

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*ku mm 9/10/08*  
**ORIGINAL**  
Form Approved  
September 1999  
Form Must Be Typed  
*cc-Cindy-UC*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*33858*  
Operator: License # 33858  
Name: J&J Operating, LLC.  
Address: 10830 W 179th St  
City/State/Zip: Bucyrus KS, 66013  
Purchaser: Crude Marketing Transportation  
Operator Contact Person: Jim Loeffelbein  
Phone: (913) 856-1531  
Contractor: Name: Town Oil Company  
License: 6142  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-20-08 7-21-08 7-22-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 045-21422-00-00  
County: Douglas  
W2 SW NW SE Sec. 32 Twp. 13 S. R. 21  East  West  
1,650 feet from S1 N (circle one) Line of Section  
2,805 feet from E1 W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mullis Well # I-1  
Field Name: Little Wakarusa  
Producing Formation: Squirrel  
Elevation: Ground: 875 Kelly Bushing: \_\_\_\_\_  
Total Depth: 682 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42'  
feet depth to surface w/ 6 sx cmt.

**Drilling Fluid Management Plan** *Aif II NCK*  
(Data must be collected from the Reserve Pit) *10-7-08*  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John Loeffelbein* - John Loeffelbein - owner  
Title: Owner Date: 8-21-08  
Subscribed and sworn to before me this 21 day of August  
20.00  
Notary Public: *Bradford*  
Date Commission Expires: \_\_\_\_\_

**BRAD FORD**  
Notary Public - State of Kansas  
My Appt. Expires 6-26-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
*9/29*

Operator Name: J&J Operating, LLC. Lease Name: Mullis Well #: 1-2  
 Sec. 32 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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**AUG 26 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

*Per telecon. w/ open on 9/29/08. KLL*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		659'	Portland	98	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	32 Perforations from 618 - 633,		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ *LL*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16258  
 LOCATION Ottawa KS  
 FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET  
 Mullis CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/08	7841	<del>MULLIS</del> # I-1	32	13	21	D6
CUSTOMER TDR Construction			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N First			506	Fred		
CITY Louisburg			495	Brett		
STATE KS			510	Chuck		
ZIP CODE 66053						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 682 CASING SIZE & WEIGHT 2 7/8" EUF  
 CASING DEPTH 661 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 3.85 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium  
 Gel Flush. Mix + Pump 98 sks 50/50 Por Mix Cement  
 2% Gel 5% Salt 5# Kal Seal 1/4# Pheno Seal per sack.  
 Cement to surface. Flush Pump & lines clean. Displace 2 1/2"  
 rubber plug to casing TP w/ 3.85 BBLs salt water.  
 Pressure to 750# PST. Hold pressure for 30 minute MIT  
 Shut in casing  
 Rig Supplied H2O  
 T&S Drilling

*Fred Madu*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
5406	30 mi.	MILEAGE Pump Truck	495	1095 <sup>00</sup>
5407	Minimum	Ton Mileage	510	315 <sup>00</sup>
1124	88 sks	50/50 Por Mix Cement		858 <sup>00</sup>
1118B	265#	Premium Gel		45 <sup>05</sup>
1110A	490#	Kal Seal		205 <sup>80</sup>
1111	206#	Granulated Salt		67 <sup>98</sup>
1107A	25#	Pheno Seal		28 <sup>25</sup>
4409	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		Sub Total		2578 <sup>08</sup>
		Tax @ 6.3%		77.40

**SCANNED**

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AUTHORIZATION *[Signature]* TITLE 223916 DATE \_\_\_\_\_  
 SALES TAX ESTIMATED TOTAL 2655.48



# MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES  
P.O. Box 68, Osawatomie, KS 66064  
913 / 755 - 2128

## GAMMA RAY / NEUTRON / CCL

File No.  API # 15-045-21,422	Company J & J Operating, L.L.C.		
	Well Mullis No. I-1		
	Field Little Wakarusa		
	County Douglas	State Kansas	
	Location 1650' FSL & 2805' FWL W/2-SW-NW-SE		Other Services Perforate
Sec. 32	Twp. 13s	Rge. 21e	Elevation
Permanent Datum	GL	Elevation	NA
Log Measured From	GL		K.B. NA
Drilling Measured From	GL		D.F. NA
			G.L. NA

Date	8-01-2008
Run Number	One
Depth Driller	682.0
Logger	658.0
Bottom Logged Interval	656.0
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	Location 104 Osawatomie
Recorded By	Gary Windisch
Witnessed By	John Loeffelbein

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RUN	BORE-HOLE RECORD				CASING RECORD			
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.875"	0.0	42.0	6.25"		0.0	42.0	
Two	5.625"	42.0	682.0	2.875"		0.0	659.0	

<<< Fold Here >>>