

ORIGINAL *cc-Caidy/MC*
Form ACO-1
September 1999
Form Must Be Typed
WCC
mm
9/24/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33858
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Crude Marketing Transportation
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1521 *8531*
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-23-08 7-24-08 7-25-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21432-00-00
County: Douglas
W2 _W2_ W2_ Se Sec. 32 Twp. 13 S. R. 21 East West
1,320 feet from SP N (circle one) Line of Section
2,805 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mullis Well #: I-2
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 887 Kelly Bushing: _____
Total Depth: 662 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan *Ait II NCR*
(Data must be collected from the Reserve Pit) *10-7-08*
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John Loeffelbein* - John Loeffelbein - owner
Title: owner Date: 8-21-2008
Subscribed and sworn to before me this 21 day of August
08
Notary Public: *Brad Ford*
Date Commission Expires: _____

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
9/29

Operator Name: J&J Operating, LLC. Lease Name: Mullis Well #: 1-2
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION

WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Per telecon w/ open on 9/29/08.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		655'	Portland	98	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 623 - 633,		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16264
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
7/25/08	7841	Mullis # 7-2	32	13	21	DG			
CUSTOMER TDR Construction									
MAILING ADDRESS 1207 N. First									
CITY Louisburg	STATE KS	ZIP CODE							
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		506		Fred					
		495		Brett					
		226		Brian					
JOB TYPE	LONG STRING	HOLE SIZE	5 7/8	HOLE DEPTH	662	CASING SIZE & WEIGHT	2 7/8 EUS		
CASING DEPTH	655'	DRILL PIPE		TUBING		OTHER			
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2 1/2 Plug		
DISPLACEMENT	3.8 BBL	DISPLACEMENT PSI		MIX PSI		RATE	5 BPM		
REMARKS: Check casing depth w/wireline. Mix Pump 100 # Gel Flush Mix Pump 98 SKS 50/50 Por Mix Cement 2% Gel 5% Salt 5 # Kol Seal 1/4 # Phenoseal per sack. Cement to surface. Flush pump & lines clean. Displace 2 1/2" rubber plug to casing TD w/ 3.8 BBLs Salt water. Pressure to 750# PBL. Hold Pressure for 30 minute MIT. Shut in Casing J KCC Rep: Taylor Herman. Fred Mader TOE Drilling. Rig Supplied Water									

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30mi	MILEAGE Pump Truck	495	109.50
5407	Minimum	Ten Mileage	226	315.00
1124	88.3 KS	50/50 Por Mix Cement		858.00
1118B	265 #	Premium Gel		45.05
1110A	490 #	Kol Seal		205.10
1111	206 #	Granulated Salt		67.98
1107A	25 #	Phenoseal		28.75
4402	1	2 1/2" Rubber Plug		23.00
SCANNED				
Total				2578.08
Tax @ 6.3%				77.40
SALES TAX ESTIMATED TOTAL				2655.48

AUTHORIZATION Jeff Townsby phone TITLE 224100 DATE 8/2



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-045-21,423

Company J & J Operating, L.L.C.

Well Mullis No. 1-2

Field Little Wakarusa

County Douglas State Kansas

Location

1320' FSL & 2805' FWL
 W/2-W/2-W/2-SE

Other Services

Perforate

Sec. 32 Twp. 13s Rge. 21e

Elevation

Permanent Datum GL Elevation NA

Log Measured From GL K.B. NA

Drilling Measured From GL G.L. NA

Date	8-07-2008	
Run Number	One	
Depth Driller	662.0	
LL Logger	651.0	
Bottom Logged Interval	649.0	
Top Log Interval	20.0	
Fluid Level	Full	
Type Fluid	Water	
Density / Viscosity	NA	
Salinity - PPM Cl	NA	
Max Recorded Temp	NA	
Estimated Cement Top	0.0	
Equipment No.	Location	104 Osawatomie
Recorded By	Gary Windisch	
Witnessed By	John Loeffelbein	

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

RUN No.	BORE-HOLE RECORD				CASING RECORD		
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.875"	0.0	42.0	6.25"		0.0	42.0
Two	5.625"	42.0	662.0	2.875"		0.0	655.0

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