

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Full
 Mary
 9/15/08*

33858

Operator: License # 33838
 Name: J&J Operating, LLC.
 Address: 10830 W 179th St
 City/State/Zip: Bucyrus KS, 66013
 Purchaser: Crude Marketing Transportation
 Operator Contact Person: Jim Loeffelbein
 Phone: (913) 856-1531
 Contractor: Name: Town Oil Company
 License: 6142

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AUG 26 2008
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-30-08	7-1-08	7-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21425-00-00
 County: Douglas
 SW NW SE Sec. 32 Twp. 13 S. R. 21 East West
1,981 feet from S N (circle one) Line of Section
2,805 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kelso Well #: I-1
 Field Name: Little Wakarusa
 Producing Formation: Squirrel
 Elevation: Ground: 866 Kelly Bushing: _____
 Total Depth: 682 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42'
 feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
A1+ II NCK
10-7-08
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
 Title: Owner Date: 8-21-08
 Subscribed and sworn to before me this 21 day of August
2008
 Notary Public: Brad Ford
 Date Commission Expires: _____

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
9/29

Operator Name: J&J Operating, LLC. Lease Name: Kelso Well #: 1-1
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: _____	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CONSERVATION DIVISION
WICHITA, KS

per telecon. w/oper
on 9/29/08
KCC
[Signature]

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		659'	Portland	99	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 626 - 636		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Douglas County, KS
 Well: Kelso I-1
 Lease Owner: J and J

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 6/30/08

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AUG 26 2008

WELL LOG

CONSERVATION DIVISION
 WICHITA, KS

Thickness of Strata	Formation	Total Depth
6	Soil	6
7	Clay	13
14	Lime	27
6	Coal	33
6	Lime	39
11	Shale	50
17	Lime	67
39	Shale	106
14	Lime	120
13	Shale	133
2	Lime	135
31	Shale	166
9	Lime	175
16	Shale	191
16	Lime	207
22	Shale	229
7	Lime	236
21	Shale	257
10	Lime	267
3	Shale	270
36	Lime	306-Winterset
7	Shale	313
23	Lime	336-Bethany
5	Shale	341
4	Lime	345-KC
4	Shale	349
7	Lime	356-Hertha
3	Shale	359
7	Sandy Shale	366-Odor
129	Shale	495
2	Redbed	497
127	Shale/Shells	624
1	Sand	625-Oil, Odor, 60-100
1	Sandy Shale	626
10	Sand	636-Solid, 60-100
2	Sandy Shale	638
44	Shale	682-TD

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16165

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-08	7841	Atas # I-1	32	13	22	Dg
CUSTOMER TDR			TRUCK #			
MAILING ADDRESS 1207 N 1st Street			DRIVER		TRUCK #	
CITY Loiasburg			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 682 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 659 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 200# gel to flush hole followed by 99 ex 50/50 poz 5# Kol-seal, 5% salt, 2% gel, 4 1/2" phenoseal. Circulated cement. Flushed pump, purged plug to casing TD. Well held 800 PSI for 30 min MIT.

Customer supplied water.
Aylon Herman witnessed for KGS

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	368	91.25
5402		casing footage	368	
5407	min	ton mileage		315.00
1107A	25#	Pheno seal		28.75
1107A	495#	Kolseal		207.90
1111	208#	salt		68.64
1118B	366#	gel		62.22
1124	88 ex	50/50 poz		858.00
4402	1	2 1/2 plug		23.00
				2579.76

SCANNED

AUTHORIZATION Jeff Town TITLE 223478 DATE _____
 SALES TAX ESTIMATED TOTAL 2658.41



MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No. API # 15-045-21,425	Company	J & J Operating, LLC.		
	Well	Kelso No. I-1		
	Field	Little Wakarusa		
	County	Douglas	State	Kansas
	Location	1981' FSL & 2805' FWL SW-NW-NW-SE		Other Services Perforate
	Sec. 32	Twp. 13s	Rge. 21e	Elevation
	Permanent Datum	GL	Elevation	NA
	Log Measured From	GL		K.B. NA
	Drilling Measured From	GL		D.F. NA G.L. NA

Date	7-07-2008	
Run Number	One	
Depth Driller	682.0	
Depth Logger	658.0	RECEIVED KANSAS CORPORATION COMMISSION
Bottom Logged Interval	656.0	
Top Log Interval	20.0	AUG 26 2008
Fluid Level	Full	
Type Fluid	Water	CONSERVATION DIVISION WICHITA, KS
Density / Viscosity	NA	
Salinity - PPM Cl	NA	
Max Recorded Temp	NA	
Estimated Cement Top	0.0	
Equipment No.	Location	102 Osawatomie
Recorded By	Gary Windisch	
Witnessed By	John Loeffelbein	

RUN	BORE-HOLE RECORD				CASING RECORD		
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.75"	0.0	42.0	6.25"		0.0	42.0
Two	5.625"	42.0	682.0	2.875"		0.0	659.0

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