

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 10/21/08

Operator: License # 32432
Name: LaVeta Oil & Gas, LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA 20118
Purchaser: _____
Operator Contact Person: Martin Ziegler
Phone: (620) 234-5874
Contractor: Name: Warren Energy
License: 33724 (*lic. # not in act. until 10/13/08*)
Wellsite Geologist: Bruce Reed (*for diag.*)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/6/08 8/13/08 N.A.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

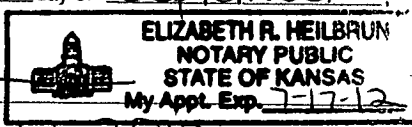
API No. 15 - 185-23-544-00-00
County: Stafford
Handwritten: wa Sw NE SE
Sec. 30 Twp. 22S S. R. 11 East West
1550 feet from (S) N (circle one) Line of Section
1270 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Komarek Well #: 26
Field Name: Richardson
Producing Formation: dry hole
Elevation: Ground: 1778' Kelly Bushing: 1786'
Total Depth: 3536' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Handwritten:* P+ A AIT I MR
(Data must be collected from the Reserve Pit) *Handwritten:* 10-21-08
Chloride content 4500 ppm Fluid volume 500 bbls
Dewatering method used haul by truck
Location of fluid disposal if hauled offsite: _____
Operator Name: LaVeta Oil & Gas
Lease Name: Heyen CJ1 License No.: 32432
Quarter NW/4 Sec. 32 Twp. 22 S. R. 11 East West
County: Stafford Docket No.: DO2847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Martin Ziegler
Title: Contact Agent Date: 9/16/08
Subscribed and sworn to before me this 16 day of September
2008
Notary Public: [Signature]
Date Commission Expires: July 11, 2012



KCC Office Use ONLY
Handwritten: N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2008
CONSERVATION DIVISION
WICHITA, KS

