

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten signature and date: 12/13/08*

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale, Ste 212  
City/State/Zip: Oklahoma City, OK 783116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Hat Drilling  
License: 33734  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/23/08    5/27/08    6/17/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 003-24538-0000  
County: Anderson  
NE SW NW SW Sec. 18 Twp. 20 S. R. 21  East  West  
1685 feet from (S) N (circle one) Line of Section  
545 feet from (W) E (circle one) Line of Section

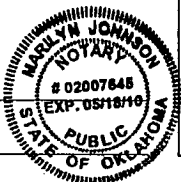
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cartwright Well #: 10-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 1058 Kelly Bushing: n/a  
Total Depth: 898 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 20.5' w/ 6 sx cmt.

Drilling Fluid Management Plan Ait II nr  
(Data must be collected from the Reserve Pit) 10-20-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maelynn Johnson  
Agent  
Title: \_\_\_\_\_ Date: Sept. 11, 2008  
Subscribed and sworn to before me this 11th day of September  
2008.  
Notary Public: Maelynn Johnson  
Date Commission Expires: May 18, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: Cartwright Well #: 10-T  
 Sec. 18 Twp. 20 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Bartlesville</b>  <b>Driller's Log attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.5'	Portland	6	
Completion	5 5/8"	2 7/8"		888.6'	Portland	132	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	836' - 854' (38 perfs)	Acid spot 15% HCL 65 gal.	
		40 sx sand - 100 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>888.6'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>6/17/08</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>0</b>	Water Bbls. <b>n/a</b>	Gas-Oil Ratio <b>none</b>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
Cartwright #10-T  
API #15-003-24,538  
May 23 - May 27, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
8	shale	11
3	lime	14
164	shale	178
5	lime	183
4	shale	187
23	lime	210
2	shale	212
2	lime	214
3	shale	217
9	lime	226
44	shale	270
11	lime	281 with a few shale seams
6	shale	287
13	lime	300 making water, lime breaks
2	shale	302
23	lime	325
7	shale	332
24	lime	356
3	shale	359
26	lime	385 base of the Kansas City
162	shale	547
2	lime	549
7	shale	556
3	lime	559
4	shale	563
10	lime	573
52	shale	625
7	lime	632
15	shale	647
3	lime	650
24	shale	674
22	lime	696 with a few shale seams
5	shale	701
2	lime	703
2	shale	705
4	lime	709
6	shale	715
4	lime	719
4	shale	723

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2	lime	725
35	shale	760
2	lime	762
22	shale	784
4	lime	788
16	shale	804 with a few sandy seams
2	coal	806
1	shale	807
1	lime	808
9	shale	817
3	lime	820
6	shale	826
8	silty shale	834
2	sand	836 grey, no oil
2	broken sand	838 lite brown & grey sand
1	shale	839
12	sand	851 good oil sand
1	broken sand	852 lite brown with shale laminations
4	oil sand	856
1	coal	857
41	shale	898 TD

Drilled a 9 7/8" hole to 20'  
 Drilled a 5 5/8" hole to 898'.

Set 20.5' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 888.6' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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