



Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 42  
 Sec. 22 Twp. 26 S. R. 18  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

## WELL LOG AND GAMMA RAY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20	PORTLAND	5	
CASING		2-7/8		882	PORTLAND	98	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	798-826	FRAC WITH 40 SACKS	798-826
		RECEIVED	
		DEC 16 2005	
		KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	882		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10/13/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**W & W PRODUCTION COMPANY  
 1150 HIGHWAY 39  
 CHANUTE, KANSAS 66720  
 PHONE: OFFICE 620-431-4137**

**DECEMBER 9, 2005**

**TWM PRODUCTION COMPANY  
 1150 HIGHWAY 39  
 CHANUTE, KANSAS 66720**

**CANNON A. LEASE WELL #42  
 SWSNW 22-26S-18E  
 3050 SOUTH LINE, 3800 EAST LINE  
 ALLEN COUNTY KANSAS  
 15-001-29,319**

**RECEIVED  
 DEC 16 2005  
 KCC WICHITA**

5'	DIRT	000	005
13'	LIME	005	018
23'	SHALE	018	041
13'	LIME	041	054
49'	SHALE	054	103
81'	LIME	103	184
4'	SHALE	184	188
14'	LIME	188	202
6'	SHALE	202	208
27'	LIME	208	235
4'	SHALE	235	239
20'	LIME	239	259
151'	SHALE	259	410
25'	LIME	410	435
83'	SHALE	435	518
20'	LIME	518	538
4'	SHALE	538	542
5'	LIME	542	547
14'	SHALE	547	561
1'	LIME	561	562
21'	SHALE	562	583
18'	LIME	583	601
7'	SHALE	601	608
4'	LIME	608	612
88'	SHALE	612	700
2'	LIME	700	702
57'	SHALE	702-	759
9'	OIL SAND	759	768
32'	SHALE	768	800
30'	OIL SAND	800	830

55' SHALE 830 885 T.D.

SET 20' 7: SURFACE 10/22/05 5 SACKS

10/27/05 CEMENT 2-7/8" W/ 98 SACKS

10/24/05 PERFORATE 798 TO 826' W/55  
 PERF.

SEATING NIPPLE 795

11/21/05 FRAC WELL WITH 40 SACKS

**W & W PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720**

**PHONE: OFFICE (620) 431-4137  
FAX: (620) 431-3183**

**December 1, 2005**

**RECEIVED  
DEC 16 2005  
KCC WICHITA**

**TWM Production Company**

**Cannon A Well # 42**

**SWSWNW Sec. 22, Twn. 26S, Rg. 18E**

**10-24-05 cemented well from 882 to top with 98 sacks of Portland  
cement**