WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309	API NO. 15- 187-21115-0000
Name: Presco Western, LLC	County Stanton
Address 5665 FLATIRON PARKWAY	NF - SW - SW - NW Sec. 26 Twp. 29 S. R. 39 EXW
City/State/Zip BOULDER CO 80301	2,273 Feet from S/N (circle one) Line of Section
Purchaser: High Sierra Crude (oil)/BP (gas)	Feet from E/W (circle one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305-1163	(circle one) NE SE NW SW
Contractor: Name: Trinibad Dullin RECEIVED	ONLease Name LTW Trust Well # 12-E26-29-39
License: 33794	Field Name Big Bow
Wellsite Geologist: Not Applicable SEP 15 2008	Producing Formation St. Louis
Designate Type of Completion CONSERVATION DIVISION WICHITA, KS	Elevation: Ground 3,182' Kelley Bushing 3,194'
X New Well Re-Entry Workover	Total Depth 5,808' Plug Back Total Depth 5,772'
SIOW Temp, Abd.	Amount of Surface Pipe Set and Cemented at 1,719 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? X Yes 2, No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AIT I NUL
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit) VO-20-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1,700 ppm Fluid volume 3,800 bbls
Plug Back Plug Back Total Depth	Dewatering method usedAir Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name Not Applicable
Other (SWD or Enhr?) Docket No.	Lease Name License No
1/18/2008 1/30/2008 3/14/2008	Quarter Sec Twp S R E [W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of all	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL th all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to requirements are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Signature //www.sh.	
Title Date 9/	KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:
20 08	Wireline Log Received
Notah Paris Branchian Lan	Geologist Report Received

My Commission Expires 02/12/2011

Side Two

Operator Name Presco Western, LLC						e <u>LTW Trus</u>	<u>st</u>	Well #	12-E26	<u>5-29-39</u>		
Sec. <u>26</u> Twp. <u>29</u>	s.r. <u>39</u>	East	χ West	Coun	ty <u>s</u>	tanton				•		
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flowi overy, and flow	ing and shut-in rates if gas to	pressure: o surface	s, whether steated test	nut-in	pressure read	thed static level,	hydrostatic	pressures, l	bottom hole		
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes [X No	·	X Log Formation (Top), Dep			Depth and I	epth and Datums Sample			
Samples Sent to Geolog	ical Survey	X Yes	☐ No	Nar	ne		Top Datum					
Cores Taken		Yes [X No									
Electric Loa Run Y Yes No		1	Marmaton 4,488' Atoka 4,927'				-1,294'					
(Submit Copy.)		Atoka				1,733'						
List All E.Logs Run: Array Compensated	Resistivity	log Array	Sonic	Morro	W		5,176		1,982'			
Log, Microlog.	NC31301110j	209, 7 49	000	Chest	Chester 5,549'				' -2,355'			
				St. L	ouis		5,609)' - 	2,415'			
	Panas	CASING F		X New	_	sed	on etc					
	·	· · · · · · · · · · · · · · · · · · ·			ermea			# Cooks	Time or	nd Boroost		
Purpose of String	Size Hole Drilled	Size Casir Set (In O.I		Weight Lbs./Ft.		Setting Depth	Type of # Sacks Cement Used		Type and Percent Additives			
Surface	12-1/4"	8-5/8"		23.0		1.719'	Lite/CL C	575/150	3%CC/1/4 Flo Sea			
Production	7-1/4"	5-1/2"		15.5	20115	5.808'	ASC	100	2%ge1/1	.0%salt		
Purpose	Depth	ADDITIONAL CEMENTING Type of Cement #Sacks				EZE RECORI	ZE RECORD Type and Percent Additives					
Perforate	Top Bottom	1,750 0.1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>		- Crock Flags				
Protect Casing Plug Back TD	-				. <u>.</u>		 	-				
Plug Off Zone	<u> </u>											
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depth						
4 5,672 - 5,687' (St. Louis)					1500G 15%NeFe/40Bbls 4%KCl							
TUBING RECORD	Size 2-7/8"	Set At 5, 735'		Packer Al	t	Liner Run	☐ Yes [∑] No				
Date of First, Resumed 4/27/2008	Production, SV	VD or Enhr.	Produ	cing Method Flowing	XP	umping [Gas Lift O	ther (Explain) · · · · ·			
4/2//2006					Gravity ·							
Per 24 Hours 15 -00- 37.5						5 -						
Disposition of Gas: METHOD OF COMPLETION Production Interval												
☐ Vented ☐ Sold	Used on L	ease [Open H	lole 🗓 Perf	oratior	Dually	Comp. Comm	ingled		<u> </u>		
(If vented, submit ACO-18.) Other (Specify)												

