

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, Kansas 66053
Purchaser: CMT Transportation, Inc.

Operator Contact Person: Tom Cain
Phone: (913) 837-3411
Contractor: Name: Town Oil Co., Inc.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-10-05</u>	<u>8-12-05</u>	<u>9-14-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25079-00-00
County: Franklin
SE NW NE NW Sec. 32 Twp. 15 S. R. 21 East West
4785 feet from S / N (circle one) Line of Section
3355 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: 34
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 762' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 9-8-08
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 11-10-05
Subscribed and sworn to before me this 10th day of November
05
Notary Public: Jenni S. Dzialwid
Date Commission Expires: 10/29/06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/06

ORIGINAL

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 34
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 1/4 "		21	Portland	5	
Completion	5 5/8"	2 7/8"		752.6	Portland	75	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	729-739		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Molderman #34

LEASE OWNER: JTC Oil, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-18	soil & clay	18
47	shale	65
26	lime	91
9	dk shale	100
10	lime	110
3	shale	113
20	lime	133
32	shale	165
27	lime	192
79	shale	271
23	lime	294
2	shale & slate	296
11	lime	307
5	shale	312
5	lime	317
41	shale	358
3	lime	361
14	shale	375
23	lime (winterset/30')	398
9	shale & slate	407
23	lime (bethnay falls/20')	430
4	shale & slate	434
4	lime K.C.	438
3	shale & slate	441
6	lime (hertha)	447
177	shale	624
6	lime	630
14	shale & slate (2' slate)	644
5	lime shells	649
3	shale & slate	652
3	lime	655
7	shale	662
3	lime	665
19	shale	684
10	lime	694
16	shale	710
2	slate	712
2	shale	714
3	lime	717
6	shale	723
2	sandy lime (good oil show)	725
4	lime	729
10	sand oil (good oil show)	739
23	sandy shale	762 TD

RECEIVED

DEC 05 2005

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4881
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-05	4015	Moldenhauer #35	32	15	21	Fr

CUSTOMER <u>JTC O: 1</u>		
MAILING ADDRESS <u>P.O. Box 910</u>		
CITY <u>Houising</u>	STATE <u>KS</u>	ZIP CODE <u>66053</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
386	Alamad		
368	Caskey		
195	Fleming		

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>762</u>	CASING SIZE & WEIGHT <u>2 1/2</u>
CASING DEPTH <u>752</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>4.67</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>

REMARKS: Established rate. Mixed & pumped 4 sv gel followed by 5 bbl water. Mixed & pumped 8 1/2" x 50/50 po2, 5" Kol-seal, 5% salt, 2% gel, 1/2 Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Well held 600 PSI. Closed valve.

used Landa's water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement well	368	765.00
5406	1	MILEAGE pump truck	368	37.50
5402	752'	casing footage	362	N/C
3407	min	ton miles	195	240.00
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DEC 05 2				
1107	1	Flo-seal		42.75
1110A	8 sv	Kol-seal		135.20
1111	210 #	salt		58.80
1118B	7	Premium gel 50 #		41.41
4400	1	2 1/2 rubber plug		17.00
1124	75	50/50 po2		566.25
				1898.91
				6.8% SALES TAX 58.93
				ESTIMATED TOTAL 1967.54

AUTHORIZATION _____

TITLE WCH 198852

DATE Alan Mader