

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

cc-Lindy-llc

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 9/15/08

33858

Operator: License # 33838  
Name: J&J Operating, LLC.  
Address: 10830 W 179th St  
City/State/Zip: Bucyrus KS, 66013  
Purchaser: Crude Marketing Transportation  
Operator Contact Person: Jim Loeffelbein  
Phone: ( 913 ) 856-1531  
Contractor: Name: Town Oil Company  
License: 6142

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5-14-08	5-15-08	5-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21410-00-00  
County: Douglas  
NE    SE    NE    SW    Sec. 32 Twp. 13 S. R. 21  East  West  
1,661 feet from S1 N (circle one) Line of Section  
2,410 feet from E 1 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Neis Well #: I-3  
Field Name: Little Wakarusa

Producing Formation: Squirrel  
Elevation: Ground: 864 Kelly Bushing: \_\_\_\_\_  
Total Depth: 682 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42'  
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NCK  
(Data must be collected from the Reserve Pit) 10-7-08  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein  
Title: owner Date: 8-21-2008

Subscribed and sworn to before me this 21 day of August  
2008  
Notary Public: Brad Ford  
Date Commission Expires: 6-26-08

**BRAD FORD**  
Notary Public - State of Kansas  
My Appt. Expires 6-26-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
9/29

Operator Name: J&J Operating, LLC. Lease Name: Neis Well #: 1-3  
 Sec. 32 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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*Per telecon. of oper. on 8/29/08.*

CONSERVATION DIVISION WICHITA, KS		CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		657'	Portland	102	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	58 Perforations from 624 - 638		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-08	7841	News #I-3	32	13	20	DJ

CUSTOMER: TDR Construction  
 MAILING ADDRESS: 1207 N First  
 CITY: Louisburg STATE: KS ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
503	Ken H		

JOB TYPE long string HOLE SIZE 5 3/8 HOLE DEPTH 682 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 657 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING YES  
 DISPLACEMENT 3.8 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 102 sx 50/50 pot, 5# Kol-seal, 5% salt, 2% gel, 1/4# Pheno seal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min MIT. Closed valve.

Customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	25	MILEAGE	368	82.25
5402	657'	casing footage	368	—
5407	min	ton miles	503	300.00
1107A	26#	Pheno seal		28.34
1110A	510#	Kol-seal		204.00
1111	214#	salt		66.34
1118B	371#	gel		59.36
1124	915x	50 150 pot		846.30
4402	1	2 1/2 plug		21.00

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CONSERVATION DIVISION  
WICHITA, KS

2486.99

6.3% SALES TAX 77.20

ESTIMATED TOTAL 2563.99

UTILIZATION: No company rep present TITLE 222130



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

API # 15-045-21,410

Company **J & J Operating, L.L.C.**

Well **Neis No. I-3**

Field **Little Wakarusa**

County **Douglas** State **Kansas**

Location

**1661' FSL & 2410' FWL  
 NE-SE-NE-SW**

Other Services

Perforate

Sec. **32** Twp. **13s** Rge. **21e**

Elevation

Permanent Datum **GL** Elevation **NA**  
 Log Measured From **GL**  
 Drilling Measured From **GL**

K.B. NA  
 D.F. NA  
 G.L. NA

Date	6-2-2008
Run Number	One
Driller	682.0
Depth Logger	655.2
Bottom Logged Interval	653.2
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	104
Location	Osawatomie
Recorded By	Gary Windisch
Witnessed By	John Loeffelbein

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 WICHITA, KS

RUN	BORE-HOLE RECORD				CASING RECORD			
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.875"	0.0	42.0	6.25"			0.0	42.0
Two	5.625"	42.0	682.0	2.875"			0.0	657.0

Fold Here