

Handwritten notes: "KCC", "Munir", "8/5/08", "33858"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL cc *Cindy MK*
Form CO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Crude Marketing Transportation **RECEIVED**
Operator Contact Person: Jim Loeffelbein KANSAS CORPORATION COMMISSION
Phone: (913) 856-1531 **AUG 26 2008**
Contractor: Name: Town Oil Company
License: 6142 CONSERVATION DIVISION
WICHITA, KS
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-14-08	7-15-08	7-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21418-00-00
County: Douglas
NE NE SE SE SW SW Sec. 32 Twp. 13 S. R. 21 East West
1,319 feet from S N (circle one) Line of Section
2,475 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dymacek Well #: I-2
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 870 Kelly Bushing: _____
Total Depth: 682 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan *AIT II MK*
(Data must be collected from the Reserve Pit) *10-7-08*
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] - John Loeffelbein - owner
Title: Owner Date: 8-21-2008

Subscribed and sworn to before me this 21 day of August,
2008.

Notary Public: [Signature]
Date Commission Expires: _____

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
9/29

Operator Name: J&J Operating, LLC. Lease Name: Dymacek Well #: 1-2
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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KANSAS CORPORATION COMMISSION
AUG 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

*per telecon. w/oper.
 on 8/29/08.
 KLL
 m*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		657'	Portland	93	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 626 - 636		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Douglas County, KS
 Well: Dymacek I-2
 Lease Owner: J J

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 7/14/08

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil	5
7	Clay	12
27	Lime	39
2	Coal	41
10	Shale	51
15	Lime	66
40	Shale	106
14	Lime	120
49	Shale	169
8	Lime	177
16	Shale	193
13	Lime	206
20	Shale	226
11	Lime	237
19	Shale	256
14	Lime	270
3	Shale	273
31	Lime	304-Winterset
11	Shale	315
21	Lime	336-Bethany Falls
3	Shale	339
4	Lime	343-KC
3	Shale	346
9	Lime	355-Hertha
3	Shale	358
4	Sandy Shale	362-Odor
131	Shale	493
3	Red Bed	496
100	Shale/Shells	596
5	Red Bed	601
15	Shale	616
2	Lime	618
8	Shale	626
4	Sand	630-20% Oil
6	Sand	636-60% Oil
10	Sandy Shale	646-No Show
36	Shale	682-TD

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16240
 LOCATION Ottawa KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
Dynacek I-2 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/16/08	7841	Wells I-2	32	136	21	DG
CUSTOMER			TRUCK #			
TDR Construction			#389			
MAILING ADDRESS			DRIVER			
1207 N. First Street			Coker			
CITY			TRUCK #			
Louisburg			368			
STATE			DRIVER			
KS			Bill Zab			
ZIP CODE			TRUCK #			
66053			570			
			DRIVER			
			Gar Aud			

JOB TYPE log string HOLE SIZE 5 5/8" HOLE DEPTH 682' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 656 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 3.814 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel, followed by 10 bbls fresh water, mixed & pumped 73 sks 50/50 Pozmix cement w/ 5# Kol Seal, 5% salt, 20% Premium Gel, & 1/2# Pheno seal per sk, @ cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 3.814 bbls fresh water, pressured to 700 PSI, well held pressure for 30 minute MIT, shut in casing.

customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		925.00
5406	-	MILEAGE pump truck		-
5407	1/2 minimum	tax mileage		157.50
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 26 2008				
1124	83 sks	50/50 Pozmix cement		809.25
1116A	465 #	Kol Seal	CONSERVATION DIVISION WICHITA, KS	195.30
1111	195 #	Salt		64.35
1118B	356 #	Premium Gel		60.52
1107A	46 #	Pheno Seal		52.90
4402	1	2 1/2" rubber plug		23.00
SCANNED - job total				2287.82
SALES TAX				75.92
ESTIMATED TOTAL				2363.74

no customer representative on location
 AUTHORIZATION _____ TITLE 223695 DATE _____



MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-045-21, 418

Company **J & J Operating, LLC**
 Well **Dymacek No. I-2**
 Field **Little Wakarusa**
 County **Douglas** State **Kansas**

Location		Other Services
1319' FSL & 2475' FWL NE-NE-SE-SW		
Sec. 32	Twp. 13S	Rge. 21e
Permanent Datum	GL	Elevation 870'
Log Measured From	GL	K.B. NA
Drilling Measured From	GL	D.F. NA G.L. 870'

Date	7-18-2008	
Run Number	One	
Depth Driller	682.0	
Depth Logger	655.7	
Bottom Logged Interval	653.7	RECEIVED KANSAS CORPORATION COMMISSION
Top Log Interval	20.0	AUG 26 2008
Fluid Level	Full	
Type Fluid	Water	CONSERVATION DIVISION WICHITA, KS
Density / Viscosity	NA	
Salinity - PPM Cl	NA	
Max Recorded Temp	NA	
Estimated Cement Top	0.0	
Equipment No.	Location	107 Osawatomie
Recorded By	Steve Windisch	
Witnessed By	John Loeffelbein	

RUN	BORE-HOLE RECORD			CASING RECORD				
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.875"	0.0	42.0	7.00"			0.0	42.0
Two	5.625"	42.0	682.0	2.875"			0.0	657.0

7/22/08 Paul Hildebrand