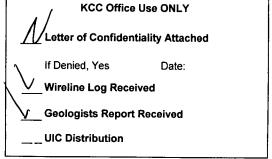
Kansas Corporation Commission Oil & Gas Division

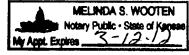
ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

*	WEI	WELL COMP. L HISTORY - DESCR	LETION FORM	-	1110/21/00		
Operator: License #	5399	L MOTORT - DESCR	API NO. 15 -		00		
Name:	American Energie	es Corporation	County:	007-23335-00- Barber	00		
Address:	155 North Market			- NE Sec. 1	5 C D 21 11		x West
City/State/Zip:	Wichita, KS 6720		1	feet from S / N	-		A) West
Purchaser:	None		1320' FEL	`	(circle one) Line		
Operator Contact Person:	Alan L. DeGood		Footages Calculated fr	$\overline{}$			
Phone: (316)	(316) 263-5785	RECEIVED	(airele ana)	(NE) SE		sw	
Contractor: Name:	Duke Drilling KAN	ISAS CORPORATION COMMI	SION (Circle Cire) Lease Name: Brenn	\bigcirc	NVV		5
License:	5929	OFD 1 0 2009	Field Name:	Wildcat		Well #: 1-1	<u> </u>
Wellsite Geologist:	Bob Peterson	SEP 1 8 2008	Producing Formation:		Formation - Simp		
Designate Type of Completion:		CONSERVATION DIVISION					
X New Well	Re-Entry	WICHITA, KS Workover	Total Depth:		_Kelly Bushing: g Back Total Deptl		
Oil		SIOW Temp. Abd	· -				
Gas		SIGW	Amount of Surface Pipe Multiple Stage Cement		ed at 85	Yes X	Feet No
	Other (Core, WSW,			•	L.		I
If Workover/Re-entry: Old Well		, Expi., Cathodic, etc)	If yes, show depth set				_ Feet
•			If Alternate II completio			······································	
Well Name:			feet depth to	w/			sx cmt.
Original Comp. Date:	Original Tot	tal Depth:	Drilling Fluid Manage	ment Plan	₽ŧA	AIT I	NUL
Deepening		Conv. To Enhr/SWD	(Data must be collected		D#1	0-21-08	_
Plug Back		Plug Back Total Depth	Chloride content	24 000			
Commingled	Docket No.			21,000 ppm	Fluid volume	1,800	_ bbls
			Dewatering method use		Water was haul	ed	
Dual Completion			Location of fluid dispos	al if hauled offsite:			
Other (SWD or I	Enhr.?) Docket No.	PULGED ON	Operator Name: _	Bemco		······································	
9/2/2008 Spud Date or Dat	9/11/08	7/1/912/08	Lease Name:	Mac SWD	License No.:	32613	
Recompletion Date		Completion Date or Recompletion Date	Quarter Sec	7 Twp 325	S S. R. 11	East X	West
			County: Barber	r	Docket No.:	CD-78217	
INSTRUCTIONS: An original and Kansas 67202, within 120 days of Information of side two of this for 107 for confidentiality in excess of TICKETS MUST BE ATTACHED. All requirements of the statutes, herein are complete and correct Signature:	of the spud date, recomprime will be held confident of 12 months). One copp. Submit CP-4 form with rules and regulations proto the best of my knowled.	pletion, workover or conversitial for a period of 12 months by of all wireline logs and geon all plugged wells. Submit Clormulgated to regulate the oil edge.	on of a well. Rule 82-3-130 if requested in writing and sologist well report shall be at 2-111 form with all tempora	 9, 82-3-106 and 82-3 submitted with the for ttached with this forn irily abandoned wells in fully complied with 	3-107 apply. rm (see rule 82-3 n. ALL CEMENTIN s.]
Title: Alan L. DeGood	ع, President 🗀 🗅	Date: 9/17/08	/1.	Letter of Confid	entiality Attache	.d	1

Signature: Title: Subscribed and sworn to before me this 17th day of September 2008 Notary Public: Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12





