

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3359  
 Name: T & R Oil Co.  
 Address: P. O. Box 92  
 City/State/Zip: Moline Ks. 67353  
 Purchaser: Plains Marketing  
 Operator Contact Person: Roger Patteson  
 Phone: (620) 647-3352  
 Contractor: Name: C & G Drilling  
 License: 32701  
 Wellsite Geologist: Doug Davis Jr.  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

1-2-08	1-5-08	1-5-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22477-0000  
 County: Elk  
 w2 sw se se Sec. 11 Twp. 31 S. R. 10  East  West  
330 feet from (S) N (circle one) Line of Section  
1200 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Glasscock Well #: 13  
 Field Name: Webb  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1055 Kelly Bushing: 1061  
 Total Depth: 1985 Plug Back Total Depth: Surface  
 Amount of Surface Pipe Set and Cemented at 41 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 50  
 feet depth to surface w/ 30 sx cmt.

Drilling Fluid Management Plan P+A Alt I MR  
 (Data must be collected from the Reserve Pit) 10-20-08  
 Chloride content N/A ppm Fluid volume 200 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PARTNER Date: 9-16-08  
 Subscribed and sworn to before me this 16<sup>th</sup> day of September  
20  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**CINDY L. SLINKARD**  
 Notary Public - State of Kansas  
 My Appt. Expires 1-9-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T & R Oil Co. Lease Name: Glasscock Well #: 13  
 Sec. 11 Twp. 31 S. R. 10  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.60	24	41	class A	30	85# 3% caciz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 17 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

CONSERVATION DIVISION  
 WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 219519  
=====

Invoice Date: 01/09/2008 Terms: Page 1

T & R OIL  
TOM OR ROGER PATTESON  
BOX 92  
MOLINE KS 67353  
( ) -

*GLASSCOCK*  
#13  
13440  
01-05-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	195.00	10.8000	2106.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1600	107.20

Description	Hours	Unit Price	Total
502 TON MILEAGE DELIVERY	419.50	1.14	478.23
520 P & A NEW WELL	1.00	875.00	875.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

*pl - 1-17-08*  
*43878.36*  
*CH 3623*

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2213.20	Freight:	.00	Tax:	139.43	AR	3878.36
Labor:	.00	Misc:	.00	Total:	3878.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    ELDORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    McALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13440  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-5-08	8080	WELL #13 GLASSCOCK	11	31	10E	ETK	
CUSTOMER T + R OZE			c + g				
MAILING ADDRESS Box 92							
CITY Maline		STATE KS	ZIP CODE 67353	TRUCK #	DRIVER	TRUCK #	DRIVER
				520	Cliff		
				502	John		

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 4" drill pipe. plugging orders as follows:

- 15 sks @ 1960'
- 15 sks @ 1280'
- 150 sks @ 500' to surface
- 15 sks @ rat hole

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	825.00	825.00
5406	50	MILEAGE	3.45	172.50
1131	195 sks	60/40 Pozmix cement	10.80	2106.00
1118A	620*	4% gal	.16	107.20
5402A	8.39	ten-mileage bulk truck	1.14	478.23
RECEIVED				
KANSAS CORPORATION COMMISSION				
SEP 17 2008				
CONSERVATION DIVISION				
WICHITA, KS				
				3238.93
				138.43
				3377.36

AUTHORIZATION called by Cotton Culic TITLE Tool Asker DATE \_\_\_\_\_  
 219519  
 SALES TAX ESTIMATED TOTAL 3377.36



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 219505  
-----  
Invoice Date: 01/09/2008 Terms: Page 1

T & R OIL  
TOM OR ROGER PATTESON  
BOX 92  
MOLINE KS 67353  
( ) -

*GLASSCOCK #13*  
13433  
01-03-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	30.00	12.9000	387.00
1102	CALCIUM CHLORIDE (50#)	85.00	.7000	59.50

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	300.00	300.00
520 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00

*pd. - 1-17-08*  
*\$ 1587.63*  
*ch # 3623*

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS.

