

ORIGINAL
CERTIFIED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: 10-20-1976 Original Total Depth: 2990'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

<u>06-02-2008</u>	<u>06-05-2008</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date
Date Reached TD	

API No. 15 - 0093-20333-00-00

County: Kearny

~~G~~ NE SE ~~SE~~ NW Sec. 2 Twp. 26 S. R. 37 East West

~~2350~~ 1850' feet from S / (circle one) Line of Section

~~4320~~ 2580' feet from E / (circle one) Line of Section

Footages Calculated from 9/24/08 SB Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name: Hillyard Well #: 1-2

Field Name: Hugoton Chase & Panoma Council Grove

Producing Formation: Chase & Council Grove

Elevation: Ground: 3056' Kelly Bushing: 3065'

Total Depth: 2990' Plug Back Total Depth: 2918'

Amount of Surface Pipe Set and Cemented at 519 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 519

feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan OWWD - AIT I NCR
(Data must be collected from the Reserve Pit) 10-7-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

her
att.
from
8/22/08
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce F. Hankins

Title: Regulatory & Data Processing Mgr. Date: 08-20-2008

Subscribed and sworn to before me this 20th day of August

2008

Notary Public: Mary Strickland

Date Commission Expires: July 20, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Jim H. 10/16

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008

Operator Name: XTO Energy Inc. Lease Name: Hillyard Well #: 1-2
 Sec. 2 Twp. 26 S. R. 37 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample Datum
Chase Group	2356'	KB
Council Grove	2662'	KB

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	519'	50/50 Poz & Common	200 & 100	
Production	7 7/8"	5 1/2"	15.5#	2960'	65/35 Lite & 50/50 Poz	550 & 150	2% CaCl & Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	2356-2365', 2385-2421', 2441-2465', 2495-2535', 2552-2570', 2576-2586', 2600-2609'.	Acidize w/5000 gals 15% NeFe Acid. Frac 2356-2465' w/50,000 gals 75Q Foam w/30# gel. Flush w/29,000 SCF N2.	
2SPF	2664-2678', 2685-2688', 2696-2700', 2706-2710', 2714-2717', 2722-2725', 2734-2738', 2756-2760', 2770-2774', & 2782-2786'.	Frac w/100,000 gals wtr & 200,000# Graded River Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2809'	None			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
06-06-2008			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	59	1.5	NA			

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Downhole Commingled Chase and Council Grove



August 20, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Hillyard 1-2
C S2 S2 NW
Section 2-26S-37W
Kearny County, Kansas

APL# 15-093-20333-0001

*10/11/08
M. Williams*

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Hillyard 1-2, located in Kearny County, Kansas. Effective June 6, 2008, XTO Energy re-completed the Hillyard 1-2 into the Chase formation and down hole commingled production with the existing Council Grove. Current test data indicates a producing rate of 1.5 BW and 59 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS