

33858
9/15/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

cc - Cindy McC

Operator: License # 38838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
Bucyrus KS, 66013
Purchaser: Crude Marketing Transportation
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____
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AUG 26 2008
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 045-21417-00-00
County: Douglas
NW NE SE SW Sec. 32 Twp. 13 S. R. 21 East West
1,319 feet from CS / N (circle one) Line of Section
2,145 feet from E / SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dymacek Well #: I-1
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 870 Kelly Bushing: _____
Total Depth: 682 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-1-08 7-2-08 7-3-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan A17 II NTR
(Data must be collected from the Reserve Pit) 10-7-08
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] - John Loeffelbein
Title: owner Date: 8-21-2008

Subscribed and sworn to before me this 21 day of August,
2008.

Notary Public: [Signature]
Date Commission Expires: _____

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
9/29

Operator Name: J&J Operating, LLC. Lease Name: Dymacek Well #: I-1
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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*per telecon. w/oper.
 on 9/29/08
 KCC
 m*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		647'	Portland	100	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforations from 627 - 630		
2	7 Perforations from 633 - 635		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Douglas County, KS
 Well: Dymacek I-1
 Lease Owner: J and J

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 7/7/08

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Dirt	3
5	Clay	8
2	Gravel	10-Water
3	Shale	13
17	Lime	30
7	Coal	37
14	Lime	51
5	Shale	56
18	Lime	74
39	Shale	113
12	Lime	125
46	Shale	171
8	Lime	179
15	Shale	194
11	Lime	205
2	Shale	207
3	Lime	210
20	Shale	230
11	Lime	241
19	Shale	260
11	Lime	271
7	Shale	278
32	Lime	310-Winterset
10	Shale	320
18	Lime	338-Bethany Falls
5	Shale	343
4	Lime	347-KC
5	Shale	352
5	Lime	357-Hertha
4	Shale	361
10	Sandy Shale	371-Odor, Little
124	Shale	495
5	Red Bed	500
28	Shale/Shells	528
4	Lime	532
36	Shale/Shells	568
3	Lime	571
57	Shale/Shells	628
3	Sand	631-Oil, 50%
3	Shale	634-No Show
1	Sand	635-40% Oil
7	Sandy Shale	642-No Show
40	Shale	682-TD

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CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16180
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET

Dynamacell I-1 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/3/08	7841	Ketch #1	32	13	21	DG

CUSTOMER
 TDR Construction
 MAILING ADDRESS
 1207 N. First Street
 CITY
 Louisburg
 STATE
 KS
 ZIP CODE
 660053

TRUCK #	DRIVER	TRUCK #	DRIVER
#389	Casey		
#495	Bre Bra		
#226	Ger Ste		

JOB TYPE long string HOLE SIZE 5 3/4" HOLE DEPTH 680' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 656' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 3.8 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4/10pm

REMARKS: established circulation, mixed & pumped 200 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 100 sks 50/50 Pozmix cement w/ 5 # Kol Seal, 5% Salt, & 2% Premium Gel per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 3.8 bbls fresh water, pressured to 300 PSI, well held pressure for 30 min MIT

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump #495		925.00
5406	30 miles	MILEAGE pump truck #495		109.50
5407	minimum	ton mileage #226		315.00
1124	90 sks	50/50 Pozmix cement		877.50
1110A	500 #	Kol Seal		210.00
1111	200 #	Salt		66.00
1118B	184 #	Premium Gel		31.28
4402	1	2 1/2" rubber plug		23.00
1107A	25 #	Dhew seal		28.75
sch total			2586.03	2586.03
				SALES TAX
				ESTIMATED TOTAL
				2663.93

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SCANNED

Remove Hook to S

223484



MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-045-21,417

Company **J & J Operating, L.L.C.**
 Well **Dymacek No. I-1**
 Field **Little Wakarusa**
 County **Douglas** State **Kansas**

Location
1319' FSL & 2145' FWL
NW-NE-SE-SW
 Sec. **32** Twp. **13s** Rge. **21e**
 Permanent Datum **GL** Elevation **NA**
 Log Measured From **GL** K.B. **NA**
 Drilling Measured From **GL** D.F. **NA**
 G.L. **NA**

Other Services
 Perforate

Date	7-16-2008
Run Number	One
Driller	682.0
Logger	644.0
Bottom Logged Interval	642.0
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	Location
104	Osawatomie
Recorded By	Gary Windisch
Witnessed By	John Loeffelbein

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RUN	BORE-HOLE RECORD				CASING RECORD			
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.875"	0.0	42.0	6.25"		0.0	42.0	
Two	5.625"	42.0	682.0	2.875"		0.0	647.0	

Fold Here