

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling **RECEIVED**

License: 33784 KANSAS CORPORATION COMMISSION

Wellsite Geologist: Not Applicable **AUG 28 2008**

Designate Type of Completion CONSERVATION DIVISION
WICHITA, KS

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

2/23/2008 2/27/2008 3/25/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21731-0000

County Haskell

SW - NW - SW - SE Sec. 19 Twp. 30 S. R. 33 E W

920 Feet from S (circle one) Line of Section

2.395 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # 909

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,961' Kelley Bushing 2,973'

Total Depth 4,404' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,807' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*AH I NCK
10-7-08*

Chloride content 2,100 ppm Fluid volume 4,100 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

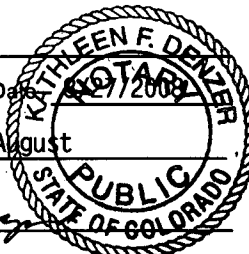
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 27th day of August
20 08

Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name SWLVLU Well # P09

Sec. 30 Twp. 30 S.R. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cement Bond Log, Compensated Neutron Casing Collar Locator Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Heebner 4,044' -1,071' Lansing 4,124' -1,151'
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,807'	65/35/CL C	600/150	6%qe1/3%cc/1/4 F to
Production	7-7/8"	5-1/2"	15.5	4,400'	ASC	95	2%qe1/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,110 - 4,146'	40 bbls 15%HC1/19 bbls 4%KCl flush	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4,239'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/30/2008</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>31</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>85</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>37.5</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) _____
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

26798

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>2-27-08</u>	SEC. <u>30</u>	TWP. <u>30</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>SWEVLU</u>	WELL# <u>P-01</u>	LOCATION <u>Satanta, KS (190+56 jct.) 2S</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		IE, N into					

CONTRACTOR Inidad #201

TYPE OF JOB 5 1/2" Production

HOLE SIZE 7 7/8" I.D. 4400'

CASING SIZE 5 1/2" 15.5# DEPTH 4404.08'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100 psi MINIMUM 150 psi

MEAS. LINE _____ SHOE JOINT 29.89'

CEMENT LEFT IN CSG. 29.89'

PERFS. _____

DISPLACEMENT 104 bbls.

OWNER _____

CEMENT AMOUNT ORDERED 95 sks ASC, 2% Gel, 10% salt, 5# Gilsontite, 2% FL-160

COMMON _____ @ _____

POZMIX _____ @ _____

GEL 2 sks @ \$18.25 \$37.50

CHLORIDE _____ @ _____

ASC 95 sks @ \$16.25 \$1541.25

SALT 9 cut @ \$21.60 \$194.40

GILSONTITE 4.5 lb. @ \$80.00 \$360.00

FL-160 45 lb. @ \$12.00 \$540.00

WFR-IE 500 gal @ \$1.15 \$575.00

HANDLING 122 sks @ \$2.15 \$262.30

MILEAGE .099/sk/mi \$384.30

TOTAL \$3644.75

EQUIPMENT

PUMP TRUCK CEMENTER Abel

456-469 HELPER Lalo

BULK TRUCK

458-463 DRIVER Manny

BULK TRUCK

_____ DRIVER _____

REMARKS:

Break circ.

Mix 95 sks for Pat+mouse hole

Mix 70 sks @ \$14.3#

Drop plug disp. csg.

land plug float hold,

Thank you

CHARGE TO: Prisco Western

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4404.08'

PUMP TRUCK CHARGE \$1885.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 36 mi @ \$7.00 \$252.00

MANIFOLD Head Rental @ \$113.00

TOTAL \$2243.00

PLUG & FLOAT EQUIPMENT

1-5/8" Top Rubber Plug @ \$74.00

1-5/8" Reg. Guide Shoe @ \$192.00

1-5/8" AFU Insert @ \$203.00

7-8" Centralizers @ \$57.00 \$399.00

TOTAL \$958.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Brian Wright

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26827
LIBERAL

DATE <u>2-24-08</u>	SEC <u>30</u>	TWP <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>7:00</u>
LEASE <u>SULVLU</u>	WELL <u>P-09</u>	LOCATION <u>SATAKA KS ST 1120</u>	COUNTY <u>LIBERAL</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>KE KN ENO</u>				

CONTRACTOR Tanida OWNER SAME

TYPE OF JOB 5 1/2" SURFACE

HOLE SIZE 12 1/4" T.D. 1805 CEMENT AMOUNT ORDERED 600 65/55 6% GEL

CASING SIZE 8 1/2" 24" DEPTH 1807 3% GEL 14 FLOSEAL

TUBING SIZE DEPTH 150" C" 3% GEL

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000 MINIMUM

MEAS. LINE SHOE JOINT 29

CEMENT LEFT IN CSG. 29

PERFS.

DISPLACEMENT 113

EQUIPMENT

PUMP TRUCK CEMENTER BOS WALT

417 HELPER GABE

BULK TRUCK

457/239 DRIVER DON

BULK TRUCK

458/463 DRIVER ABLE

HANDLING 812 @ 2.15 1745.80

MILEAGE 09.51 mi 2192.40

TOTAL 16147.00

REMARKS:

BREAK CIRCUIT
MIX 600 SC LITE
MIX 150 SC LITE
DRUG PLUGS DROPPED
LOAD PLUG APPROX 25'
FLOAT HELD
CIRCUIT TO SURFACE
THANK YOU

CHARGE TO: PRESCO WESTERN

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 600 65/55 6% GEL

3% GEL 14 FLOSEAL

150" C" 3% GEL

COMMON 150" C" @ 17.35 2602.50

POZMIX @

GEL @

CHLORIDE 24 SK CE @ 52.95 1258.80

ASC @

600 LITE @ 13.35 8010.00

FLOSEAL 150 LB @ 22.50 3375.00

@

@

@

@

DEPTH OF JOB 1805

PUMP TRUCK CHARGE 1812.00

EXTRA FOOTAGE @

MILEAGE 30 @ 7.00 210.00

MANIFOLD + HEAD @ 113.00

@

TOTAL 2135.00

PLUG & FLOAT EQUIPMENT

8 1/2" - 5W PLUG 113.00

1 GUIDE SLICE @ 282.00

1-SS FLOAT COLLAR @ 675.00

10-CEMENT LINES @ 62.00 620.00

1-BASKET @ 248.00

1-TREAD LOCK @ 34.00

TOTAL 1972.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS