

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste 212
City/State/Zip: Oklahoma City, OK 783116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Hat Drilling
License: 33734
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5/19/08</u> | <u>5/19/08</u> | <u>6/25/08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 003-24492-0000
County: Anderson
SW NE SW Sec. 18 Twp. 20 S. R. 21 East West
925 feet from (S) N (circle one) Line of Section
925 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cartwright Well #: 8-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 1038 Kelly Bushing: n/a
Total Depth: 912' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 10-20-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey B. Martin
Title: Agent Date: Sept. 11, 2008
Subscribed and sworn to before me this 11th day of September
20 08
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
SEP 15 2008

Operator Name: Tailwater, Inc. Lease Name: Cartwright Well #: 8-1
 Sec. 18 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Bartlesville

Driller's Log attached

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 9 7/8" | 7" | | 25' | Portland | 6 | |
| Completion | 5 5/8" | 2 7/8" | | 906.75' | Portland | 139 | 50/50 POZ |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 838' - 844' (13 perfs) | Acid spot 15% HCL 75 gal. | |
| | 846' - 848' (5 perfs) | 40 sx sand - 117 bbls H2O | |
| | | | |
| | | | |

| | | | | |
|---------------|--------------------|-----------------------|-----------|---|
| TUBING RECORD | Size <u>2 7/8"</u> | Set At <u>906.75'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|-----------------------|-----------|---|

| | |
|---|---|
| Date of First Resumerd Production, SWD or Enhr. <u>6/25/08</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|---------------------|------------------|------------------------|---------------------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>10</u> | Gas Mcf <u>0</u> | Water Bbls. <u>n/a</u> | Gas-Oil Ratio <u>none</u> | Gravity |
|-----------------------------------|---------------------|------------------|------------------------|---------------------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE #33734

CARTWRIGHT #8-T
API# 15-003-24492-00-00
SPUD DATE 5-19-08

| Footage | Formation | Thickness |
|---------|-------------|-----------|
| 2 | Topsoil | 2 |
| 10 | clay | 8 |
| 13 | lime | 3 |
| 181 | shale | 168 |
| 206 | lime | 25 |
| 266 | shale | 60 |
| 320 | lime | 54 |
| 330 | shale | 10 |
| 374 | lime | 44 |
| 552 | shale | 178 |
| 573 | lime | 21 |
| 622 | shale | 49 |
| 634 | lime | 12 |
| 642 | sand | 8 |
| 646 | lime | 4 |
| 648 | coal | 2 |
| 673 | shale | 25 |
| 689 | lime | 16 |
| 700 | shale | 11 |
| 703 | lime | 3 |
| 708 | shale | 5 |
| 726 | sandy shale | 18 |
| 787 | shale | 61 |
| 790 | sand | 3 |
| 805 | shale | 15 |
| 807 | coal | 2 |
| 814 | shale | 7 |
| 815 | coal | 1 |
| 820 | shale | 5 |
| 823 | coal | 3 |
| 842 | shale | 19 |
| 845 | sandy shale | 3 |
| 847 | white shale | 2 |
| 853 | sand | 6 |
| 855 | coal | 2 |
| 912 | shale | 57 |

TD 912'
Set 25' of 7" cemented with 6 bags
Ran 906.75' of 2 7/8

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SEP 15 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16052
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---|-------------|--------------------|-------------------------------|--------------|-------|-----------------------|------------|
| 5/20/08 | 7806 | Cartwright # 8T | 18 | 20 | 21 | AN | |
| CUSTOMER Tailwater Inc. | | | TRUCK # DRIVER TRUCK # DRIVER | | | | |
| MAILING ADDRESS 6421 Avondale Dr. Ste 212 | | | 506 | Fred | | | |
| CITY STATE ZIP CODE Oklahoma City OK 73116 | | | 164 | Ken | | | |
| | | | 308 | Gary | | | |
| | | | 503 | Brian | | | |
| JOB TYPE | Long string | HOLE SIZE | 5 7/8 | HOLE DEPTH | 912 | CASING SIZE & WEIGHT | 2 7/8 EVE |
| CASING DEPTH | 909 | DRILL PIPE | | TUBING | | OTHER | |
| SLURRY WEIGHT | | SLURRY VOL | | WATER gal/sk | | CEMENT LEFT in CASING | 2 1/2 Plug |
| DISPLACEMENT | 5.27 BBL | DISPLACEMENT PSI | | MIX PSI | | RATE | 4 BPM |

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 156 sbs 50/50 for Mix Cement w/ 22 Gal 5% Salt 5# Kol Seal 1/4# Flo Seal Per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.27 BBLs Fresh Water Pressure to 800# PSI. Shut in casing.

Hat Drilling

Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE Cement Pump | 164 | 164.00 |
| 5406 | 0.30 | MILEAGE Pump Truck | 164 | 49.20 |
| 5407A | 6.552 Ton | Ton Mileage | 503 | 3296.26 |
| 5502C | 1 1/2 hrs | PO BBL Vac Truck | 369 | 553.50 |
| 1124 | 139# sbs | 50/50 for Mix Cement | | 1292.70 |
| 1118B | 362# | Premium Gel | | 579.20 |
| 1111 | 390# | Granulated Salt | | 120.80 |
| 1110A | 790# | Kol Seal | | 312.80 |
| 1107A | 39# | Pheno Seal | | 42.51 |
| 4402 | 1 | 2 1/2" Rubber Plug | | 21.00 |
| Sub Total | | | | 3190.61 |
| Tax @ 6.3% | | | | 125.60 |

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AUTHORIZATION [Signature] TITLE 222218 SALES TAX ESTIMATED TOTAL 3316.21
 DATE _____