Operator Name:	American Ener	gies Corporation	<u></u>	Lease	Name:	Brenner	We	II: <u>1-15</u>	
Sec.'1	5 Twp. 31S	S. R. <u>11W</u>		Vest 0	County:	Barber			
test, time tool open and	d closed, flowing and very, and flow rates	d shut-in pressures, if gas to surface tes	whether shut-in pre it, along with final ch	ssure reach	ed static l	nal copies of drill stem t level hydrostatic pressu sheet if more space is	ires, bottom hole		
Drill Stem Tests Taken (Attach Additional		X Yes	☐ No	X Lo	og Fo	rmation (Top), Depth ar	nd Datum Top	X Samp	
Samples Sent to Geolo	gical Survey	X Yes	No No		See at	tached Drilling Rep	,		
Cores Taken		Yes	X No						
Electric Log Run Yes N (Submit Copy)	lo	X Yes	☐ No	RECE	:IVED				
List All E. Logs Run: Dual In	duction, Compe	nsated Density/N	eutron	SEP 1	TION COA 8 2008 ION DIVISI	3			
······································			CASING RECORD			Used			
Purpose of String	Size Hole	Report	all strings set-condi	uctor, surfac	e, interme	ediate, production, etc.	# 01	T 7	
rurpose of String	Drilled Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Settir Dept	-	Type of Cement	# Sacks Used	Type and Additive	
Surface	12 1/4"	8 5/8"	23#		327'	60/40 poz	250	2% gel, 3%	СС
Production	None								
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ce	ment #Sacks		QUEEZE		rcent Additives		
Shots Per Foot	PERFORATION	N RECORD - Bridg	e Pluas Set/Type			Acid Fracture	Shot, Cement Squ	eeze Record	
	Specify Fo	otage of Each Interv	al Perforated				Kind of Material U		Depth
TUBING RECORD	Size	Set At	Packer At		Liner Rur				
Date of First, Resumed	Production, SWD o	or Enhr. Produc	ing Method	FI	lowing	Yes	No	Othe	er (Explain)
Estimated Production	Oil	Bbls	Gas Mcf	<u> </u>	Water	Bbls	Gas-Oil Rat	io	Gravity
Per 24 Hours Dispostion of Gas	METHOD OF CO	MPLETION	***			Production Interval			
Vented	Sold	Used on Leas	ieOpen	Hole X	Perf	Dually Comp.	Commingled	t	
(If vente	d, Sumit ACO-18.)		Other	Specify		<u>.</u>			



RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 8 2008

155 N. Market, Suite 710, Wichita, KS 67202 316-263-5785, 316-263-1851 fax

CONSERVATION DIVISION

AMERICAN ENERGIES CORPORATION DRILLING REPORT Brenner #1-15

LOCATION:

C NE/4 Section 15-T31S-R11W

COUNTY:

Barber

API: CONTRACTOR:

15-007-23335-0000 Duke Drilling - **Rig** #**5**

GEOLOGIST:

Bob Peterson

NOTIFY:

American Energies Corp

Buffalo Creek Oil and Gas, LLC, Alan L. DeGood Family Trust, Leslie G. Rudd Living Trust SURFACE CASING: 8 5/8" 23# set @ 357'

PRODUCTION CASING: PROJECTED RTD: 4900' G.L.: 1807' K.B.: 1818'

SPUD DATE: 9/2/08 COMPLETION DATE:

COMPLETION DATE: REFERENCE WELLS:

#1 – Hummon - #2 Brenner SW SW Section 11 #2 – Raymond - #1 Axline NE NE Section 16 #3 – Globe Oil - #1 Elaine E/2 W/2 SE Section 16 #4 – Mid-Continent - #1 Cargill NE NE Section 23

FORMATION:	SAMPLE L	OG:				TRIC LO	G TOPS:				
	COMPARISON:					COMPARISON:					
		#1	#2	#3	#4		-	#1	#2	#3	
Osage	2812 -944	-1	-2	-15	-22	2813	-994	-1	-2	NP	
Indian Cave	2841 -1022	NP	-2	NP	NP	2836	-1017	NP	+3	NP	
Topeka	3261 -1442	-9	-2	-13	-3	3261	-1442	-9	-2	-11	
Konwaka Shale	3631 -1812	-9	-10	-25	-21	3628	-1809	-6	+5	-22	
Heebner Shale	3799 -1980	-13	-13	-31	-25	3789	-1970	-3	-3	-21	
Snyderville SS	3815 -1996	-15	-5	-3	-22	3809	-1990	-9	-1	-17	
Middle Douglas SS	3835 -2016	-19	-13	NP	NP	3831	-2012	-12	NP	-18	
Lansing	3973 -2154	-3	NP	-20	+7	3971	-2152	-1	NP	-18	
Stark Shale	4343 -2556	NP	NP	-19	+13	4342	-2523	NP	NP	-22	
Swope						4351	-2532	NP	NP	-26	
BKĊ						4432	-2613	NP	NP	-18	
Mississippi						4552	-2733	NP	NP	-24	
Mississippi LS						4597	-2778	NP	NP	-29	
RTD	4669					,	_,,,				
LTD	4670										