Parts:	446.50	Freight:	.00	Tax:	28.13	AR	1587.63
Labor:	.00	Misc:	.00	Total:	1587.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13483  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-08		<del>Wash</del> # 13 GLASCOCK	11	31	10	MIK
CUSTOMER T + R oil			TRUCK #			
MAILING ADDRESS Box 92			DRIVER			
CITY Moline			TRUCK #			
STATE KS		ZIP CODE 67352	DRIVER			
			520			
			479			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 50 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 Bul DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation  
of Fresh water. Mix 30 sks Regular cement w/ 2% CMC12. Displacement  
w/ 2 Bul water. Good cement Returns to Surface. Close casing in.  
Job Complete, Tear Down.

Thank  
 you  
 Russell  
 McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
1104 S	30 SKs	class A cement	12.90	387.00
1102	85 #	3% CMC12	.70	59.50
5407		Tow mileage Bulk TIC	m/c	300.00
Sub Total				1,559.50
SALES TAX				88.13
ESTIMATED TOTAL				1,647.63

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION called by CIG Drig TITLE Rig Contractor DATE 1-3-08

1587.63



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 219505  
=====

Invoice Date: 01/09/2008 Terms: Page 1  
-----

T & R OIL  
TOM OR ROGER PATTESON  
BOX 92  
MOLINE KS 67353  
( ) -

*GRASSCOCK #13*  
13433  
01-03-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	30.00	12.9000	387.00
1102	CALCIUM CHLORIDE (50#)	85.00	.7000	59.50

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	300.00	300.00
520 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00

*pd. - 1-17-08*  
*\* 1587.63*  
*cb. # 3623*

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	446.50	Freight:	.00	Tax:	28.13	AR	1587.63
Labor:	.00	Misc:	.00	Total:	1587.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, Ks  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, Ks  
785/242-4044

THAYER, Ks  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13483  
 LOCATION Eureka  
 FOREMAN Russell McCloy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-08		Webb # 13	11	31	10	MIK
CUSTOMER T + R Oil			TRUCK #			
MAILING ADDRESS Box 92			DRIVER			
CITY Moline			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67392			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 50 CASING SIZE & WEIGHT 8 3/8  
 CASING DEPTH 41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up To 8 5/8 casing, Break circulation  
of Fresh water. Mix 30 SKI Regular cement w/ 3% CMC12. Displacement  
w/ 2 Bbl water. Good cement Returns to Surface. Close casing top.  
Job Complete, Tower Down.

Thank  
 you  
 Russell  
 McCloy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
1104 S	30 SKI	class A cement	12.90	387.00
1102	85 #	3% CMC12	.70	59.50
5407		Tow mileage Bulk TIC	mic	300.00
Sub Total				1,559.50
SALES TAX				88.13
ESTIMATED TOTAL				1,647.63

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION called by CIG Drilg TITLE Rig Contractor DATE 1-3-08

1587.63





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 219519  
-----  
Invoice Date: 01/09/2008 Terms: Page 1

T & R OIL  
TOM OR ROGER PATTESON  
BOX 92  
MOLINE KS 67353  
( ) -

*GLASSCOCK*  
#13  
13440  
01-05-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	195.00	10.8000	2106.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1600	107.20

Description	Hours	Unit Price	Total
502 TON MILEAGE DELIVERY	419.50	1.14	478.23
520 P & A NEW WELL	1.00	875.00	875.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

*pl - 1-17-08*  
*43878.36*  
*CH 3623*

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KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2213.20	Freight:	.00	Tax:	139.43	AR	3878.36
Labor:	.00	Misc:	.00	Total:	3878.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    McALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13440  
 LOCATION EURKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-08	8080	Wells #13 GLASSCOCK	11	31	10E	ETK
CUSTOMER		C+G	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			520	Cliff		
CITY			502	John		
STATE						
ZIP CODE						
Moline						
KS						
67353						

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 4" drill pipe, plugging orders as follows:

