

*KCC  
10/21/08*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Bob Peterson  
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. PLUGGED ON  
9/2/2008 9/11/08 9/11/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 007-23335-00-00  
County: Barber  
- C - NE Sec. 15 S. R. 31-11   West  
1320' FNL feet from S / N (circle one) Line of Section  
1320' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brenner Well #: 1-15  
Field Name: Wildcat  
Producing Formation: Target Formation - Simpson  
Elevation: Ground: 1807 Kelly Bushing: 1818  
Total Depth: 4669 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 357' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A AIT I NR  
(Data must be collected from the Reserve Pit) 10-21-08  
Chloride content 21,000 ppm Fluid volume 1,800 bbls  
Dewatering method used \_\_\_\_\_ Water was hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bemco  
Lease Name: Mac SWD License No.: 32613  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ 7 Twp 32S S. R. 11  East  West  
County: Barber Docket No.: CD-78217

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 9/17/08  
Subscribed and sworn to before me this 17th day of September, 2008  
Notary Public: Melinda S. Wooten  
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologists Report Received  
 UIC Distribution

**MELINDA S. WOOTEN**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-12

Operator Name: American Energies Corporation Lease Name: Brenner Well: 1-15

Sec. 15 Twp. 31S S. R. 11W   Vest County: Barber

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run Yes No  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample Datum  
 Name Top Datum  
 See attached Drilling Report

List All E. Logs Run:  
 Dual Induction, Compensated Density/Neutron

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 18 2008

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	327'	60/40 poz	250	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

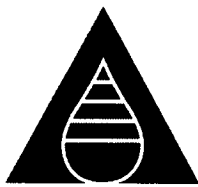
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs	Gas Mcf	Water Bbbs	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other Specify \_\_\_\_\_



American Energies  
Corporation

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 18 2008

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

CONSERVATION DIVISION  
WICHITA, KS

AMERICAN ENERGIES CORPORATION  
DRILLING REPORT  
Brenner #1-15

LOCATION: C NE/4 Section 15-T31S-R11W  
COUNTY: Barber  
API: 15-007-23335-0000  
CONTRACTOR: Duke Drilling - Rig #5  
GEOLOGIST: Bob Peterson

SURFACE CASING: 8 5/8" 23# set @ 357'  
PRODUCTION CASING:  
PROJECTED RTD: 4900'  
G.L.: 1807' K.B.: 1818'  
SPUD DATE: 9/2/08  
COMPLETION DATE:  
REFERENCE WELLS:

NOTIFY: American Energies Corp  
Buffalo Creek Oil and Gas, LLC,  
Alan L. DeGood Family Trust,  
Leslie G. Rudd Living Trust

#1 - Hummon - #2 Brenner SW SW Section 11  
#2 - Raymond - #1 Axline NE NE Section 16  
#3 - Globe Oil - #1 Elaine E/2 W/2 SE Section 16  
#4 - Mid-Continent - #1 Cargill NE NE Section 23

FORMATION:	SAMPLE LOG:					ELECTRIC LOG TOPS:					
	COMPARISON:					COMPARISON:					
	#1	#2	#3	#4		#1	#2	#3			
Osage	2812	-944	-1	-2	-15	-22	2813	-994	-1	-2	NP
Indian Cave	2841	-1022	NP	-2	NP	NP	2836	-1017	NP	+3	NP
Topeka	3261	-1442	-9	-2	-13	-3	3261	-1442	-9	-2	-11
Konwaka Shale	3631	-1812	-9	-10	-25	-21	3628	-1809	-6	+5	-22
Heebner Shale	3799	-1980	-13	-13	-31	-25	3789	-1970	-3	-3	-21
Snyderville SS	3815	-1996	-15	-5	-3	-22	3809	-1990	-9	-1	-17
Middle Douglas SS	3835	-2016	-19	-13	NP	NP	3831	-2012	-12	NP	-18
Lansing	3973	-2154	-3	NP	-20	+7	3971	-2152	-1	NP	-18
Stark Shale	4343	-2556	NP	NP	-19	+13	4342	-2523	NP	NP	-22
Swope							4351	-2532	NP	NP	-26
BKC							4432	-2613	NP	NP	-18
Mississippi							4552	-2733	NP	NP	-24
Mississippi LS							4597	-2778	NP	NP	-29
RTD	4669										
LTD	4670										

9/02/08 MIRU. Spud @ 6:30 p.m. Set 8 5/8" 23# surface casing @ 357'. Cemented with 250 sx 60/40 poz, 2% Gel, 3% CC. Plug down at 3:00 a.m. 8/2/08. Cementing by Allied, ticket #32487.

9/03/08 At 357' WOC

9/04/08 At 1117' and drilling ahead.

9/05/08 At 2378' and drilling ahead at 7:00 a.m. At 8:00 a.m. tripping out to replace pump motor.

9/06/08 At 2710' and drilling ahead.

9/07/08 At 3314' and drilling ahead.

9/08/08 At 3900' and tripping out for hole in drill pipe.

9/09/08 At 4022' and drilling ahead. Results DST #1: 3896-3934 (Middle Douglas), Times: 30-60-30-60. 1<sup>st</sup> opening: Strong BOB in 3 1/2 minutes, 2<sup>nd</sup> opening - Fair blow BOB in 5 minutes. Recovered 1110' TF (1090' MCSW, 20' SWCM), IFP: 143-466, FFP: 389-574, ISIP: 1165, FSIP: 1159, IHP: 1905, FHP: 1842.

9/10/08 At 4425' and drilling ahead.

9/11/08 At 4670' and coming out of hole for log.

Plugging information as follows: 50 sx @ 963, 50 sx @ 394, 20 sx @ 60', Rathole - 15 sx, Mousehole - 10 sx, 60/40 poz - 4% gel. Plug down at 9:45 p.m. 9/12/08. Cementing by Allied.

The Simpson pay zone produces on structure, and this well was not on the structural feature. Due to the low structural position throughout the drilling of this well, we have chosen to plug and abandon.



