# Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

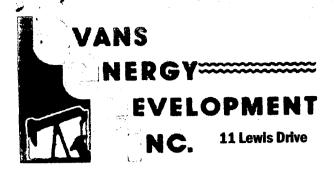
Form ACO-1 September 1999

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed

Name:    Salivater, Inc.	Operator: License # 32461	API No. 15 - 003-24538-0000
Address: 6421 Avondale, Ste 212  City/State/2p; C. Klahoma City, OK 783116  City/State/2p; C. Klahoma City, OK 783116  City/State/2p; C. Klahoma City, OK 783116  Commission: Markin Contact Person: Christian L. Martin  Phones: 405	laliwater, inc.	
City/State/Zig. Oklahoma City, OK 783116  Purchasor. CMT  Purchasor. CMT  Purchasor. CMT  Porestor Contact Person. Christian L. Martin  Phone: (405) 810-0900  Contractor: Name, Hat Drilling  License: 33734  Well with Designate Type of Completion:  — New Well — Re-Entry — Workover  — Oil — SWD — SIDW — Temp. Abd.  — Dilling Formation Bartlesville  Producing Formation Ground: 1058  Elevation: Ground: Elevation: Groun	Address: 6421 Avondale, Ste 212	NE SW NW SW See 18 Tim 20 C 5 21 12 5-15 14
Purchaser: CMT Operator Contact Person, Christian L. Martin Operator Licenses: 33734    Lease Name: Garnett Shoestring	Oklahoma City, OK 783116	
Contractor: Contact Person. Christian L. Martin	City/State/Zip:CMT	545
Pince   405   910-0900	Christian L. Martin	
Contractor: Name: Hat Drilling License: 33734  License: 33734  Wall site Geologist:	Operator Contact Person:	
Licenses   33734		Cartwright 10-T
Mellstie Gaologist:   Designate Type of Completion:   Preserved	33734	Garnett Shoestring
Designate Type of Completion:    New Well		Field Name:
V New Well	•	Producing Formation: n/a
Amount of Surface Pipe Set and Cemented at \$\frac{20.5}{20.5}\$   Feet      Multiple Stage Cementing Collar Used?   Set   Not		
Multiple Stage Cementing Collar Used?	•	
Suppose   Commission Expires:   Comm	, , , , , , , , , , , , , , , , , , ,	<u> </u>
If Norkover/Re-entry: Old Weil Into as follows:  Operator:	Gas ENHR SIGW	
Operator:  Well Name:  Original Comp. Date:  Original Comp. Date Completion Date or Recompletion Date or Recompletio	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtlat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete apd correct to the best of my knowledge.  Signature:  Miretine Log Received  RECEIVED  Geologist Report Received  Wiretine Log Received  RECEIVED  Geologist Report Received  Wiretine Log Received  RECEIVED  Geologist Report Received  UIC Distribution  SEP 1 5 2008	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth:	Operator:	feet depth to 20.5' w/ 6 sx cmt.
Original Comp. Date:	Well Name:	Drilling Fluid Management Plan Alt TI Add
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dewatering method used Location of fluid disposal if hauled offsite:  Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SwD	Original Comp. Date: Original Total Depth:	(Data must be callested from the Reserve Bit)
Plug Back	Deepening Re-perf Conv. to Enhr.	ICMD
Commingled	Plug BackPlug Back Total De	
Dual Completion	Commingled Docket No	
Lease Name:	Dual Completion Docket No	· ·
Lease Name:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	·	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    CCOMMISSION COMMISSION Expires:    CCOMMISSION Expires:		Quarter Sec Twp S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  Date:  Wireline Log Received  RECEIVED  Geologist Report Received  Wireline Log Received  RECEIVED  Geologist Report Received  SEP 15 2008		- Data
Date: Agent  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Wireline Log Received  RECEIVED  Geologist Report Received  Date Commission Expires: Date: Wireline Log Received  SEP 15 2008	Kansas 67202, within 120 days of the spud date, recompleinformation of side two of this form will be held confidential for 107 for confidentiality in excess of 12 months). One copy of all TICKETS MUST BE ATTACHED. Submit CP-4 form with all p	tion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  a period of 12 months if requested in writing and submitted with the form (see rule 82-3-wireline logs and geologist well report shall be attached with this form. ALL CEMENTING lugged wells. Submit CP-111 form with all temporarily abandoned wells.  atted to regulate the oil and gas industry have been fully complied with and the statements
20_08.  Notary Public:	Title: Agent Date:	Letter of Confidentiality Received
20 DX .  Notary Public:   Date Commission Expires:   Mary Public:   Mary Public:		Wireline Log Received RECFIVED
Date Commission Expires: May 18, 2010	20.0%	Geologist Report Received NSAS CORPORATION COMMIS
Date Commission Expires: 1/104 / 8 OF ON OT OF ON OF ON OT OT OF ON OT	00-10-20	### ### UIC Distribution SEP 15 2008
LUNNED/ATION AN/OLA	Date Commission Expires: 11/104/18/00	OF OR CONSERVATION DIVISION

