

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc-Cirky-ULC  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ken  
Marty  
9/5/08

33858

Operator: License # 33838

Name: J&J Operating, LLC.

Address: 10830 W 179th St

City/State/Zip: Bucyrus KS, 66013

Purchaser: Crude Marketing Transportation

Operator Contact Person: Jim Loeffelbein

Phone: (913) 856-1531

Contractor: Name: Town Oil Company

License: 6142

Wellsite Geologist: CONSERVATION DIVISION WICHITA, KS

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-29-08                      6-30-08                      7-1-08

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 045-21416-00-00

County: Douglas

NE NE NE SW Sec. 32 Twp. 13 S. R. 21  East  West

2,325 feet from S / N (circle one) Line of Section

2,475 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Neis Well #: I-5

Field Name: Little Wakarusa

Producing Formation: Squirrel

Elevation: Ground: 865 Kelly Bushing: \_\_\_\_\_

Total Depth: 682 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 42'

feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NCR  
(Data must be collected from the Reserve Pit) 10-7-08

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein

Title: Owner Date: August 21, 2008

Subscribed and sworn to before me this 21 day of August

2008

Notary Public: [Signature]

Date Commission Expires: 6-26-2012

**BRAD FORD**  
Notary Public for Kansas  
My Appt. Expires \_\_\_\_\_ Kansas

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution 9/29

Operator Name: J&J Operating, LLC.

Lease Name: Neis

Sec. 32 Twp. 13 S. R. 21  East  West

County: Douglas

Well #: 1-5

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

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**AUG 26 2008**

CONSERVATION DIVISION  
WICHITA, KS

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

*Per telecon. w/ open on 8/29/08. [Signature]*

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 9/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		675'	Portland	100	50/50 POZ

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	19 Perforations from 635 - 644		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Douglas County, KS  
 Well: Neis I-5  
 Lease Owner: J and J

**Town Oilfield Service, Inc.**  
 (913) 710 - 5400

Commenced Spudding:  
 6/27/08

WELL LOG

Thickness of Strata	Formation	Total Depth
6	Soi	6
11	Clay	17
29	Lime	46
11	Shale	57
18	Lime	75
36	Shale	111
13	Lime	124
13	Shale	137
2	Lime	139
32	Shale	171
10	Lime	181
16	Shale	197
17	Lime	214
18	Shale	232
7	Lime	239
22	Shale	261
11	Lime	272
3	Shale	275
35	Lime	310-Winterset
9	Shale	319
22	Lime	341-Bethany Falls
5	Shale	346
4	Lime	350-KC
4	Shale	354
5	Lime	359-Hertha
4	Shale	363
7	Sandy Shale	370-Odor
129	Shale/Shells	499
2	Red Bed	501
99	Shale/Shells	600
5	Red Bed	605
27	Shale/Shells	632
4	Sand	636-50%
3	Shale	639-No Oil
5	Sand	644-50%
2	Sandy Shale	646-10% Oil
36	Sandy Shale	682-TD

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 KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16159  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-08	7841	Neils I-3	32	13	21	OG

CUSTOMER TDR		
MAILING ADDRESS 1207 N 1st		
CITY Louisburg	STATE KS	ZIP CODE 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
576	Alan M		
368	Bill Z		
523	Brian J		

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>682</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>673</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Checked depth. Established rate. Mixed & pumped 200# gel to flush hole followed by 100 sx 50 150 poz, 5# Kol-seal 5% salt, 2% gel, 1/4# Phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 min. MET.

Customer supplied water  
Taylor Gorman witnessed for KLL.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	368	91.25
5402	673	casing footage	368	
5407 A	1/2 min	ton mileage	523	157.50
RECEIVED KANSAS CORPORATION COMMISSION				
1107A	25 #	Pheno seal		28.75
1110A	500 #	Kol-seal	AUG 26 2008	210.00
1111	210 #	salt		69.30
1124	89 sx	50 150 poz	CONSERVATION DIVISION WICHITA, KS	867.75
1118B	368 #	gel		62.56
4402	1	2 1/2" plug		23.00
				2435.11

**SCANNED**

AUTHORIZATION Jeff Town TITLE 223471 DATE \_\_\_\_\_  
 SALES TAX 6.3% ESTIMATED TOTAL 2514.58



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

API # 15-045-21,416

Company **J & J Operating, LLC.**

Well **Neis No. I-5**

Field **Little Wakarusa**

County **Douglas** State **Kansas**

Location

**2325' FSL & 2475' FWL  
 NE-NE-NE-SW**

Other Services

Perforate

Sec. **32** Twp. **13s** Rge. **21e**

Elevation

Permanent Datum **GL** Elevation **NA**  
 Log Measured From **GL**  
 Drilling Measured From **GL**

K.B. **NA**  
 D.F. **NA**  
 G.L. **NA**

Date	7-02-2008	
Run Number	One	
D: Driller	682.0	
Depth Logger	675.5	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
Bottom Logged Interval	673.5	
Top Log Interval	20.0	<b>AUG 26 2008</b>
Fluid Level	Full	<b>CONSERVATION DIVISION</b> WICHITA, KS
Type Fluid	Water	
Density / Viscosity	NA	
Salinity - PPM Cl	NA	
Max Recorded Temp	NA	
Estimated Cement Top	0.0	
Equipment No.	Location	102 Osawatomie
Recorded By	Gary Windisch	
Witnessed By	John Loeffelbein	

RUN	BORE-HOLE RECORD				CASING RECORD			
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.75"	0.0	42.0	42.0	6.25"		0.0	42.0
Two	5.625"	42.0	682.0	682.0	2.875"		0.0	675.0

Fold Here