KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5488	API No. 15 - 001-29, 230 - 00-00
Name: TWM PRODUCTION COMPANY	County: ALLEN
Address: 1150 HIGHWAY 39	SW _SE _ NW Sec. 22 _ Twp. 26 _ S. R. 18 _ [7] East _ West
City/State/Zip: CHANUTE, KANSAS 66720	3050 feet from S N (circle one) Line of Section
Purchaser: CMT	3800 feet from (E) W (circle one) Line of Section
Operator Contact Person: MICHAEL OR CAROL WIMSETT	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-4137	(circle one) NE SE NW SW
Contractor: Name: W & W PRODUCTION COMPANY	Lease Name: CANNON A Well #: 42
License: 5491	Field Name: HUMBOLDT/CHANUTE
Wellsite Geologist: NONE	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 885 Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 882
Operator:	feet depth to SURFACE w/ 98 sx cmt.
Well Name:	A.1 #
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposaling Carted Visid
Dual Completion Docket No	- -
Other (SWD or Enhr.?) Docket No	Operator Name: DEC 4 6 : RECEIVED
10/22/05 10/2\$/05 11/21/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter sec CC WICHITAR DECEMBER 61 2006
Recompletion Date Recompletion Date	County: Docket No.: KCC WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature Carl all Minister	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 12/13/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 13-4 day of	If Denied, Yes Date:
20 05.	Wireline Log Received
	Geologist Report Received
Notary Public: Muhalle a Spane	UIC Distribution
Date Commission Expires: \$-5-06	



Operator Name: TWM PRODUCTION COMPANY			NY	Lease Name: CANNON A			Well #: 42			
Sec Twp2			West		ity: ALLEI					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, v surface test, al	whether s long with	shut-in pre	ssure reached s	static level, hydros	static pressure	es, botto	m hole
Drill Stem Tests Taken					og Formatio	and Datum		Sample		
Cores Taken		Ye	☐ Yes		Nam	Name		Тор		Datum
List All E. Logs Run:	IND GAMMA F	RAY								
				onductor,	surface, inte	rmediate, product	1			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
SURFACE		7"				20	PORTLAND	5		
CASING	·····	2-7/8				882	PORTLAND	98		
			ADDITIONAL	CEMENT	FING / SQL	JEEZE RECORD			<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone		Туре	of Cement	#Sacks Used		Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor					e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth	
2 798-826										798-826
		RECEIVED								
								EC 162		
TUBING RECORD	Size	Set At		Packer	At	Liner Run		CWIC		
-	7/8 d Production, SWD or E	882 inhr.	Producing Meth	nod	Flowing		Yes No	Othe	er (Explain)
Estimated Production Per 24 Hours	0il 6	Bbls.	Gas I	Mcf	Wate			as-Oil Ratio	·	Gravity
Disposition of Gas METHOD OF COMPLETION				1	Production Interval					
Vented Sold	Used on Lease		Open Hole	√ Per √	rf. 🔲 D	ually Comp.	Commingled			

W & W PRODUCTION COMPANY 1150 HIGHWAY 39

CHANUTE, KANSAS 66720

PHONE: OFFICE 620-431-4137

DECEMBER 9, 2005

TWM PRODUCTION COMPANY 1150 HIGHWAY 39 CHANUTE, KANSAS 66720

CANNON A. LEASE WELL #42 SWSENW 22-26S-18E 3050 SOUTH LINE, 3800 EAST LINE ALLEN COUNTY KANSAS 15-001-29,319

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5'	DIRT	000	005	55'	SHALE	830	885 T.D.
13'	LIME	005	018				
23'	SHALE	018	041				
13'	LIME	041	054				
49 '	SHALE	054	103				
81'	LIME	103	184				
4'	SHALE	184	188	SET 20	7: SURFACE	10/22/05	5 SACKS
14'	LIME	188	202				
6'	SHALE	202	208	10/23/0	5 CEMENT 2-7	/8" W/ 9	8 SACKS
27'	LIME	208	235	•			
4'	SHALE	235	239	10/24	O5 PERFORA	ГЕ <mark>798</mark> Т	O 826' W/55
20'	LIME	239	259		PERF.		
151'	SHALE	259	410				
25*	LIME	410	435	SEATI	NG NIPPLE 795		
83'	SHALE	435	518				
20°	LIME	518	538	11/21/0	5 FRAC WELL	WITH 4	10 SACKS
4'	SHALE	538	542				
5'	LIME	542	547				
14'	SHALE	547	561				
1'	LIME	561	562				
21'	SHALE	562	583				
18'	LIME	583	601				
7'	SHALE	601	608				
4'	LIME	608	612				
88'	SHALE	612	700				
2'	LIME	700	702				
57'	SHALE	702-	759				
9'	OIL SAND	759	768				
32'	SHALE	768	800				
30,	OIL SAND	800	830				

W & W PRODUCTION COMPANY 1150 HIGHWAY 39 CHANUTE, KANSAS 66720

PHONE: OFFICE (620) 431-4137 FAX: (620) 431-3183

RECEIVED

December 1, 2005

DEC 1 6 2005 KCC WICHITA

TWM Production Company

Cannon A Well # 42

SWSWNW Sec. 22, Twn. 26S, Rg. 18E

10-24-05 cemented well from 882 to top with 98 sacks of Portland cement