

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY 39
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CMT
Operator Contact Person: MICHAEL OR CAROL WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491
Wellsite Geologist: NONE

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/29/05 10/6/05 10/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29,238-00-00
County: ALLEN
NE SE SE NE Sec. 22 Twp. 26 S. R. 18 ☒ East ☐ West
3250 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: CANNON A Well #: 41

Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 885 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 882
feet depth to SURFACE w/ 95 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 9-8-08 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: RECEIVED

Lease Name: _____ License No. DEC 16 2005

Quarter _____ Sec. _____ Twp. _____ S. R. ☐ East ☐ West

County: _____ Docket No. KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsett

Title: OFFICE MANAGER Date: 12/13/05

Subscribed and sworn to before me this 12th day of Dec.

2005

Notary Public: Michelle A. Splane

Date Commission Expires: 8-5-06

KCC Office Use ONLY

N/D Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



ORIGINAL

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 41
 Sec. 22 Twp. 26 S. R. 18 ☒ East ☐ West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

WELL LOG AND GAMMA RAY

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20	PORTLAND	5	
CASING		2-7/8		882	PORTLAND	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	790-800	FRAC WITH 40 SACKS	790-800

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	882		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10/13/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	4			

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: OFFICE 620-431-4137

DECEMBER 9, 2005

TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

CANNON A. LEASE WELL #41
NESESENE 22-26S-18E
3250SOUTH LINE, 165' EAST LINE
ALLEN COUNTY KANSAS
15-001-29,237

6'	DIRT	0	006
24'	LIME	006	030
27'	SHALE	030	057
18'	LIME	057	075
32'	SHALE	075	107
74'	LIME	107	181
8'	SHALE	181	189
73'	LIME	189	262
147'	SHALE	262	409
41'	LIME	409	450
70'	SHALE	450	520
35'	LIME	520	555
33'	SHALE	555	588
20'	LIME	588	608
6'	SHALE	608	614
4'	LIME	614	618
177'	SHALE	618	795
12'	OIL SAND	795	807
2'	BLACK SAND	807	809
76'	SHALE	809	885

9/29/05 SET SURFACE 20' OF 7" W/5 SACKS

9/30/05 cement 885' w/95 sacks cement

10/11/05 perforate 790 to 800' w/21 shots
seating nipple 795'

10/13/05 frac well with 40 sacks

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**PHONE: OFFICE (620) 431-4137
FAX: (620) 431-3183**

December 1, 2005

TWM Production Company

Cannon A Well # 41

Sec. 22, Twn. 26S, Rg. 18E

9-30-05 cemented well from 882 to top with 95 sacks of Portland cement

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