

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03194
Name: Tri United, Inc.
Address: 950 270th Ave
City/State/Zip: Hays, Ks 67601
Purchaser: EOTT/ Plains
Operator Contact Person: Eugene Leiker
Phone: (785) 628-3670
Contractor: Name: Tri United, Inc
License: 03194
Wellsite Geologist: Eugene Leiker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-5-2005 8-14-2005 8-29-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-254370000
County: Ellis
Ap E2 SW SW NE 22-15 S. R. 18 East West
2970' feet from (S) N (circle one) Line of Section
2135' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Zimmerman Well #: 3-B

Field Name: Schoenschen
Producing Formation: LKC & cong
Elevation: Ground: 2042' Kelly Bushing: 2047'
Total Depth: 3617' Plug Back Total Depth: open hole
Amount of Surface Pipe Set and Cemented at: 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1200'
feet depth to Surface w. 300 sks 60/40x cmt.
and 6% gel & 30 sks com

Drilling Fluid Management Plan PA A AIT II NCR
(Data must be collected from the Reserve Pit) 9-8-08
Chloride content 49,200 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. DEC 12 2005 East West
County: _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E Leiker
Title: president Date: 12-7-05
Subscribed and sworn to before me this 8 day of December
05
Notary Public: Travis J. Angell
Date Commission Expires: 8/25/07

NOTARY PUBLIC
STATE OF KANSAS
TRAVIS J. ANGELL
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 8-25-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Tri United, Inc. Lease Name: Zimmerman Well #: 3-B
 Sec. 22 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anh	1194'	#853
Heebner	3290'	-1243
KC	3336'	-1289
B-KC	3560'	-1513
Cong	3606'	-1559

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	208'	common	150sks	2%gel 3%cc
Production	7 7/8	4 1/2	11.5#	3612'	ASC	185sks	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1200' to surface	60/40	330sks	300ks 60/40 poz & 6%gel & 30sks com

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3612-3616	open hole	500 gals INS	
3608-3611	perf 2per ft- 7 holes total	500 gals INS	
3512	Perf 1 hole	500 Gals INS	
3492	Perf 1 Hole	500gals INS	
3358-3362	Perf 4'-2per ft 8 holes	800gals INS	

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	3600'			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-22-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
1 1/2		-0-	35 Bbls		40

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled LKC & Cong
 (If vented, Submit ACO-18.) Other (Specify)

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ALLIED CEMENTING CO., INC.

16521

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-5-05</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT <u>6:45AM</u>	ON LOCATION <u>7:15PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>9:30PM</u>
LEASE <u>NORTH</u> WELL # <u>2-B</u> LOCATION <u>HAYS MACK IE 1/2 S 1/2 W</u>				COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR TRI UNITED Rig#1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 New DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 / BAL

EQUIPMENT _____

PUMP TRUCK # 345 CEMENTER ~~BOB~~ GILMAN

HELPER CRAIG

BULK TRUCK # 222 DRIVER DOUG

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circ!

THANK'S

CHARGE TO: TRI-UNITED Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Leiber

OWNER _____

CEMENT AMOUNT ORDERED 150 SK COM

2% GEL

3% C.C.

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>36 Tax mile</u>			<u>341.28</u>
	<u>6¢/SK/mile</u>			
TOTAL				<u>2,131.08</u>

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SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 36 mile @ 5.00 180.00

_____ @ _____

_____ @ _____

TOTAL 850.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug 55.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 22012

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

APPROX E 1/2 SW SW NE

DATE <u>8-19-05</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT <u>12:01 PM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>5:15 AM</u>
LEASE <u>Zimmerman</u>	WELL # <u>3-B</u>	LOCATION <u>S. HAYS MACK 1E 1/2S</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Co Tools

TYPE OF JOB PERF. (CIRC. CEMENT)

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH 10.5 + 11.6 # CEMENT _____

TUBING SIZE _____ DEPTH CSG. AMOUNT ORDERED _____

DRILL PIPE _____ DEPTH _____

TOOL L-K PERF. DEPTH @ 1200'

PRES. MAX 6000 MINIMUM 5000

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. @ 1200'

DISPLACEMENT 18.884

OWNER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

300 SK 60 69 GEL
(50 SK COM.)
(USED 30 SK COM.)

EQUIPMENT

PUMP TRUCK CEMENTER Glen

345 HELPER Craig

BULK TRUCK _____

282 DRIVER Keith

BULK TRUCK _____

362 DRIVER Brian

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HANDLING _____ @ _____

MILEAGE 37 Ton Mile @ .06¢

TOTAL _____

REMARKS:

4 1/2 CSG. PERF @ 1200', Hooked up
To CSG. w/ SWAGE Pumped 300L
& Received CIRCULATION. AROUND
ANNULAS, mixed 300 SK 60 69 & 30
SK COM. Displaced - + Shut in
@ 5000', PUT APPROX 50 SK
Cement in Pit.
State Rep. Jay Penner, THANKS
ON LOCATION.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 37 @ _____

MANIFOLD _____ @ _____

TOTAL _____

CHARGE TO: TRI - UNITED

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Eugene Lepu

PRINTED NAME _____