- 15 sks @ 1960'
- 15 sks @ 1280'
- 150 sks @ 500' to surface
- 15 sks @ rat hole

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54051	1	PUMP CHARGE	875.00	875.00
5406	50	MILEAGE	3.45	172.50
1131	195 sks	60/40 Pozmix cement	10.80	2106.00
1118A	670"	470 gal	.16	107.20
5402A	8.39	ten-mileage bulk trk	1.14	478.23
			Subtotal	3738.93
			SALES TAX	139.43
			ESTIMATED TOTAL	3878.36

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION called by Cotton Culbert TITLE Tool Pusher DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

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FAX 620/431-0012

INVOICE Invoice # 219505  
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Invoice Date: 01/09/2008 Terms: Page 1

T & R OIL  
TOM OR ROGER PATTESON  
BOX 92  
MOLINE KS 67353  
( ) -

*GLASSCOCK #13*  
13433  
01-03-08

Part Number	Description	Qty	Unit Price	Total
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*pd. - 1-17-08*  
*\$ 1587.63*  
*ch. # 3623*

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KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	446.50	Freight:	.00	Tax:	28.13	AR	1587.63
Labor:	.00	Misc:	.00	Total:	1587.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13483  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-08		Wab # 13	11	31	10	WJ
CUSTOMER T + R oil			TRUCK #			
MAILING ADDRESS Box 92			DRIVER		TRUCK #	
CITY Moline			DRIVER		TRUCK #	
STATE Ks		ZIP CODE 67352	DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Surfence HOLE SIZE 12 1/4 HOLE DEPTH 450 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation  
of Fresh water. Mix 30 SKI Regular cement w/ 3% CaCl2. Displacement  
w/ 2 Bbl water. Good cement Returns to surface. Close casing in.  
Job Complete, Tear Down.

Thank you  
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
1104 S	30 SKI	class A cement	12.90	387.00
1102	85 #	3% CaCl2	.70	59.50
5407		Tow mileage Bulk TIC	ML	300.00
Sub Total				1,559.50
SALES TAX				81.13
ESTIMATED TOTAL				1,640.63

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION called by C+G Drilg TITLE Rig Contractor DATE 1-3-08  
 019505

1587.63



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 219519

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Invoice Date: 01/09/2008 Terms: Page 1

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T & R OIL  
TOM OR ROGER PATTESON  
BOX 92  
MOLINE KS 67353  
( ) -

*GLASSCOCK*  
#13  
13440  
01-05-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	195.00	10.8000	2106.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1600	107.20

Description	Hours	Unit Price	Total
502 TON MILEAGE DELIVERY	419.50	1.14	478.23
520 P & A NEW WELL	1.00	875.00	875.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

*pl-1-17-08*  
*43878.36*  
*ch 3623*

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SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

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Parts:	2213.20	Freight:	.00	Tax:	139.43	AR	3878.36
Labor:	.00	Misc:	.00	Total:	3878.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13440  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-5-08	8080	<del>Wess</del> *13 GLASSCOCK	11	31	10E	ETK	
CUSTOMER T + R OZL			c + g				
MAILING ADDRESS Box 92							
CITY Moline		STATE KS	ZIP CODE 67353	TRUCK #	DRIVER	TRUCK #	DRIVER
				520	Cliff		
				502	John		

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meetings Rig up to 4" drill pipe. plugging orders as follows:  
15 sks @ 1960'  
15 sks @ 1280'  
150 sks @ 500' to surface  
15 sks @ rat hole

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	875.00	875.00
5406	50	MILEAGE	3.45	172.50
1131	195 sks	60/40 Pozmix cement	10.80	2106.00
1118A	670 gal	4% gal	.16	107.20
5402A	8.39	ten-mileage bulk truck	1.14	478.23
				3238.93
				139.43
				3378.36

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 KANSAS CORPORATION COMMISSION  
 SEP 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 SALES TAX  
 ESTIMATED TOTAL

AUTHORIZATION called by Cotton Culbert TITLE Tool Asker DATE \_\_\_\_\_  
 019019