: Oklahoma City, OK 73154-0496  
Purchaser: Oneok  
Operator Contact Person: Jim Reisch, Barbara Bale  
Phone: (405) 848-8000  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>08/02/05</u>	<u>08/05/05</u>	<u>09/09/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21602 - 00 - 00  
County: Haskell  
NE NE SW SE Sec. 1 Twp. 29S S. R. 32  East  West  
1250 feet from (S) N (circle one) Line of Section  
1355 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Flory Well #: 2-1  
Field Name: Hugoton

Producing Formation: Winfield/Krider  
Elevation: Ground: 2896 Kelly Bushing: 2907  
Total Depth: 2850 Plug Back Total Depth: 2805  
Amount of Surface Pipe Set and Cemented at 904 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2850  
feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan AH II NKK  
(Data must be collected from the Reserve Pit) 9-8-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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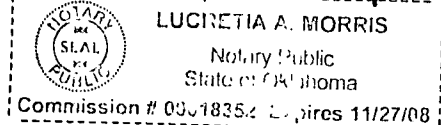
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J Bale for Jim Reisch  
Title: Asset Manager Date: 12/02/05  
Subscribed and sworn to before me this 2nd day of December  
20 05.  
Notary Public: Lucretia A. Morris  
Date Commission Expires: 11/27/08

**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
If Denied, Yes  Date: 12-22-2005  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

  
LUCRETIA A. MORRIS  
Notary Public  
State of Oklahoma  
Commission # 00018352 Expires 11/27/08

X

Operator Name: Chesapeake Operating, Inc. Lease Name: Flory Well #: 2-1  
 Sec. 1 Twp. 29S S. R. 32  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Herington 2651 +256  
 Krider 2679 +228  
 Winfield 2765 +142

List All E. Logs Run:

Micro Log; Neutron/Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	904	CI A	156 & 275 sx	2% cc, 1/4# floeal
Production	7-7/8	4-1/2	12#	2855	A Poz & C Neat	450 & 150	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2766-76' Winfield	2500g 15% NEFE	
2	2724-42' L. Krider	31668g 70QN2 gel, 50,000# 16/30 sd	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2772</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>09/09/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>30</u>	Water Bbls. <u>82</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Winfield/Krider  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 19655

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>8/3/05</u>	SEC. <u>1</u>	TWP. <u>29s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:00AM</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>7:45AM</u>
LEASE <u>Flony</u>	WELL.# <u>2-1</u>	LOCATION <u>Sublette 6N 6E 34s W1S</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		

CONTRACTOR MURFIN #21  
 TYPE OF JOB Cmt 8 3/4 Surface Csg  
 HOLE SIZE 12 1/4 T.D. 905  
 CASING SIZE 8 3/4 2 1/2 DEPTH 903.64  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 800 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.06  
 CEMENT LEFT IN CSG. 44.06  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 54.75

OWNER SAM T  
 CEMENT  
 AMOUNT ORDERED  
275 sks 65.35' L + 22 cc 4" Flo-Seal  
150 sks Class C + 22 cc  
 COMMON 150 sks "C" @ 12.05 1807.50  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE 10 sks @ 38.00 380.00  
 ASC @ \_\_\_\_\_  
Lite weight 275 sk @ 9.30 2557.50  
Flo-Seal 69 @ 1.70 117.30  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 457 sks @ 1.60 723.20  
 MILEAGE 68/5K/m 1220.40  
 TOTAL 6805.90

### EQUIPMENT

PUMP TRUCK CEMENTER Max  
 # 373-281 HELPER Dean  
 BULK TRUCK  
 # 386 DRIVER Allan  
 BULK TRUCK  
 # 377 DRIVER Lennie

### REMARKS:

Cmt 8 3/4 Csg with 275 sks Lite +  
150 sks Class C Prop Plug  
Displace SSIBL Land Plug  
Float Did Not Hold Close in Csg  
Cement Did Circulate

### SERVICE

DEPTH OF JOB 903  
 PUMP TRUCK CHARGE 989.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 45 mi @ 5.00 225.00  
 MANIFOLD @ \_\_\_\_\_  
Head Rental @ 75.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1289.00

CHARGE TO: Chesapeake Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

1-8 3/4 Rubber Plug @ 100.00  
1-8 3/4 AFM Insert @ 262.00  
3-8 3/4 Centralizers @ 33.00 99.00  
1-8 3/4 Cement Basket @ 180.00  
 @ \_\_\_\_\_

TOTAL 641.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

Pat Lee

RECEIVED  
 DEC 08 2005  
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PAT Lee

PRINTED NAME

# ALLIED CEMENTING CO., INC.

19656

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

On Key

DATE <u>8/5/05</u>	SEC. <u>1</u>	TWP. <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>3:58</u>	JOB FINISH <u>5:02</u>
LEASE <u>Flory</u>	WELL.# <u>2-1</u>	LOCATION <u>Sublette GN LE 3/4S W/5</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		

CONTRACTOR MURFIN #21  
 TYPE OF JOB Cont 1/2 Prod. Csg  
 HOLE SIZE 7 7/8 I.D. 2854  
 CASING SIZE 4 1/2 I.D. 11.6" DEPTH 2855.46  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1800 MINIMUM 150  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.45  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 43.5

OWNER Same  
 CEMENT AMOUNT ORDERED  
450 SKS 65' 135' 6" + 5" Kol-Seal & Flo-Seal  
150 SKS CLASS C neat

COMMON	<u>150 SKS</u>	@	<u>12.05</u>	<u>1807.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Lite weight	<u>450 SKS</u>	@	<u>9.30</u>	<u>4185.00</u>
Flo-Seal	<u>113'</u>	@	<u>1.70</u>	<u>192.10</u>
Kol-Seal	<u>2250'</u>	@	<u>.60</u>	<u>1350.00</u>
Clas-Pro	<u>10 gal</u>	@	<u>22.90</u>	<u>229.00</u>
		@		
		@		
		@		
HANDLING	<u>672 SKS</u>	@	<u>1.60</u>	<u>1075.20</u>
MILEAGE	<u>68 1st mi</u>			<u>1814.40</u>
TOTAL				<u>10653.20</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Max</u>
# <u>191</u>	HELPER	<u>Wayne</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>Fuzzy</u>
BULK TRUCK		
# <u>394</u>	DRIVER	<u>Lonnice</u>

### REMARKS:

Plug Rath Hole with 150sks Plug Round Hole  
with 100sks Cont Csg with 425sks  
Lite + 150sks Class C Washup  
Pump & Lines Drop Plug Displace  
44 BBL Land Plug Float Hold  
Cement Did Circulate

### SERVICE

DEPTH OF JOB	<u>2854</u>	
PUMP TRUCK CHARGE	<u>1320.00</u>	
EXTRA FOOTAGE		@
MILEAGE	<u>45 mi</u>	@ <u>5.00</u> <u>225.00</u>
MANIFOLD		@
		@
		@
TOTAL		<u>1545.00</u>

CHARGE TO: Chesapeake Re Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

1-4 1/2 Float Shoe	@	<u>200.00</u>
1-4 1/2 Latch Down ASS.	@	<u>300.00</u>
15-4 1/2 Turbolizers	@ <u>40</u>	<u>600.00</u>
2-4 1/2 Cement Baskets	@ <u>116</u>	<u>232.00</u>
1-4 1/2 Limit Clamp	@	<u>15.00</u>
TOTAL		<u>1347.00</u>

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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE: [Signature]

RECEIVED  
 DEC 08 2005 PAT LEE

KCC WICHITA

PRINTED NAME