				Side	Two				•	
Operator Name: Tailv	vater, Inc.			Lease	Name:_ Ands	Cartwright		_ Well #: 10-	т ,	
Sec. 18 Twp. 20	S. R. 21	. 🔽 East	West	County:	Ande	13011	<del> </del>			
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-i es if gas to s	in pressures, surface test, a	whether shalong with fin	ut-in pre	essure reached	static level, hydro	static pressur	res, bottom hole	
Drill Stem Tests Taken (Attach Additional S		☐ Ye	s 🗹 No		L	og Formatio	on (Top), Depth a	ind Datum	Sample	
Samples Sent to Geol	logical Survey	☐ Ye	s 🗹 No	Name				Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ☑ Ye	s 🔽 No		Bartl	artlesville				
List All E. Logs Run:					Drille	er's Log atta	ıched			
Gamma Ray/N	leutron									
Gamma Hay/N	cuton									
		Report		RECORD conductor, sur	Ne	ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7/8"	7"				20.5'	Portland	6		
Completion 5 5/8" 2 7/8"		2 7/8"				888.6'	Portland	132	50/50 POZ	
		т	ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD	)			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and P	Percent Additives	5	
				<u> </u>						
Shots Per Foot			D - Bridge Plug ach Interval Per				cture, Shot, Cement		ord Depth	
2 8	336' - 854' (38	perfs)	)			Acid spot 15% HCL 65 gal.				
						40 sx sand	- 100 bbls H	20		
			7-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1							
	W. W									
TUBING RECORD 2 7/	Size /8"	Set At 888.6'		Packer At	t	Liner Run	Yes   ✓ No			
Date of First, Resumerd 6/17/08	Production, SWD or E	Enhr.	Producing Met		Flowing	g 🗹 Pumpir	ng Gas Lift	t 🗌 Oth	ner (Explain)	
Estimated Production Per 24 Hours	0il 10	Bbls.	Gas O	Mcf	wate n/a	er B		Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION	4			Production Inter	val			
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole Other (Speci	Perf.		Dually Comp.	Commingled			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Paola, KS 66071

Phone: 913-557-9083 Fax: 913-557-9084

#### **WELL LOG**

Tailwater, Inc. Cartwright #10-T API #15-003-24,538 May 23 - May 27, 2008

Thickness of Strata	<b>Formation</b>	<u>Total</u>
3	soil & clay	3
8	shale	11
3	lime	14
164	shale	178
5	lime	183
4	shale	187
23	lime	210
2	shale	212
2	lime	214
3	shale	217
9	lime	226
44	shale	270
11	lime	281 with a few shale seams
6	shale	287
13	lime	300 making water, lime breaks
2	shale	302
23	lime	325
. 7	shale	<b>332</b>
24	lime	356
3	shale	359
26	lime	385 base of the Kansas City
162	shale	547
2	lime	549
7 .	shale	556
3	lime	559
4	shale	563
10	lime	573
52	shale	625
7	lime	632
15	shale	647
3	lime	650
24	shale	674
22	lime	696 with a few shale seams
5	shale	701
2	lime	703 RECEIVED KANSAS CORPORATION COMMISSION
2	shale	705
4	lime	709 SEP 1 5 2008
6	shale	715
4	lime	719 CONSERVATION DIVISION
4	shale	723 WICHITA, KS

Corte	ht	#10	`T
Carty	vugni	# 10	J- 1

#### Page 2

2	lime	725
35	shale	760
2	lime	762
22	shale	784
4	lime	788
16	shale	804 with a few sandy seams
2	coal	806
1	shale	807
1	lime	808
9	shale	817
3	lime	820
6	shale	826
. 8	silty shale	834
. 0	sand	836 grey, no oil
2	broken sand	838 lite brown & grey sand
1	shale	839
12	sand	851 good oil sand
12.	broken sand	852 lite brown with shale laminations
I A	oil sand	856
4	coal	857
1	shale	898 TD
41	Silale	000 12

Drilled a 9 7/8" hole to 20' Drilled a 5 5/8" hole to 898'.

Set 20.5' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 888.6' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

RECEIVED KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUN	IBER	16104
LOCATION_	OHLaw	9
FOREMAN	Alan	Made

### TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER #	WELL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-08	7806	Cart wright	IDIT	13	20	20	AN
CHSTOMER		<del>-</del>					
	2 Nev		_	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS		1	516	Alan M	•	
6421	Avond			368	BillZ		
CITY		STATE ZIP CODE		370	Kent		
OKlahpu	na City	DK 73116		510	Gerids		
	eninte an	HOLE SIZE	HOLE DEPTH	898	CASING SIZE & W	EIGHT 27	8
CASING DEPTH	888	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGH	T	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in (	CASING V&	5
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE		
REMARKS: Cl	recked	depth. Es	tablish	red of	ate. M	ixed	4
Dump-	ed 200	# sel tof	lush	hole.	Mixed &	Dumpe	d
1485x	50150	002 5#KOL	-seal,	50%	salt. 2%	sel V	4#
Pheno	Seal. C	ir culated	Cemer			Flus	shed
pump.	Pumpt	of plug to	Casin	s TD.	wen I	reld i	ROD PSI
Closed	l valu	e.					

Evans	Enersy	Alan	- Mo	der
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE 368		875.00
5406	25	MILEAGE 368		86.25
5402	888 1	Gasins footage 368		
3407A		tennilease 510		177.16
5502C	<i>_</i>	80 vac 370	ļ., <u></u>	188.00
1/074	27#	Plana		110 22
1110 4	740#	Pheno seal		296,00
1111	311#	salt		91.41
1118.3	449#	SEL RECEIVED SO 150 PO Z KANSAS CORPORATION COMMISSION	ļ	21.84
1124	1325x	50 (50 PO Z KANSAS CORPORATION COMMISSION		1227,60
4402		2 /2 p/4 SEP 15 2008		21.00
		JEI DIVISION		0 20 22
		CONSERVATION DIVISION VIICHITA, KE		3079.59
				<u> </u>
	· · · · · · · · · · · · · · · · · · ·			
		C.3%	SALES TAX	119.23

TITLE 222367 ESTIMATED TOTAL # 3198.82