

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 10/13/08

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste 212
City/State/Zip: Oklahoma City, OK 783116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor Name: Hat Drilling
License: 33734
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/16/08</u>	<u>5/16/08</u>	<u>6/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24490-0000
County: Anderson
SE _____ NW _____ SW _____ Sec. 18 Twp. 20 S. R. 21 East West
925 feet from (S) / N (circle one) Line of Section
545 feet from E / (W) (circle one) Line of Section

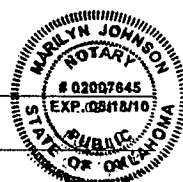
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cartwright Well #: 6-T
Garnett Shoestring
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 1059 Kelly Bushing: n/a
Total Depth: 908' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25' w/ 6 _____ sx cmt.

Drilling Fluid Management Plan *AH II NR*
(Data must be collected from the Reserve Pit) *10-20-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Christian L. Martin*
Title: Agent Date: Sept. 11, 2008
Subscribed and sworn to before me this 11th day of September,
2008
Notary Public: *Marilyn Johnson*
Date Commission Expires: May 18, 2010



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 15 2008

Operator Name: Tailwater, Inc. Lease Name: Cartwright Well #: 6-T
 Sec. 18 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	6	
Completion	5 5/8"	2 7/8"		897.2'	Portland	132	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	844' - 854' (21 perfs)	Acid spot 15% HCL 75 gal.	
		30 sx sand - 115 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>897.2'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6/25/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. n/a	Gas-Oil Ratio none	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

HAT DRILLING
12371 KS HWY 7
MOUND CITY,KS 66056
LICENSE # 33734

CARTWRIGHT #6-T
API# 15-003-24490-00-00
SPUD DATE 5-16-08

Footage	Formation	Thickness
3	Topsoil	3
5	clay	2
16	lime	11
28	sandy shale	12
185	shale	157
208	lime	23
270	shale	62
281	lime	11
285	shale	4
379	lime	94
556	shale	177
575	lime	19
586	shale	11
589	lime	3
626	shale	37
629	lime	3
646	shale	17
649	lime	3
673	shale	24
700	lime	24
705	shale	5
709	lime	4
717	shale	8
726	lime	95
783	shale	57
788	sandy shale	5
808	shale	20
809	coal	1
811	white shale	2
828	shale	17
837	white shale	9
839	sandy shale	2
841	white shale	2
842	sand	1
847	shale	5
850	sand	3

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CONSERVATION DIVISION
WICHITA, KS

CARTWRIGHT #6-T

Footage	Formation	Thickness
852	shale	2
854	blk sand	2
856	sandy shale	2
857	coal	1
908	shale	51

TD 908'

Set 25' of 7" with 6 bags of cement

Ran 897.2' of 2 7/8

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WICHITA, KS

