

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5488  
Name: TWM PRODUCTION COMPANY  
Address: 1150 HIGHWAY 39  
City/State/Zip: CHANUTE, KANSAS 66720  
Purchaser: CMT  
Operator Contact Person: MICHAEL OR CAROL WIMSETT  
Phone: (620) 431-4137  
Contractor: Name: W & W PRODUCTION COMPANY  
License: 5491  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv.-to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/12/05</u>	<u>9/26/05</u>	<u>10/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29,236-0000  
County: ALLEN  
SW SE SE NE Sec. 22 Twp. 26 S. R. 18  East  West  
2900 feet from (S) N (circle one) Line of Section  
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CANNON A Well #: 40  
Field Name: HUMBOLDT/CHANUTE  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 885 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 882  
feet depth to SURFACE w/ 96 sx cmt.

**Drilling Fluid Management Plan** AIT II NR  
(Data must be collected from the Reserve Pit) 9-8-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: RECEIVED  
Lease Name: DEC 16 2005 License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: KCC WICHITA Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsitt  
Title: OFFICE MANAGER Date: 12/13/05  
Subscribed and sworn to before me this 13 day of December  
20 05  
Notary Public: Michelle A. Spplane  
Date Commission Expires: 8-5-06

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 **MICHELLE A. SPLANE**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-5-06

X

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 40  
 Sec. 22 Twp. 26 S. R. 18  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>WELL LOG AND GAMMA RAY</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <div style="text-align: center; font-size: 1.2em; font-weight: bold;">                     RECEIVED                      DEC 16 2005                      KCC WICHITA                 </div>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20	PORTLAND	5	
CASING		2-7/8		882	PORTLAND	91	GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	803 TO 809	FRAC WITH 40 SACKS	803-809

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	882			<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
10/14/05				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5						

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Submit ACO-18.)     Other (Specify) \_\_\_\_\_

**W & W PRODUCTION COMPANY  
 1150 HIGHWAY 39  
 CHANUTE, KANSAS 66720  
 PHONE: OFFICE 620-431-4137**

**DECEMBER 9, 2005**

**TWM PRODUCTION COMPANY  
 1150 HIGHWAY 39  
 CHANUTE, KANSAS 66720**

**CANNON A. LEASE WELL #40  
 SWSESENE 22-26S-18E  
 ALLEN COUNTY KANSAS  
 15001292360000**

RECEIVED

DEC 16 2005  
 KCC WICHITA

5'	DIRT	0	5
25'	LIME	005	025
31'	SHALE	025	061
7'	LIME	061	068
40'	SHALE	068	108
75'	LIME	108	183
9'	SHALE	183	192
51'	LIME	192	243
5'	SHALE	243	248
20'	LIME	248	268
149'	SHALE	268	417
5'	LIME	417	422
14'	SHALE	422	436
14'	LIME	436	450
88'	SHALE	450	538
37'	LIME	538	575
22'	SHALE	575	597
17'	LIME	597	614
7'	SHALE	614	621
3'	LIME	621	624
139'	SHALE	624	763
5'	OIL SAND	763	768
7'	GRAY SHALE	768	775
3'	OIL SAND	775	778
28'	SHALE	778	806
9'	OIL SAND	806	815
70'	SHALE	815	885

9/12/05 20' OF 7" CEMENTED W/5 SCKS  
 9/27/05 CEMENTED 2-7/8 W/91 SCKS  
 CEMENT

SEATING NIPPLE 800'

T.D. 885'  
 10/11/05 PERFORATE 803 TO 809  
 13 PERFORATIONS

10-11-05 FRAC W/40 SACKS

PUT TO PUMP 10-12-05

**W & W PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720**

**PHONE: OFFICE (620) 431-4137  
FAX: (620) 431-3183**

**December 1, 2005**

**TWM Production Company**

**Cannon A Well # 40**

**Sec. 22, Twn. 26S, Rg. 18E**

**9-27-05 cemented well from 882 to top with 91 sacks of Portland cement**

RECEIVED  
DEC 16 2005  
KCC WICHITA