9/02/08	MIRU. Spud @ 6:30 p.m. Set 8 5/8" 23# surface casing @ 357'. Cemented with 250 sx 60/40 poz, 2% Gel, 3% CC. Plug
	down at 3:00 a.m. 8/2/08. Cementing by Allied, ticket #32487.
9/03/08	At 357' WOC
9/04/08	At 1117' and drilling ahead.
9/05/08	At 2378' and drilling ahead at 7:00 a.m. At 8:00 a.m. tripping out to replace pump motor.
9/06/08	At 2710' and drilling ahead.
9/07/08	At 3314' and drilling ahead.
9/08/08	At 3900' and tripping out for hole in drill pipe.
9/09/08	At 4022' and drilling ahead. Results DST #1: 3896-3934 (Middle Douglas), Times: 30-60-30-60. 1st opening: Strong BOB
	in 3 ½ minutes, 2 nd opening – Fair blow BOB in 5 minutes. Recovered 1110' TF (1090' MCSW, 20' SWCM), IFP: 143-466,
	FFP: 389-574, ISIP: 1165, FSIP: 1159, IHP: 1905, FHP: 1842.
9/10/08	At 4425' and drilling ahead.
9/11/08	At 4670' and coming out of hole for log.

Plugging information as follows: 50 sx @ 963, 50 sx @ 394, 20 sx @ 60', Rathole – 15 sx, Mousehole – 10 sx, 60/40 poz - 4% gel. Plug down at 9:45 p.m. 9/12/08. Cementing by Allied.

The Simpson pay zone produces on structure, and this well was not on the structural feature. Due to the low structural position throughout the drilling of this well, we have chosen to plug and abandon.

Sep. 1	6. 2008 2:35PM	CEIVIEI	ing Co	ing (CO.,	LLC	No. 1199	2475
ro' P.O. Bo	OX 31 ELL, KANSAS 6766	5			S	ERVICE PO	DINT:	Laber
- BRE	SEC. TWP.		CALLE	D OUT	ONLOCATION	ON JOB ST	43000 9	B FINISH
9-11-08 Maddad	WELL# 1-15	LOCATION ASASAN		<i>F</i>		COUN	ST ST	ATE KS
OR NEW (Ci	VVELL#	MUMPROND RE	15	, W/in	170			
NTRACTOR 2	VIKE 5		<u>vo</u>	WNER A	EXICAN	ENEX	615-5	
LE SIZE 7	OTAKY PLUC		_ C1	EMENT		, , , , ,		·/
SING SIZE 8	-5/8" DE	PTH	_ AI	MOUNT OR	DERED 25	13 3X E	0:40.	Z
BING SIZE	DE	PTH 750	_ · _					
		PTH	<u> </u>				<i></i>	1344.15
OL ES, MAX	700 MI	NIMUM /00		KOMMON	<u>87 F</u>	} @	5.42 - 8.00 -	464.00
AS, LINE		OE JOINT		OZMIX EL			0.80	104.00
MENT LEFT I	N CSG.			HLORIDE_		@_		
RFS.	FROSH W	ATEA		SC	``			
SPLACEMEN.	EQUIPMEN	r			•			
	EQUIT MEST	_			` `			
JMP TRUCK	CEMENTER 4	Ch M.				@_		
360	HELPER LAKA	YE.						
JLK TRUCK			_					
389	DRIVER MICH	NG L Z.			<u> </u>			
ULK TRUCK	DRIVER		i	HANDLING	15	<i>O</i> @	2.40	360.00
	DRIVER			MILEAGE			10	312.00
	REMARKS	S:			•	M: n c	TATOTAL	2584.15
57 ALUG 7	SO' LOAD HOL	EXESH WATER			:	SERVICE		
1 1 1 1	TO LOOK HOLD	C. 7474 3038			JOB <u>750</u>	1		
10:40:4	SISPLACE DO 11 H	FARSH WATER	<u></u> /	PUMPTRU	ICK CHARG	P // - 3 //	0'	1018.00
al Photos E	O LONG HOLE	EMENT TO		EXTRA FO	OTAGE	<u>/50'</u> @		382.50
60,46,4	ALUG RATI	MOUSE MUCE		MILEAGE		<i>le</i> @	7.1972	112.00
WITH 25	6x 60; 46;	4		MANIFOL	D)	
N. I. S. T.		•			<u> </u>			
	_	· · · · · · · · · · · · · · · · · · ·	RE	GEIVED				
	AMELICAN	~~~ </			SSION		TOTAL	1512.50
STREET			SEP	1 8 2008			OTTOME:	NT
CITY	STATE _		CONSERV	ATION DIVISION	PLUG 8	E FLOAT E	,QUL MID	112
			Wid	CHITA, KS			a	
					<u> </u>		®	
	·						@	
To Allied Ce	menting Co., LLC.						<u> </u>	
	Las acquiected to sen	r cemenung equipus	ent	·			@	
4 0 1.3.	ater and helpel	LIST TO \$22121 CANTON A	<u> </u>			~	TOTA	λ Τ .
	. An work as is lister	d. The above work	***				IOLE	
	(1	sion of owner agent erstand the "GENE		CATEGT	AX (If Any)			
contractor.	D CONDITIONS"	listed on the reverse	side.			/62		
I EKIMO MIN	D CO. (D.)			TOTAL	CHARGES _		-3	- TO TO TO A 375
PRINTED N	AME SONNY	MARTIN		DISCOU	INT		ie P	AID IN 30 DAYS
SIGNATURI	· Jones	Martin						

