

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: Oneok (gas) / Barr Energy(Oil)
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**

Operator: _____
Well Name: DEC 1 & 2005

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08-22-05 08-29-05 11-5-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22922-00-00
County: Barber County, Kansas
SE SW SE _____ Sec. 28 Twp. 32 S. R. 10 East West
330 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Trantham-McGuire Well #: 2
Field Name: McGuire Goeman

Producing Formation: Miss
Elevation: Ground: 1460' Kelly Bushing: 1468'

Total Depth: 4737' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NR
(Data must be collected from the Reserve Pit) 9-08-08
Chloride content _____ ppm Fluid volume: 320 bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp

Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 12-15-05

Subscribed and sworn to before me this 15 day of December

2005
Notary Public: Jane Swingle
Date Commission Expires: 1-6-07

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R&B Oil & Gas Lease Name: Trantham-McGuire Well #: 2
 Sec. 28 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4411 (-2946)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	220'	60/40 Poz	210	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4730'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perfs 4430 - 4470	Acid 7 1/2% HCL & 10% Stimsol	
		2100 gal Frac: 620 sxs	
		16/30 Brown Sand, 50 sxs	
		16/20 CRC Sand	

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8 4427	

Date of First, Resumerd Production, SWD or Enhr. 11-7-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 145	Water Bbls. 160	Gas-Oil Ratio 12.08 - 1	Gravity 28°
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 20901

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-22-05</u>	SEC. <u>28</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
Tranham LEASE McGuire		WELL # <u>1</u>	LOCATION <u>Sharon 2S 3/4 E</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>N/I to</u>				

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 220

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 13BBBIS,

EQUIPMENT _____

OWNER R+B Oil & Gas,

CEMENT
AMOUNT ORDERED 210s x 60:40:2+3%
CC

PUMP TRUCK CEMENTER David W.

368 HELPER Dwayne W.

BULK TRUCK

364 DRIVER Jerry C.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>126</u>	<u>A</u>	@	<u>8.70</u>	<u>1096.20</u>
POZMIX	<u>84</u>		@	<u>4.70</u>	<u>394.80</u>
GEL	<u>4</u>		@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		

HANDLING 221 @ 1.60 353.60

MILEAGE 12 x 221 x .06 180.00

Min chg. TOTAL 2346.60

REMARKS:

Pipe on Bottom Break Circ
Pump lost 60:40:2+3% cc
Displace w/ 13BBBIS, Fresh
Water shot in cement did
wash up Rig Down.

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 12 @ 5.00 60.00

MANIFOLD Head Rent @ 75.00 75.00

CHARGE TO: R+B Oil & Gas,

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

TOTAL 805.00

DEC 16 2005

PLUG & FLOAT EQUIPMENT

KCC WICHITA

RECEIVED

DEC

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

UPON INVOICING
WILL BE CHARGED
ANY APPLICABLE TAXES

SIGNATURE X John J. Amberster

TAX _____

TOTAL CHARGE ~~805.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE X JOHN J. AMBERSTER

PRINTED NAME

ALLIED CEMENTING CO., INC. 20845

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>082905</u>	SEC. <u>28</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>1230AM</u>	ON LOCATION <u>215am</u>	JOB START <u>5:15</u>	JOB FINISH <u>7:17am</u>
LEASE <u>Tranthen McGuire</u>		WELL # <u>1</u>	LOCATION <u>Sharon, KS, 2s, 3/4E, N/into</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Rig #2 OWNER R & B oil & gas

TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 4737'
 CASING SIZE 5 1/2 DEPTH 4723'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 MINIMUM 100
 MEAS. LINE SHOE JOINT 42.77
 CEMENT LEFT IN CSG. 42.77
 PERFS.
 DISPLACEMENT 115 1/4 Bbls 2% KCL

CEMENT
 AMOUNT ORDERED 75 sy 60:40:4 + .4%
Sms, 125 sy ASC + 5# Kol-seal + .5%
FL-160, 15 gal Clapro

EQUIPMENT
 PUMP TRUCK CEMENTER D. FELTO
 # 343 HELPER D. Cushmanberry
 BULK TRUCK
 # 364 DRIVER S. Kramer
 BULK TRUCK
 # DRIVER

COMMON	<u>45</u>	A	@	<u>8.70</u>	<u>391.50</u>
POZMIX	<u>30</u>		@	<u>4.70</u>	<u>141.00</u>
GEL	<u>3</u>		@	<u>14.00</u>	<u>42.00</u>
CHLORIDE			@		
ASC	<u>1.25</u>		@	<u>10.75</u>	<u>1343.75</u>
Sodium metasilicate 26#			@	<u>1.60</u>	<u>41.60</u>
Kol Seal 6.25#			@	<u>.60</u>	<u>37.500</u>
FL-160 59#			@	<u>8.70</u>	<u>513.30</u>
Clapro 15 gal			@	<u>22.90</u>	<u>343.50</u>
			@		
			@		
			@		
HANDLING	<u>239</u>		@	<u>1.60</u>	<u>382.40</u>
WEIGHT	<u>12 x 239 x .06</u>		@		<u>180.00</u>
					min chg TOTAL <u>3754.05</u>

RECEIVED
DEC 16 2005
KCC WICHITA

REMARKS:

Pipe on Bottom, Break Circ. Pump 20 Bbls KCL 2%
H₂O + 3 Bbls Fresh H₂O + 500 gal mud Clean + 3 Bbls Fresh H₂O
Flush, Plug rat & mouse hole with 25 sy 60:40:4 + .4% sms
Pump 50 sy 60:40:4 + .4% sms Scavenger Cement, follow with
125 sy ASC + 5# Kol seal + .5% FL 160, stop & wash
Pump & lines, Release Plug, Start Disp. with 2% KCL water
Slow rate at 85 Bbls when see 11 ft, Slow rate
at 104 Bbls out, Bump Plug to 1200 psi at 115 1/4
Bbls 2% KCL water, Float held

SERVICE

DEPTH OF JOB	<u>4723'</u>		
PUMP TRUCK CHARGE			<u>1435.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>5.00</u> <u>60.00</u>
MANIFOLD		@	
<u>Head Rented</u>		@	<u>75.00</u> <u>75.00</u>
		@	

CHARGE TO: R & B oil and gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1570.00

PLUG & FLOAT EQUIPMENT

AFU insert	<u>1</u>	@	<u>235.00</u>	<u>235.00</u>
Guide shoe	<u>1</u>	@	<u>160.00</u>	<u>160.00</u>
Basket	<u>1</u>	@	<u>140.00</u>	<u>140.00</u>
Centralizers	<u>6</u>	@	<u>50.00</u>	<u>300.00</u>
5 1/2 TRP	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>

TOTAL 895.00

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**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE
 PRINTED NAME