

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-8-05	8-9-05	8-18-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23112-00-00
County: Bourbon
E/2 - SE - NE Sec. 10 Twp. 27 S. R. 22 East West
2000' feet from S / (N) (circle one) Line of Section
330' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Keller Well #: 10-42
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 941' Kelly Bushing: _____
Total Depth: 737' Plug Back Total Depth: 733'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 733'
feet depth to surface w/ 80 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-12-05
Subscribed and sworn to before me this 12th day of December,
20 05.
Notary Public: [Signature]
Date Commission Expires: _____

Notary Public Seal
By: [Signature]
Date: 03/02/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 1-24-2006
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 10-42
 Sec. 10 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction, Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>139'</td> <td>+802'</td> </tr> <tr> <td>Oswego Lime</td> <td>216'</td> <td>+725'</td> </tr> <tr> <td>Bevier Coal</td> <td>339'</td> <td>+602'</td> </tr> <tr> <td>Riverton Coal</td> <td>626'</td> <td>+315'</td> </tr> <tr> <td>Mississippian</td> <td>634'</td> <td>+307'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	139'	+802'	Oswego Lime	216'	+725'	Bevier Coal	339'	+602'	Riverton Coal	626'	+315'	Mississippian	634'	+307'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	733'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	637'-639'; 626'-628'; 566'-568'; 556'-559'	acidize w/1000 gal 15% HCl, frac w/4725# sand, 454 bbls wtr	556-639
4	set RBP @ 430'; perf. 386-388; 250-252; 238-240	acidize w/588 gal 15% HCl, frac w/4881# sand, 450 bbls wtr	238-388

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	656'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
Waiting on pipeline			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 _____ 238'-639'

(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5252
 LOCATION Enuka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-05		Keller 10-42	10	27s	22E	Bourbon
CUSTOMER Fort Scott Methane Partners LLC						
MAILING ADDRESS 5513 Golf Course Drive			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Morrison			446	Scott		
STATE CO.			442	Calin		
ZIP CODE 80465			452-T63	Larry		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 737' CASING SIZE & WEIGHT 4 1/2" 10.5 lb
 CASING DEPTH 733' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 24 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 11 1/2 Bbl DISPLACEMENT PSI 400 ~~MAX~~ PSI 1000 Landed Plug RATE 4 BPM 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbl water - wash casing down 4'
 Pumped 8 Bbls Gel Flush, 10 Bbl water, 10 Bbl Metasilicate, 3 Bbl water spacer.
 Mixed 80 SKs Thick Set cement w/ 4" P/SK of KOI-SEAL @ 13.2 lb P/GAL.
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 11 1/2 Bbls water
 Final pump up @ 400 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 5 Bbl slurry
 Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	80 SKs	Thick Set cement	13.00	1040.00
1110A	6 SKs	KOI-SEAL 4" P/SK	16.90	101.40
1118A	3 SKs	Gel	6.63	19.89
1111A	50 lbs.	Metasilicate Pro Flush	1.55 lb	77.50
5407A	4.5 Tons	60 miles - Bulk Truck	.92	248.40
5501c	4 Hrs	Water Transport	88.00	352.00
1123	5800 GAL	City water	12.20	70.76
4404	1	4 1/2" Top Rubber Plug	3800	3800
			6.3%	SALES TAX
				ESTIMATED TOTAL
				84.90
				2947.85

AUTHORIZATION [Signature] TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS, LLC.		Well No. 10-42	Lease KELLER	Loc. W W R	Sec. 10	Twp. 27S	Rge. 22E					
County BOURBON		State KS	Type/Well	Depth 737	Hours	Date Started 8-17-05	Date Completed 8-18-05					
Job No.	Casing Used 22' 8 5/8"	BR Record			Coring Record							
Driller JEARLD	Cement Used 4	BR No.	Type	size	From	To	BR No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"			13205					
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	374	380	SAND						
22	37	SHALE	380	385	SANDY SHALE						
37	49	LIME	385	387	COAL						
49	51	COAL	387	402	SHALE						
51	58	LIME	402	404	COAL						
58	83	SAND	404	438	SHALE						
83	122	SANDY SHALE	438	439	COAL						
122	127	LIME	439	615	SHALE						
127	128	COAL	615	617	COAL						
128	139	SANDY SHALE	617	628	SHALE						
139	155	LIME	628	736	CHAT (MISSISSIPPI)						
155	157	COAL	736	737	LIME						
157	164	LIME									
164	165	COAL			T.D. 737						
165	168	LIME									
168	170	COAL									
170	200	SHALE									
200	201	COAL									
201	215	SAND									
215	216	COAL									
216	236	LIME									
236	238	COAL									
238	244	SHALE									
244	249	LIME									
249	251	SHALE									
251	252	COAL									
252	337	SHALE									
337	338	LIME									
338	340	COAL									
340	372	SHALE									
372	374	COAL									

Aug 23 05 02:32P

MOKRT Drilling

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