Sep. 16. 2008 3:09PM Allied Cementing Co LLC No. 1206 P. 1 ALLIED CEMENTING CO., LLC. 52

TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

MADICINE LODGE

JATE 9-2-08	SEC.	TWP.	RANGE // w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
CKENNE'S LEASE	WELL# /-		LOCATION / JAZON	(dx-x1)6x-x6x		COUNTY	STATE
OLD OR NEW Cit				I SOUTH, Wide			
CONTRACTOR 2		•		OWNER AA	EXICAN E	1046163	
TYPE OF JOB			ン ら				
HOLE SIZE 12			357	CEMENT			
CASING SIZE			TH 357	AMOUNT OR	DERED_250 -	cr 20:46: 2	24393cc
TUBING SIZE		DEP			DICIDE TO THE PROPERTY OF THE	<u> </u>	
	22 11	DEP			_		
	<u><</u>						
TOOL	300	DEP	IMUM /CO	COMMON	1517 A	@ 15.45	2317.50
	<u> </u>		DE JOINT /S	POZMIX	100	@ 8. OD	800.00
MEAS. LINE	1000 46		E JOINT 22		21	@ 20.80	
CEMENT LEFT IN	4 CSG. / 3			_ GEL		@ <u>58.20</u>	
PERFS.	41 37.1	115 -	XOSH WATER	_ CHLORIDE _		_ <u> </u>	````````````````
DISPLACEMENT			ACO A WARE	ASC		- @ -	1
	EQUI	PMENT					
						<u>-</u> @	
PUMP TRUCK	CEMENTE	R 25/62			·-		·
	HELPER /						
BULK TRUCK					·		
—	DRIVER 3	SCOTT	- <i>P</i>			- @	
BULK TRUCK	<u> </u>					_@ _	
	DRIVER					_@	1322
<u>"</u>	<u> </u>		** *	— HANDLING	362		340.6
				MILEAGE	13 > 3 6 2	X.10	
`-	REM	ARKS:				TOTAL	1635
DIDE DA LOTT	TON. KK	rak c	12 CULATION				
			0 Ex 4:40:2	_	SERVI	CE	
			CAST PLUG.				
	2000	7	EX-LIET, SLOW	DEPTH OF JO	R ?<7		
1150	1065 11	ITH 2	13/4 661. FXCS	Y PIND TRUCK	CHARGE _/	3 0m '	1018.00
WATER, ST	To 1 Pills	01 51	105-10	_ EXTRA FOOT			48,45
CILCULATE O			·	_ MILEAGE		@ <u>7.75</u> 77	31.00
C/ACOUNTE C		• /	***	_ NILLEAGE	IFAD RENT	= 0 1/3/10	
				- MANIFULDE	THE THE	_ @	
						_ @	
		_		RECEIVED			
CHARGE TO: ∠∠	4KMICAL	1 60	TEACT F. T. MANICA	S CORPORATION COMMISSION	∩N ·		
			IVIIION	3 CONT CIVATION COMMISSION	011	TOTAL	. <u>1270.4</u>
STREET	·			CED 1 0 2000			
CITY	STA	TÉ	ZIP	_SEP 1 8 2008	DETIC PATT OA	T EATTENACH	ann .
					PLUG & FLOA	1 EQUIPME	11
			(CONSERVATION DIVISION			
				WICHINGES LICO	DEN PLUS	10 /28.19	68.00
						@	
						@	
To Allied Cemen	ting Co., L	LC.				@	
You are hereby re	equested to	rent cen	enting equipment			@	
and furnish ceme	enter and he	lper(s) to	o assist owner or		-		
contractor to do	work as is li	isted. Tl	ne above work was	;		EO	68.0-
done to satisfacti	on and supe	ervision	of owner agent or			IOTAL	<u> </u>
contractor Thay	e read and	understa	nd the "GENERAL	_			
TEDME AND CO		IS" listed	on the reverse sid	e SALES TAX ([f Any)		
T EYAYS WAD C		.5 11000		TOTAL CHAR	CES S		33
				IOTAL CHAR	CEO	71.5-72	
PRINTED NAME	J020207	- 12.14	KTIN	DISCOUNT _	1.00	IF PA	ID IN 30 DAY:
PRINTED NAME SIGNATURE			,				
_		شوعت المراجي	- معطره منطقة المراجعة				
SIGNATURE	ومبرور يوسوسون	لعربة عاب التعلي	ميناه أنتبار المستها بمثبت أنتاب بالإثارات	er Andrea			