## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

> CONSERVATION DIVISION WICHITA, KS

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32432	API No. 15 - 185-23-544-00-00
Name: LaVeta Oil & Gas, LLC	County: Stafford
Address: P.O. Box 780	W2 SW NF SE Sec. 30 Twp. 228 S. R. 11 East West
City/State/Zip: Middleburg, VA 20118	1550 feet from (S)/ N (circle one) Line of Section
Purchaser:	1270 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Martin Ziegler	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620)234-5874	(circle one) NE (SE) NW SW
Contractor: Name: Warren Energy	Lease Name: Komarek Well #: 26
License: 33724 (lic. # mot inact. until 10/13/08)	Field Name: Richardson
Wellsite Geologist: Bruce Reed for dicg.	Producing Formation: dry hole
Designate Type of Completion:	Elevation: Ground: 1778' Kelly Bushing: 1786'
New Well Re-Entry Workover	Total Depth: 3536' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 260 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Pt A AIT I MVE  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4500 ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used haul by truck
Commingled Docket No.	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: LaVeta Oil & Gas
8/6/08 /8/13/08 N.A.	Lease Name: Heyen CJ1 License No.: 32432
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter NW/4 Sec. 32 Twp. 22 S. R. 11 East West County: Stafford Docket No.: DO2847
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best except leavested.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	, see see, complied that and the statements
Signature: With Juger	KCC Office Use ONLY
Title: Cuntact agent Date: 9/16/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 16 day of September	
20 06.  A ELIZABETH R. HE NOTARY PUE	BLIC I Sentent Personnel Composition COMMISS
Notary Public: STATE OF KAN	UIC Distribution SEP 2 2 2008
Date Commission Expires: 1014 11, 2012	CONSERVATION DIVISION

Operator Name: LaVet		Lease Name: Komarek							
Sec. 30 Twp. 228	S. R. <u>11</u>	_ Eas	☐ East						
INSTRUCTIONS: Shortested, time tool open a temperature, fluid record Electric Wireline Logs s	very, and flow rates	s if cas to	surface test.	wneiner si Alono with f					
Drill Stem Tests Taken  (Atlach Additional Sheets)  ✓ Yes No				✓ Log Formation (Top), Depth and Datum Sam				Sample	
Samples Sent to Geological Survey		es ✓ No		Name Douglas Shale			Тор	Datum	
Cores Taken		□ Y	es 🗸 No		1	n Lime		3099'	-1274'
Electric Log Run (Submit Copy)		<b>✓</b> Y		· . • '	ĺ	ansing		3207' 3233'	-1382' -1408'
List All E. Logs Run:					Base	KC		3479	-1654'
Radiation G	Suard Log				Arbu	ckie		3531'	-1706
	Size Hole		rt all strings set-c		rface, inte	ew Used ermediate, produc	ction, etc.		
Purpose of String	Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"		23	3#	260'	common	240	3%CC, 2% gel
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		·							
Purpose:	Dont		ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORI	)		
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additives	
				L				<del></del>	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
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				·	·				
TUBING RECORD	Size	Set At							
	- CILC	Jei Ai		Packer At	l	Liner Run	Yes No	•	
Date of First, Resumerd Pr	roduction, SWD or En	hr.	Producing Meth		Flowing	Pumpi			
Estimated Production Per 24 Hours	Oil B	ibis.	Gas	Mcf	Wate			Gas-Oil Ratio	r (Explain) Gravity
Disposition of Gas	METHOD OF CO	OMPLETIO	N		<del></del>	Production Inter	val		···
Vented Sold [	Used on Lease		Open Hole	Peri.		ually Comp.	Commingled	<del></del>	