ALLIED CEMENTING CO., INC. 31980

REMIT TO P.O. B	OX 31	NO A O 6764	< 5						SER		POINT:	45
RUSS.	ELL, KAI	NSAS 6760									744.	e,KS_
1.20-08	SEC	TWP.	RANGE		CAL	LED OU	т	ONL	OCATION	JOB :	START	JOB FINISH
DATE	36	29	39	·w				12.	00 AM		OO N	
4 TW - 4	12-8	26-29=	39			0.0		110		COU		STATE
LEASE Trus	WELL#	LAC	LOCATION	515	60	u. Kd	4	160		34	nypr	. #5
OLD OR NEW Cir	rcle one)		51/2		~	<u>57d</u>	•					•
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CONTRACTOR		dod.	201			OWNE	<u>K</u>	_ 	we			
TYPE OF JOB	114. Z	TD.	1719	7	—	СЕМЕ	NT					
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TUBING SIZE	0 /16	DEI		4	<u>9</u> 3	1/4	401	10-5 AL	1	<u> </u>		7,000
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BULK TRUCK				SEP	124	000						
	DRIVER	Alu	N W		NOTAL	DIVISION						
BULK TRUCK				CONSEL	ICHITA,	KS					<u>.</u>	
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To Allied Cement	ing Co.,	Inc.				10-					0298	620
- You are hereby re			nenting equ	<u>ipment</u>		1-	4 76	par t	1105	@_		113=
and furnish cemer	•							· - · · · · · ·	·	@		
contractor to do w		-			3							ه م
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contractor. I have					D							
CONDITIONS" 1						TAX				<u> </u>		
COMPITIONS	isiou on i	.10 10 40130	side.			TOTAL	O11 4	DCE				
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						DISCO	UNT				IF PA	ID IN 30 DAY

AL ___ INENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
SEC. TWP. RANGE C	CALLED OUT ON LOCATION JOB START JOB FINISH
DATE 1-29-08 26 295 39 W	2:00 pm 8: 30pm 9:30 pm
	3-35, Einto Stanton STATE
CONTRACTOR ICINIDAD #201	OWNER
HOLE SIZE 7/4 T.D. 5/208	CEMENT
CASING SIZE 5/3 15.5# DEPTH 5012	AMOUNT ORDERED 100 SKS ASC+290 Gel
TUBING SIZE DEPTH	10% Salt 5# Gilsoune 290 FL-160
DRILL PIPE DEPTH TOOL POCT ON DEPTH	
PRES. MAX (100) MINIMUM (50	COMMON@_
MEAS. LINE SHOE JOINT 30.57	POZMIX@
CEMENT LEFT IN CSG. PERFS.	GEL 25KS @ 18.75 737.50
DISPLACEMENT 138 Lbb.	ASC
EQUIPMENT	@ @
	Salt 6 Cart @ 21.60 \$ 1296,90
PUMPTRUCK CEMENTER Abel Max Kirby # 417 HELPER DOM	Gilsonite 500# @ 804 \$400,50
# 41 / HELPER DOM BULK TRUCK # 457- 239 DRIVER LALO RECEIVED BULK TRUCK KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION RECEIVED RECEIVED RECEIVED RANGAS CORPORATION COMMISSION RECEIVED RECEIVED	0°FL-160 47# @1290 \$564,90
BULK TRUCK KANSAS CUR.	WFRI 500 41 6 1 15 \$ 575,00
# DRIVER SEP 15 2008	
REMARKS. CONSERVATION DIVISION WICHTA, KS	MILEAGE 09 5 SK/M \$ 969,40
REMARKS: CONSERVATION, KS	TOTAL \$ 5 1864.40
Mar 100 class den ar 11 Com	
My 100 sps ASC-25 sks for Roth Me Drop Dlug gisplace CS9	SERVICE SERVICE
land dus float hald	DEPTH OF JOB 5812'
- Cre and	PUMP TRUCK CHARGE #2211, 90
	EXTRA FOOTAGE @
	MILEAGE 82 mi @ 7.00 \$574.00 MANIFOLD Head Runtal @ \$113.00
	@
	@
CHARGE TO: PRESCO Western	th account
STREET	TOTAL \$ 2898.00
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
	1-52 Top Rubber Aug \$14.00
	1-5/2 Auto-Fill Insert @ #293 8
To Allied Cementing Co., Inc.	1-5/2 Port Collar @ #1969.00
You are hereby requested to rent cementing equipment	1-5/2 Basket @ Basket
and furnish cementer and helper to assist owner or	1-312 Centra 11200S @ 57 100 11 399.00
contractor to do work as is listed. The above work was	TOTAL 3113 9
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	IOIAC# DIDE
CONDITIONS" listed on the reverse side.	TAX
	TOTAL CHARGE
	DISCOUNT
_	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE MILE	MANIE KNELLAND PRINTED NAME